WELL REPORT

Perry 1-32

Feb. 21
Well was flowing 138 mcf/day on 20/64 chk.
Tubing 300 # Casing 750 #
Made approximately 20 bbls water in 24 hours.

Feb. 22
8 AM Well flowing 71 mcf on 20/64 chk.
Tubing 300 # Casing 600 #
10 bbls water in 24 hours.
Casing pressure has lost 150 # from yesterday.

We will keep testing until well stabilizes.

WELL REPORT

Perry 1-32

Feb 22nd
Checked well at 5 PM and it had 400 # on tubing 800 # on casing and was producing 60 mcf/day. We opened the choke to 8/64 and it was producing 156 mcf/day. The choke acts like it is plugging off with water.

Feb 23rd
8 AM Well plugged off during the night. We opened it up to 24/64 choke and will check it again at noon.
Noon-Flowing 60 mcf. Wiggled the choke and it went up to 156 mcf. Fluid hit and it started producing 100 mcf. It has made 3 bbls of water.

We are thinking maybe a plunger lift would work since we have good pressure. The plunger would bring up the water and allow gas to be produced.

We will keep opening up the choke and monitoring same.

Glen

WELL REPORT
Perry 1-32
Pratt County, KS

		Tubing	Casing	Water
Saturday	2/25/2006	300	550	6 bbl/day
Sunday	2/26/2006	300	550	6 bbl/day
Monday	2/27/2006	300	550	6 bbl/day

Gas 55 mcf/day on 13/64 choke

It looks like the well has settled! We will need to buy a right away agreement with Perry and Kennedy, then lay our line for gas. I think I will skip the line for water until we really need it.

WELL REPORT
Perry1-32
Pratt County, KS

Monday	3/6/2006	Tubing	Casing
		150#	920#

Tubing loaded with water. Will try to unload tubing. "Rocked" tubing and casing until well "kicked off". Unloaded water in tubing. Pressure went to 600# tubing and 900# casing.

Tuesday	3/7/2005	Tubing	Casing
		350#	720#

Flowed 68 MCF overnight. 8 BBLS water on 8/64 choke.

WELL REPORT
PERRY 1-32

13-Mar-06 Perry well made 42 mcf/day
Tubing pressure 250
Casing pressure 600

18-Mar-06 Perry well made 156 mcf/day

19-Mar-06 Perry well made 48 mcf/morning 90 mcf/evening

20-Mar-06 Well dead
Casing pressure 900
We will open it later today & get it flowing again.

We are having a real problem trying to keep the well flowing. It has excellent bottom hole pressure but the water is saturated with gas. I have visited with Weatherford out of Oklahoma City and they are going to recommend a bottom hole separator that will force water out of one tubing string and gas out of the other string.

WELL REPORT
PERRY 1-32

7/10/2006
Monday Venting 35 MCF
370# Casing
125# Tubing
1/8" Plate
70 # at orifice
48 bbls water in 24 hours

7/11/2006
Tuesday Venting 96 MCF
Verticle Separator 128#
22 bbls water in 24 hours
85# Tubing Pressure
55# BP Valve