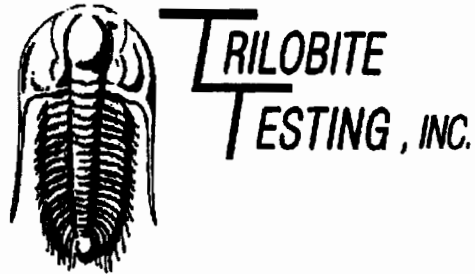


15-095-22198

14-28s-8w



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**
 155 N. Market, Ste. 700
 Wichita Ks. 67202

ATTN: Paul Gunzelman

14-28s-8w Kingman Ks

Wilson#1-14

Start Date: 2009.12.02 @ 01:20:00

End Date: 2009.12.02 @ 07:37:00

Job Ticket #: 35728 DST #: 1

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 22 2010

CONSERVATION DIVISION
 WICHITA, KS

KCC
 MAR 19 2010
CONFIDENTIAL

Trilobite Testing, Inc
 PO Box 1733 Hays, KS 67601
 ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Wilson#1-14

14-28s-8w Kingman Ks

DST # 1

Indian Cave

2009.12.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita Ks. 67202
ATTN: Paul Gunzelman

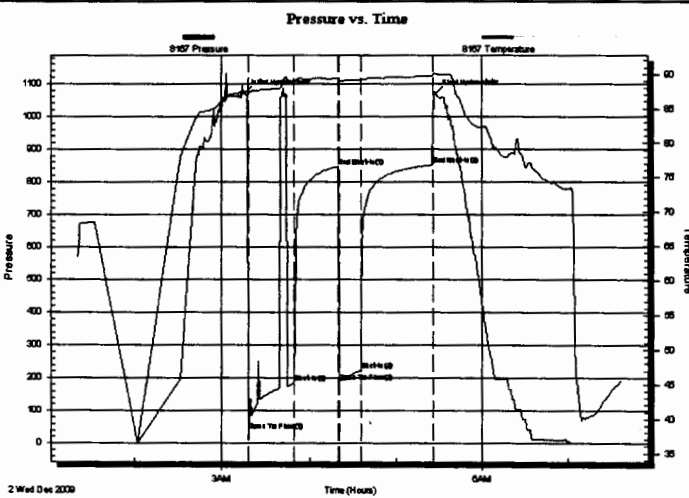
Wilson#1-14
14-28s-8w Kingman Ks
Job Ticket: 35728 **DST#: 1**
Test Start: 2009.12.02 @ 01:20:00

GENERAL INFORMATION:

Formation: **Indian Cave**
Deviated: **No** Whipstock: ft (KB) Test Type: **Conventional Bottom Hole**
Time Tool Opened: 03:18:30 Tester: **Gary Pevoteaux**
Time Test Ended: 07:37:00 Unit No: **39**
Interval: **2154.00 ft (KB) To 2289.00 ft (KB) (TVD)** Reference Elevations: **1619.00 ft (KB)**
Total Depth: **2289.00 ft (KB) (TVD)** **1609.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **KB to GR/CF: 10.00 ft**

Serial #: 8167 **Inside**
Press@RunDepth: **224.64 psig @ 2155.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2009.12.02** End Date: **2009.12.02** Last Calib.: **2009.12.02**
Start Time: **01:20:05** End Time: **07:36:59** Time On Btm: **2009.12.02 @ 03:16:00**
Time Off Btm: **2009.12.02 @ 05:27:30**

TEST COMMENT: IF: Fair blow .4" (decreasing to .5") NOTE: Approx. 17' of very solid fill on btm. Slowly slid tool throughout 1st 15mins of IFP. Flushed tool 18mins in to IFP Weak blow .25" less. IS: No blow. FF: Weak



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1070.81	87.45	Initial Hydro-static
3	39.98	87.19	Open To Flow (1)
34	186.63	88.99	Shut-In(1)
64	846.84	89.39	End Shut-In(1)
65	189.69	89.20	Open To Flow (2)
80	224.64	89.06	Shut-In(2)
130	851.75	89.74	End Shut-In(2)
132	1070.26	89.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
245.00	MV 25% m 75% w / Rw .15ohms @ 61 deg 1.80	
140.00	MV 35% m 65% w	1.96

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Wilson#1-14

155 N.Market, Ste.700
Wichita Ks.67202

14-28s-8w Kingman Ks

Job Ticket: 35728

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2009.12.02 @ 01:20:00

Tool Information

Drill Pipe:	Length: 1974.00 ft	Diameter: 3.80 inches	Volume: 27.69 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 66000.00 lb
			Total Volume: 28.58 bbl	Tool Chased 17.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	2154.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	135.00 ft			
Tool Length:	158.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2132.00	
Shut In Tool	5.00			2137.00	
Hydraulic tool	5.00			2142.00	
Safety Joint	3.00			2145.00	
Packer	4.00			2149.00	23.00 Bottom Of Top Packer
Packer	5.00			2154.00	
Stubb	1.00			2155.00	
Recorder	0.00	8167	Inside	2155.00	
Recorder	0.00	8370	Inside	2155.00	
Perforations	6.00			2161.00	
Change Over Sub	1.00			2162.00	
Blank Spacing	121.00			2283.00	
Change Over Sub	1.00			2284.00	
Bullnose	5.00			2289.00	135.00 Bottom Packers & Anchor

Total Tool Length: 158.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Wilson#1-14

155 N. Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35728

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2009.12.02 @ 01:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

61000 ppm

Viscosity: 31.00 sec/qt

Cushion Volume:

bbl

Water Loss: 26.51 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 136000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
245.00	MW 25% _m 75% _w / Rw .15ohms@61 deg	1.797
140.00	MW 35% _m 65% _w	1.964

Total Length: 385.00 ft

Total Volume: 3.761 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

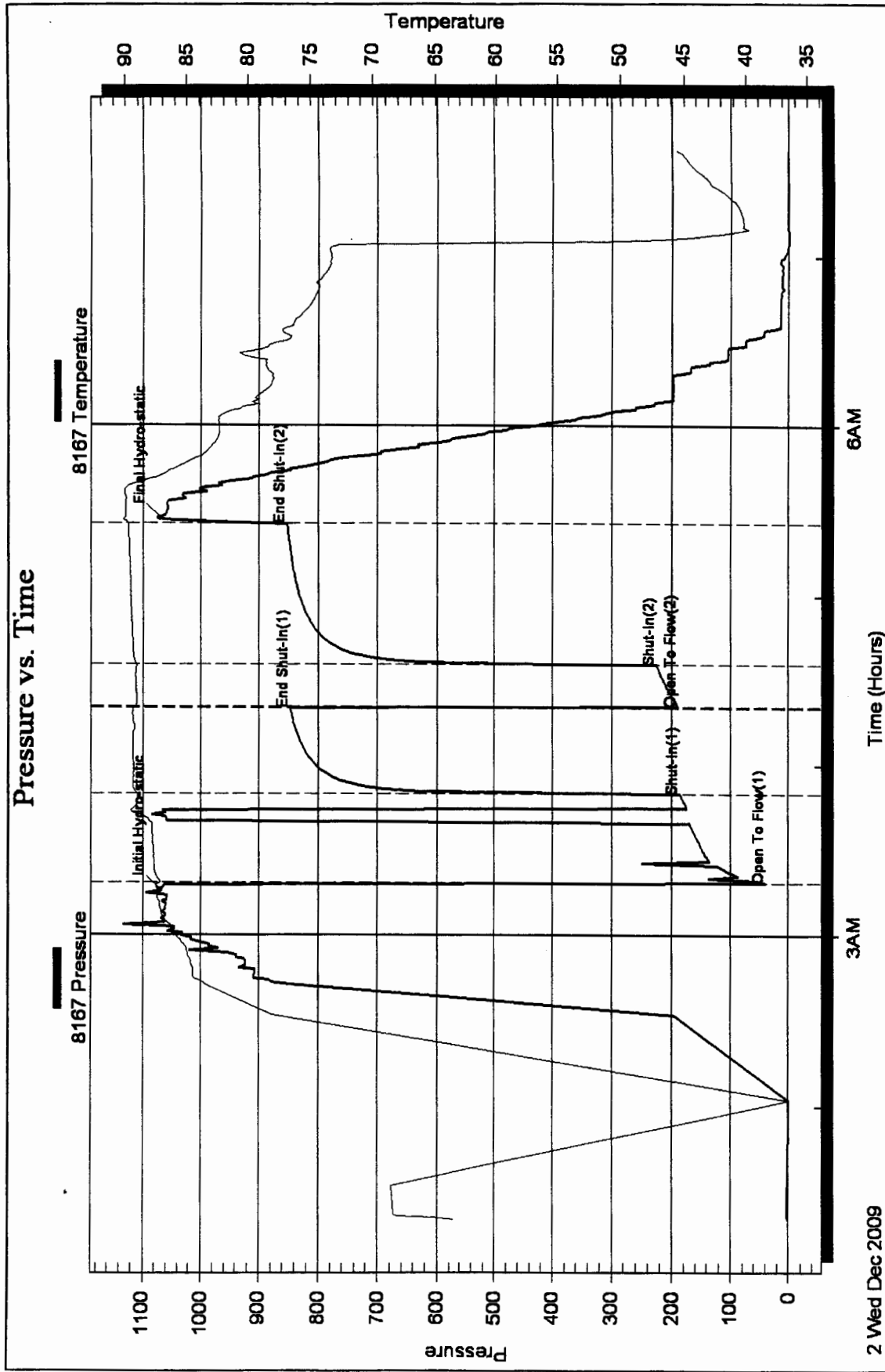
Inside

Vincent Oil Corp.

14-28s-8w Kingman Ks

DST Test Number: 1

Pressure vs. Time

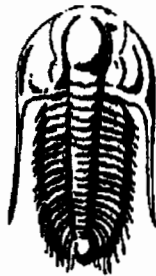


2 Wed Dec 2009

3AM

Time (Hours)

6AM



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita Ks. 67202

ATTN: Paul Gunzelman

14-28s-8w Kingman Ks

Wilson#1-14

Start Date: 2009.12.02 @ 18:29:47

End Date: 2009.12.03 @ 01:55:02

Job Ticket #: 35729 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Wilson#1-14

14-28s-8w Kingman Ks

DST # 2

Tarkio Sand

2009.12.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

Wilson#1-14

155 N. Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35729

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2009.12.02 @ 18:29:47

GENERAL INFORMATION:

Formation: **Tarkio Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:50:32

Time Test Ended: 01:55:02

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **2335.00 ft (KB) To 2437.00 ft (KB) (TVD)**

Reference Elevations: 1619.00 ft (KB)

Total Depth: 2437.00 ft (KB) (TVD)

1609.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GRVCF: 10.00 ft

Serial #: **8167** Inside

Press@RunDepth: 703.43 psig @ 2336.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2009.12.02

End Date: 2009.12.03

Last Calib.: 2009.12.03

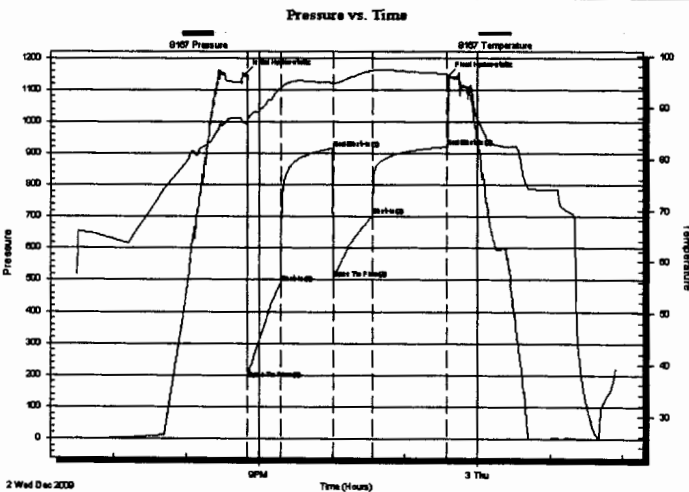
Start Time: 18:29:52

End Time: 01:55:01

Time On Btm: 2009.12.02 @ 20:49:02

Time Off Btm: 2009.12.02 @ 23:35:46

TEST COMMENT: IF: Strong blow . B.O.B. in 15 - 20 secs. NOTE: Approx 15 ft. of fill on btm. Slid tool 12 - 14 ft.
IS: Weak blow . 1/4 - 1/2".
FF: Strong blow . B.O.B. in 80 secs.
FS: Weak blow . 1/4 - 1/2".



PRESSURE SUMMARY

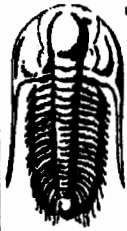
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1149.41	86.97	Initial Hydro-static
2	188.14	87.57	Open To Flow (1)
29	488.27	93.76	Shut-in(1)
72	915.43	94.79	End Shut-in(1)
73	504.67	94.67	Open To Flow (2)
105	703.43	97.21	Shut-in(2)
166	920.81	96.62	End Shut-in(2)
167	1143.48	96.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1200.00	MW 3% _m 97% _w /Rw .13 ohms@ 41 deg	15.19
250.00	GCMW 2% _g 26% _m 72% _w	3.51
0.00	125 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Wilson#1-14

155 N. Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35729

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2009.12.02 @ 18:29:47

Tool Information

Drill Pipe:	Length: 2164.00 ft	Diameter: 3.80 inches	Volume: 30.36 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 71000.00 lb
			<u>Total Volume: 31.25 bbl</u>	Tool Chased 13.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	2335.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	102.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2313.00	
Shut In Tool	5.00			2318.00	
Hydraulic tool	5.00			2323.00	
Safety Joint	3.00			2326.00	
Packer	4.00			2330.00	23.00 Bottom Of Top Packer
Packer	5.00			2335.00	
Stubb	1.00			2336.00	
Recorder	0.00	8167	Inside	2336.00	
Recorder	0.00	8370	Inside	2336.00	
Perforations	4.00			2340.00	
Change Over Sub	1.00			2341.00	
Blank Spacing	90.00			2431.00	
Change Over Sub	1.00			2432.00	
Bullnose	5.00			2437.00	102.00 Bottom Packers & Anchor
Total Tool Length:	125.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Wilson#1-14

155 N.Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35729

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2009.12.02 @ 18:29:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length: ft

Water Salinity: 125000 ppm

Viscosity: 32.00 sec/qt

Cushion Volume: bbl

Water Loss: 26.49 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 132000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1200.00	MW 3% _m 97% _w /Rw .13 ohms@ 41 deg	15.193
250.00	GCMW 2% _g 26% _m 72% _w	3.507
0.00	125 ft.of GIP	0.000

Total Length: 1450.00 ft

Total Volume: 18.700 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

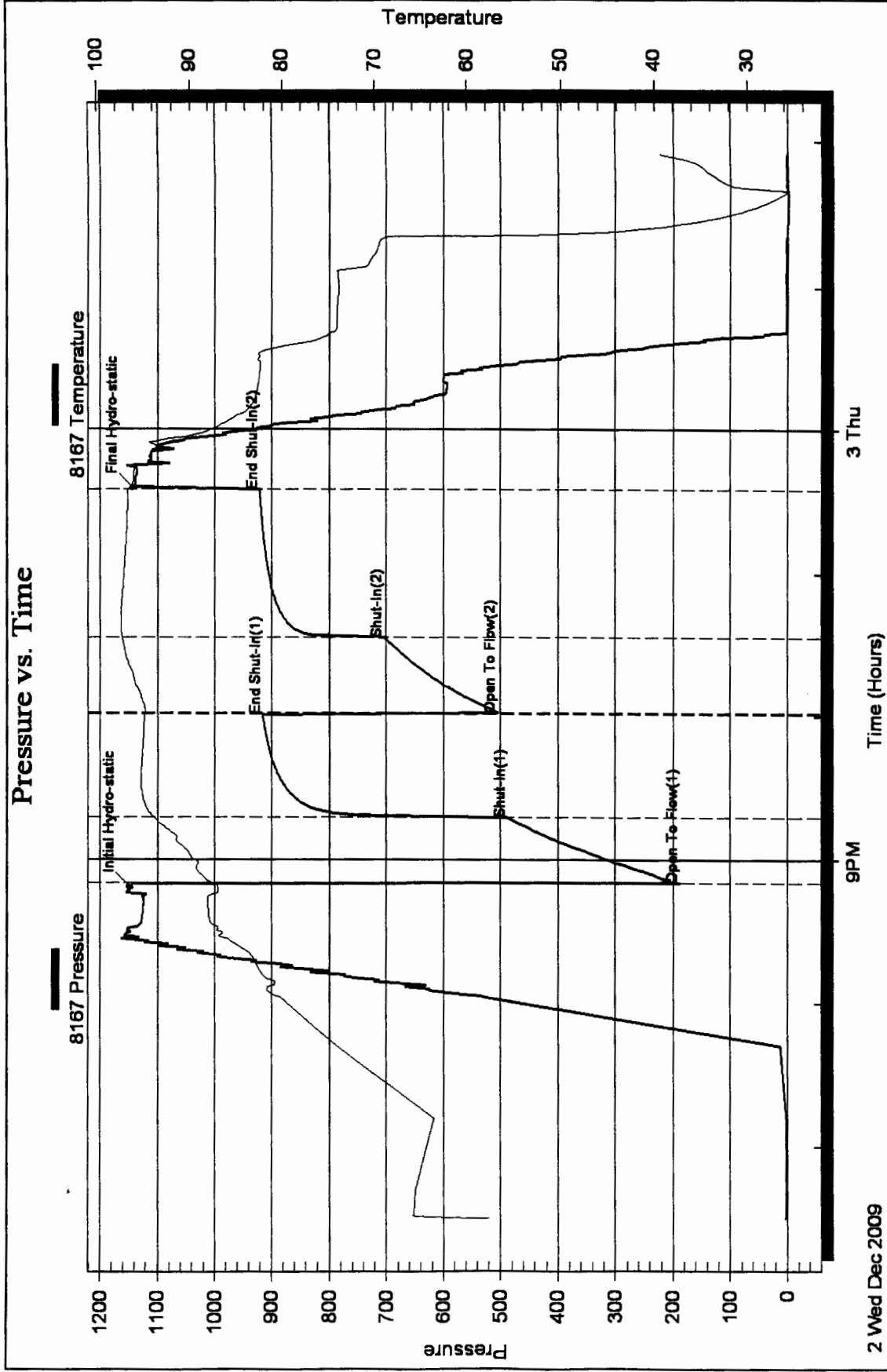
Inside

Vincent Oil Corp.

14-28s-8w Kingman Ks

DST Test Number: 2

Pressure vs. Time

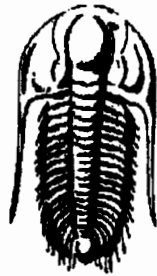


2 Wed Dec 2009

9PM

Time (Hours)

3 Thu



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita Ks. 67202

ATTN: Paul Gunzelman

14-28s-8w Kingman Ks

Wilson#1-14

Start Date: 2009.12.05 @ 14:17:21

End Date: 2009.12.05 @ 21:54:51

Job Ticket #: 35730 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Wilson#1-14

14-28s-8w Kingman Ks

DST # 3

Swops

2009.12.05



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.

Wilson#1-14

155 N. Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35730

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2009.12.05 @ 14:17:21

GENERAL INFORMATION:

Formation: **Swope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:15:51

Time Test Ended: 21:54:51

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **3717.00 ft (KB) To 3755.00 ft (KB) (TVD)**

Reference Elevations: 1619.00 ft (KB)

Total Depth: 3755.00 ft (KB) (TVD)

1609.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8167 Inside

Press@RunDepth: 43.52 psig @ 3718.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2009.12.05

End Date: 2009.12.05

Last Calib.: 2009.12.05

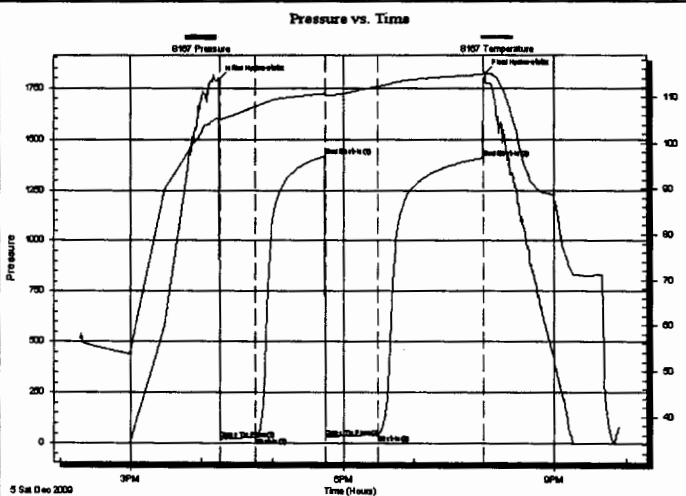
Start Time: 14:17:26

End Time: 21:54:50

Time On Btm: 2009.12.05 @ 16:15:21

Time Off Btm: 2009.12.05 @ 20:01:05

TEST COMMENT: IF:Weak blow . Slow increase to 4".
IS:No blow .
FF:Weak blow . Slow increase to 3".
FS:No blow .



PRESSURE SUMMARY

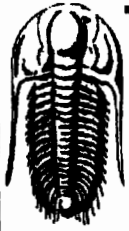
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1791.59	105.56	Initial Hydro-static
1	20.79	105.15	Open To Flow (1)
30	30.68	107.99	Shut-In (1)
90	1418.86	110.76	End Shut-In (1)
90	30.97	110.39	Open To Flow (2)
135	43.52	112.30	Shut-In (2)
225	1409.59	114.82	End Shut-In (2)
226	1820.73	114.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	Mud w/o specs	0.77
0.00	130 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita Ks. 67202

ATTN: Paul Gunzelman

Wilson#1-14
14-28s-8w Kingman Ks
Job Ticket: 35730 **DST#: 3**
Test Start: 2009.12.05 @ 14:17:21

Tool Information

Drill Pipe:	Length: 3719.00 ft	Diameter: 3.80 inches	Volume: 52.17 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 52.17 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3717.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3695.00	
Shut In Tool	5.00			3700.00	
Hydraulic tool	5.00			3705.00	
Safety Joint	3.00			3708.00	
Packer	4.00			3712.00	23.00 Bottom Of Top Packer
Packer	5.00			3717.00	
Stubb	1.00			3718.00	
Recorder	0.00	8167	Inside	3718.00	
Recorder	0.00	8370	Inside	3718.00	
Perforations	32.00			3750.00	
Bullnose	5.00			3755.00	38.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Wilson#1-14

155 N.Market,Ste.700
Wichita Ks.67202

14-28s-8w Kingman Ks

Job Ticket: 35730

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2009.12.05 @ 14:17:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 2500 ppm

Viscosity: 48.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 2500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	Mud w/o specs	0.772
0.00	130 ft.of GIP	0.000

Total Length: 55.00 ft

Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

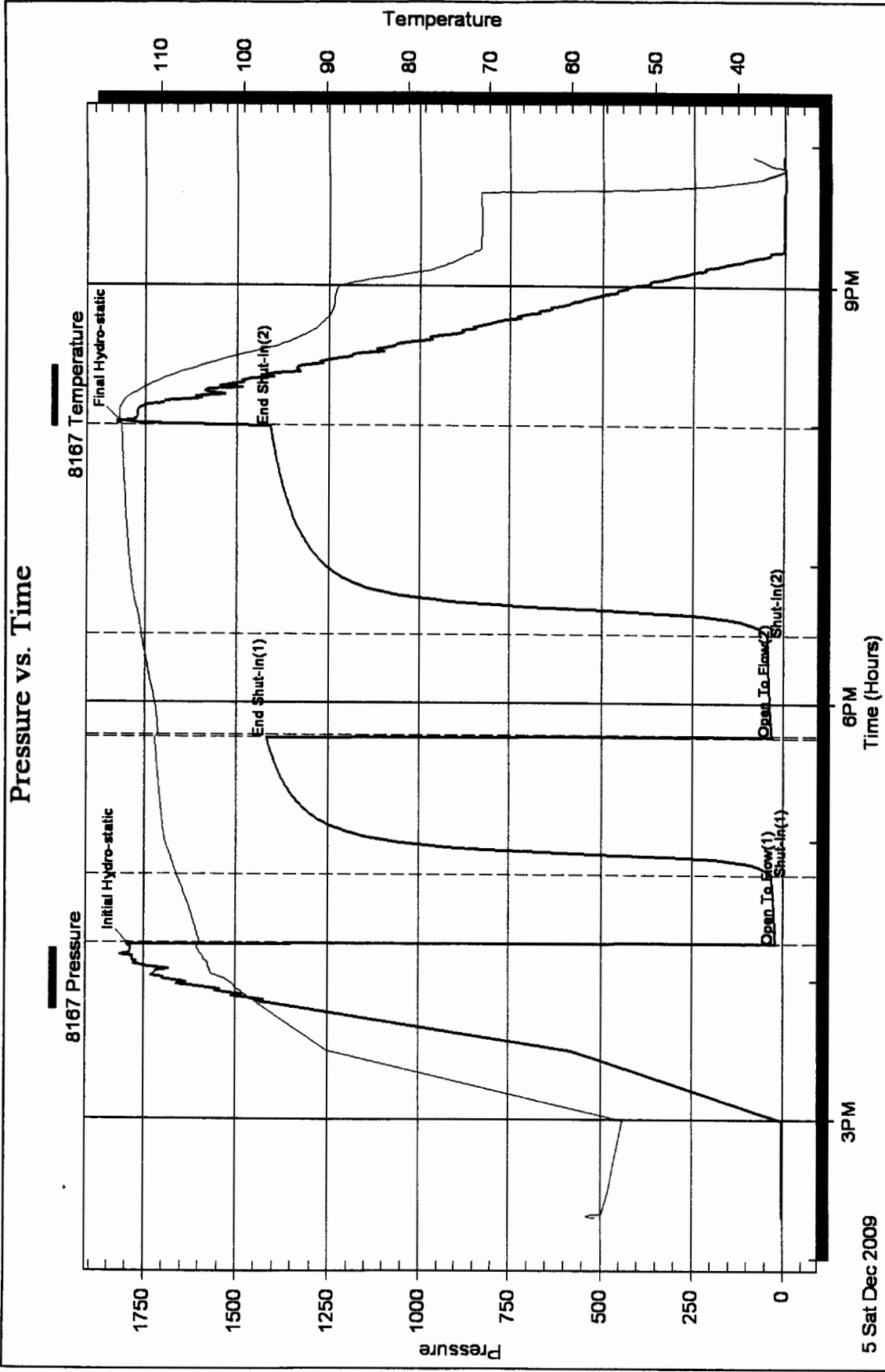
Inside

Vincent Oil Corp.

14-28s-8w Kingman Ks

DST Test Number: 3

Pressure vs. Time

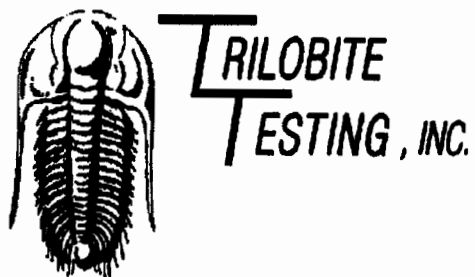


5 Sat Dec 2009

3PM

6PM

9PM



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita Ks. 67202

ATTN: Paul Gunzelman

14-28s-8w Kingman Ks

Wilson#1-14

Start Date: 2009.12.06 @ 04:25:10

End Date: 2009.12.06 @ 12:56:40

Job Ticket #: 35731 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Wilson#1-14

14-28s-8w Kingman Ks

DST # 4

Hertha

2009.12.06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

Wilson#1-14

155 N. Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35731

DST#: 4

ATTN: Paul Gunzelman

Test Start: 2009.12.06 @ 04:25:10

GENERAL INFORMATION:

Formation: **Hertha**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:08:40

Time Test Ended: 12:56:40

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **3760.00 ft (KB) To 3776.00 ft (KB) (TVD)**

Total Depth: 3776.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1619.00 ft (KB)

1609.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8370 Inside

Press@RunDepth: 237.34 psig @ 3761.00 ft (KB)

Start Date: 2009.12.06 End Date: 2009.12.06

Start Time: 04:25:15 End Time: 12:56:39

Capacity: 8000.00 psig

Last Calib.: 2009.12.06

Time On Btrr: 2009.12.06 @ 06:04:10

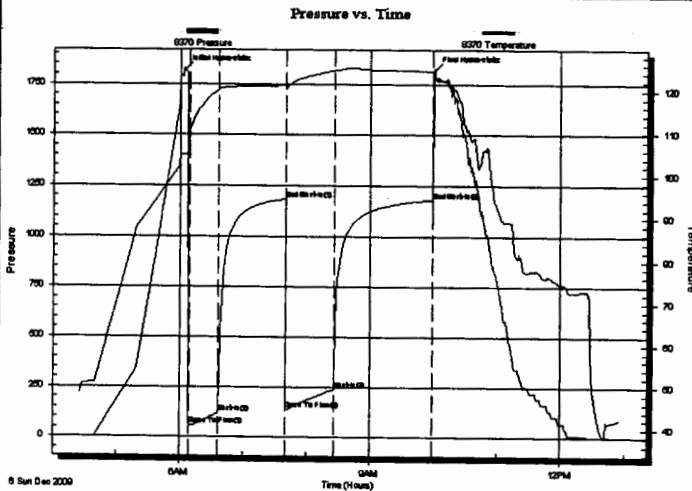
Time Off Btrr: 2009.12.06 @ 10:01:54

TEST COMMENT: IF: Strong blow . B.O.B. in 45 secs. GTS in 19 mins. (see gas flow report)

IS: Fair to strong blow . B.O.B.

FF: Strong blow . (see gas flow report)

FS: Strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1818.88	104.94	Initial Hydro-static
5	59.76	109.66	Open To Flow (1)
32	120.51	120.23	Shut-In(1)
96	1183.78	121.26	End Shut-In(1)
97	138.18	120.58	Open To Flow (2)
142	237.34	124.85	Shut-In(2)
236	1180.46	124.82	End Shut-In(2)
238	1820.01	123.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
220.00	GCW 4%g 96%w /Rw .15 ohms@44deg	3.09
125.00	SM&WC,GO 4%m 10%w 46%g 40%o	1.75
220.00	CGO41%g 59%o	3.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.00	26.02
Last Gas Rate	0.25	1.00	24.43
Max. Gas Rate	0.25	3.00	27.60



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Wilson#1-14

155 N.Market, Ste.700
Wchita Ks.67202

14-28s-8w Kingman Ks

Job Ticket: 35731

DST#: 4

ATTN: Paul Gunzelman

Test Start: 2009.12.06 @ 04:25:10

Tool Information

Drill Pipe:	Length: 3751.00 ft	Diameter: 3.80 inches	Volume: 52.62 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 52.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3760.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3738.00	
Shut In Tool	5.00			3743.00	
Hydraulic tool	5.00			3748.00	
Safety Joint	3.00			3751.00	
Packer	4.00			3755.00	23.00 Bottom Of Top Packer
Packer	5.00			3760.00	
Stubb	1.00			3761.00	
Recorder	0.00	8167	Inside	3761.00	
Recorder	0.00	8370	Inside	3761.00	
Perforations	10.00			3771.00	
Bullnose	5.00			3776.00	16.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Wilson#1-14

155 N.Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35731

DST#: 4

ATTN: Paul Gunzelman

Test Start: 2009.12.06 @ 04:25:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40.2 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

83000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
220.00	GCW 4%g 96%w /Rw .15 ohms@44deg	3.086
125.00	SM&WC,GO 4%m 10%w 46%g 40%o	1.753
220.00	CGO41%g 59%o	3.086

Total Length: 565.00 ft

Total Volume: 7.925 bbl

Num Fluid Samples: 0

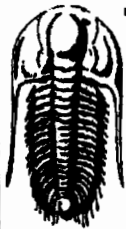
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Wilson#1-14

155 N. Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35731

DST#: 4

ATTN: Paul Gunzelman

Test Start: 2009.12.06 @ 04:25:10

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.25	2.00	26.02
1	20	0.25	2.00	26.02
1	30	0.25	2.00	26.02
2	10	0.25	3.00	27.60
2	30	0.25	2.00	26.02
2	45	0.25	1.00	24.43

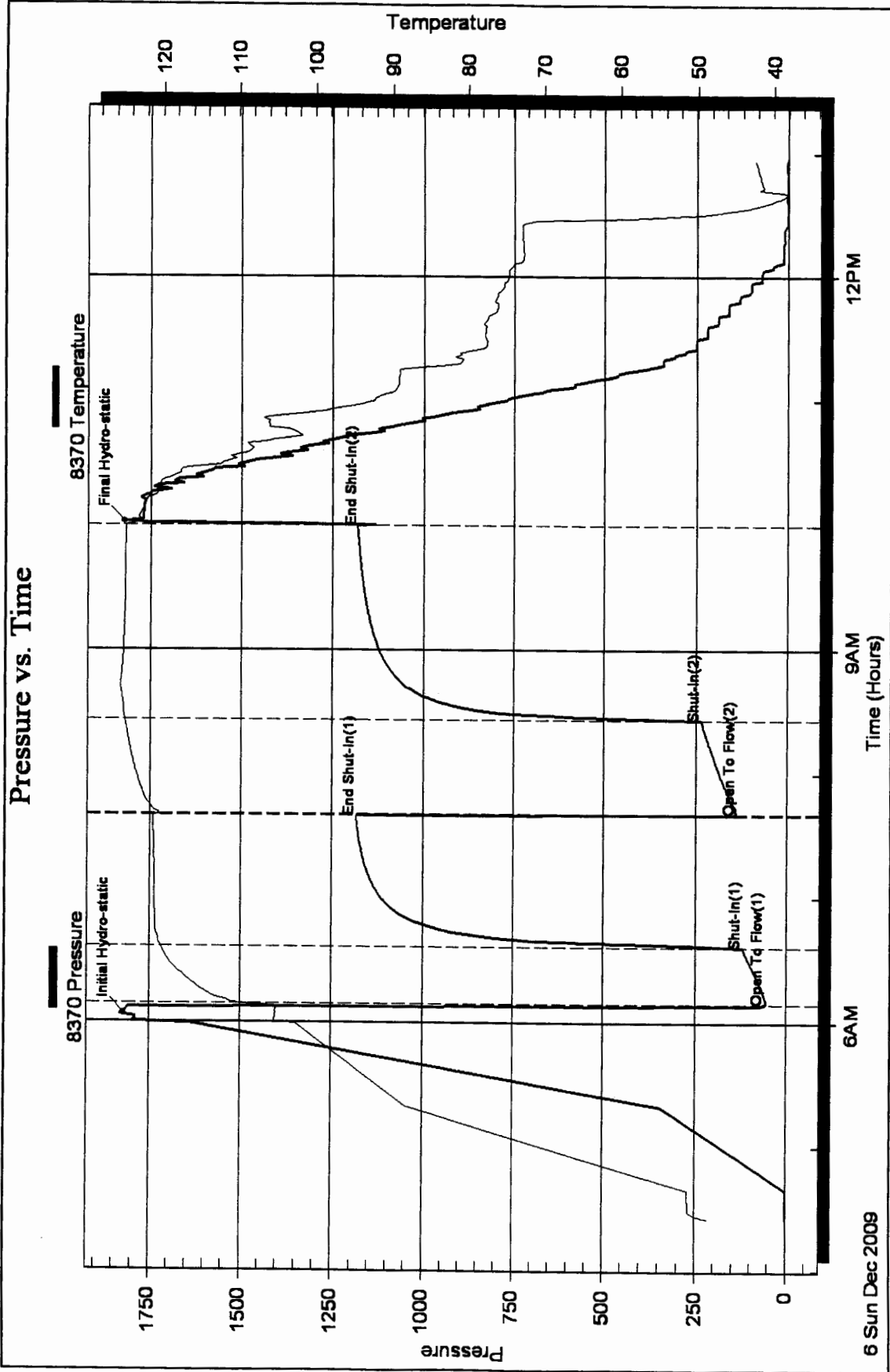
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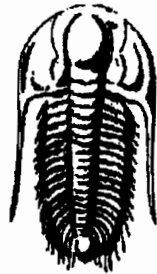
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Vincent Oil Corp.

14-28s-8w Kingman Ks

DST Test Number: 4





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita Ks. 67202

ATTN: Paul Gunzelman

14-28s-8w Kingman Ks

Wilson#1-14

Start Date: 2009.12.07 @ 15:06:46

End Date: 2009.12.08 @ 00:21:31

Job Ticket #: 35732 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

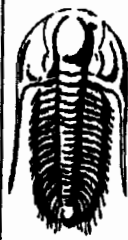
Wilson#1-14

14-28s-8w Kingman Ks

DST # 5

Miss.

2009.12.07



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita Ks. 67202
ATTN: Paul Gunzelman

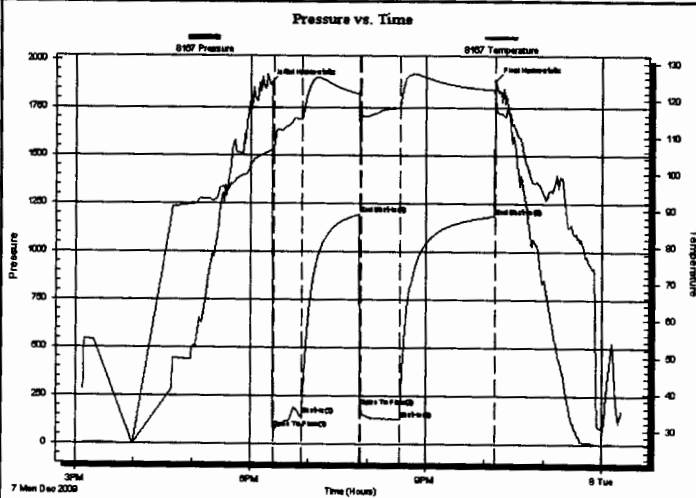
Wilson#1-14
14-28s-8w Kingman Ks
Job Ticket: 35732 **DST#: 5**
Test Start: 2009.12.07 @ 15:06:46

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 18:23:01
Time Test Ended: 00:21:31
Interval: **3924.00 ft (KB) To 4071.00 ft (KB) (TVD)**
Total Depth: **4071.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pevoteaux**
Unit No: **39**
Reference Elevations: **1619.00 ft (KB)**
1609.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8167 **Inside**
Press@RunDepth: **131.65 psig @ 3925.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2009.12.07** End Date: **2009.12.08** Last Calib.: **2009.12.08**
Start Time: **15:06:51** End Time: **00:21:31** Time On Btrr: **2009.12.07 @ 18:19:46**
Time Off Btrr: **2009.12.07 @ 22:10:45**

TEST COMMENT: IF: Strong blow . B.O.B. in 80 secs. GTS in 11 mins. (see gas flow report)
IS: Weak blow . 1/2".
FF: Strong blow . (see gas flow report)
FS: Weak blow . 1/4".



PRESSURE SUMMARY

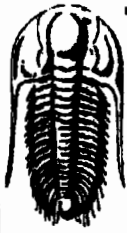
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1874.54	106.21	Initial Hydro-static
4	82.15	105.86	Open To Flow (1)
33	149.36	114.81	Shut-In (1)
93	1193.35	121.82	End Shut-In (1)
94	195.42	113.93	Open To Flow (2)
134	131.65	117.93	Shut-In (2)
231	1186.38	122.87	End Shut-In (2)
231	1887.85	121.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
220.00	Heavy mud	3.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	8.00	151.10
Last Gas Rate	0.50	26.00	272.53
Max. Gas Rate	0.50	35.00	333.24



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Wilson#1-14

155 N. Market, Ste. 700
Wichita Ks. 67202

14-28s-8w Kingman Ks

Job Ticket: 35732

DST#: 5

ATTN: Paul Gunzelman

Test Start: 2009.12.07 @ 15:06:46

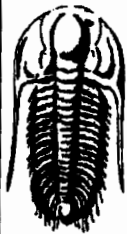
Tool Information

Drill Pipe:	Length: 3906.00 ft	Diameter: 3.80 inches	Volume: 54.79 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
			Total Volume: 54.79 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3924.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	147.00 ft			
Tool Length:	170.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3902.00	
Shut In Tool	5.00			3907.00	
Hydraulic tool	5.00			3912.00	
Safety Joint	3.00			3915.00	
Packer	4.00			3919.00	23.00 Bottom Of Top Packer
Packer	5.00			3924.00	
Stubb	1.00			3925.00	
Recorder	0.00	8167	Inside	3925.00	
Recorder	0.00	8370	Inside	3925.00	
Perforations	5.00			3930.00	
Change Over Sub	1.00			3931.00	
Blank Spacing	125.00			4056.00	
Change Over Sub	1.00			4057.00	
Perforations	9.00			4066.00	
Bullnose	5.00			4071.00	147.00 Bottom Packers & Anchor

Total Tool Length: 170.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Wilson#1-14

155 N.Market,Ste.700
Wichita Ks.67202

14-28s-8w Kingman Ks

Job Ticket: 35732

DST#: 5

ATTN: Paul Gunzelman

Test Start: 2009.12.07 @ 15:06:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
220.00	Heavy mud	3.086

Total Length: 220.00 ft

Total Volume: 3.086 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-5

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita Ks. 67202

Wilson#1-14
14-28s-8w Kingman Ks
Job Ticket: 35732 **DST#: 5**
Test Start: 2009.12.07 @ 15:06:46

ATTN: Paul Gunzelman

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.50	8.00	151.10
1	30	0.50	13.00	184.83
2	10	0.50	35.00	333.24
2	20	0.50	29.00	292.76
2	30	0.50	26.00	272.53
2	40	0.50	26.00	272.53
2	45	0.50	26.00	272.53

Serial #: 8167

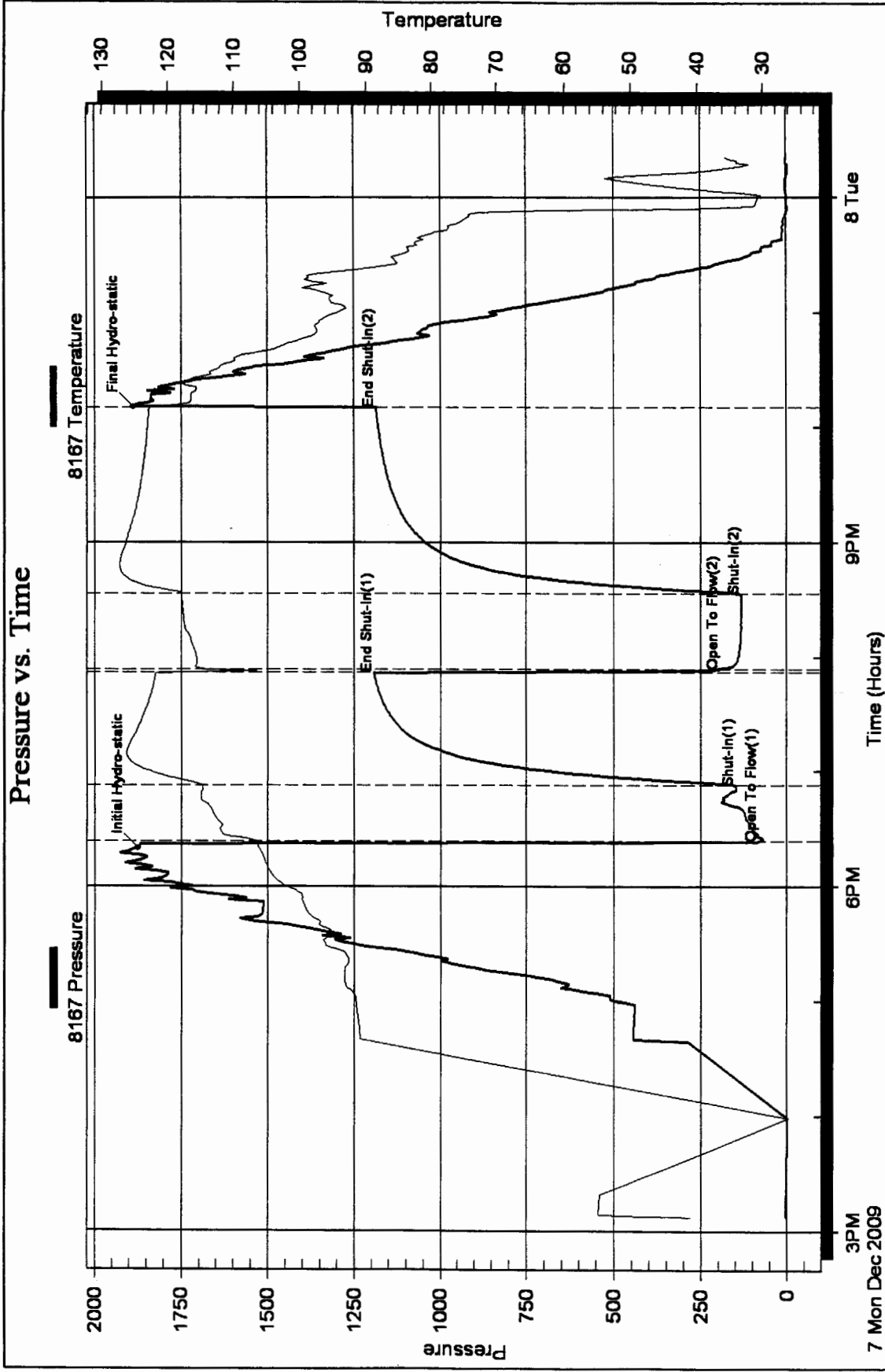
Inside

Vincent Oil Corp.

14-28s-8w Kingman Ks

DST Test Number: 5

Pressure vs. Time



431514