CONFIDENTIAL & PROPRIETARY

DAILY DRILLING REPORT

RUPE OIL COMPANY, INC.

WELL NAME: Perry 1-32
LEGAL: NW NW ¼, Sec. 32-29S-12W
COUNTY: Pratt

CURRENT STATUS: Drilling

GEOLOGIST: Jim Musgrove (620-786-0839)

ELEVATION: 1875' GR

ACTIVITY:
09/10/05 – Spud @ 8:00 PM. Tallied 272' Set 284 w/280 sx 60/40 POZ 2% gel 3% CC Cement did circ. P.D. @ 2:00 AM.

09/11/05 – Drilling @ 1710'

09/12/05 – Drilling @ 2680'

1875

917

1885

2902
917
7885

RIG # 3

Well Perry 1-32 Date 9/9/05

Depth 287 Formation Red Bed Operation W.O.C

Progress 287 Days on Well 1 Hole Cond. Good

Slope Test 1° @ 287 @ : @

Mud Report: Wt Vis WL LCM

PH Cl Ca Sand PV

YP Gels Cake Solids

SPM 65 Pump Pressure 600 Liner 6½ X 15

Mud Used:

Bit Report: RPM 140 Weight 5/10 Torque Drag

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	STC		000	287		1¾

Cumulative Rotating Hours

Operating Hours: Drlg 1¾ Trip ¼ Circ. ¼

Service Surveys ¼ Rig Repair Logs

RU & Run Csg 1¼ Cmtg WOC 5 LC

Other Comm 1¼

Comments: Spud @ 8:00 PM 9/9/05
Ran 7 jts 24# 9⅝ Tallied 282' Set 284
w/250 sx 60/40 Poz 2% gel 3% CC
Cement did circ P.D. @ 2:00 AM By Allied

RIG # 3

Well Perry 1-32 Date 9/6/05

Depth 287' Formation Red Bed Operation W.O.C

Progress 287' Days on Well 1 Hole Cond. Good

Slope Test 1° @ 287 @ : @

Mud Report: Wt Vis WL LCM

PH Cl Ca Sand PV

YP Gels Cake Solids

SPM 65 Pump Pressure 600 Liner 6½ X 15

Mud Used:

Bit Report: RPM 140 Weight 5/10 Torque Drag

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	JZ		000	287		1¾

Cumulative Rotating Hours

Operating Hours: Drlg 1¾ Trip ¼ Circ. ¼

Service Surveys ¼ Rig Repair Logs

RU & Run Csg 1¼ Cmtg WOC 5 LC

Other Conn. 1¼

Comments: Spud @ 8:00 PM 9/6/05

RIG # 3

Well Perry 1-32 Date 9/11/05

Depth 1710 Formation Shale + Red Bed Operation Drlg

Progress 1423 Days on Well _____ Hole Cond. _____

Slope Test _____ @ _____ : _____ @ _____ : _____ @ _____

Mud Report: Wt 9.4 Vis 30 WL _____ LCM _____

PH _____ Cl _____ Ca _____ Sand _____ PV _____

YP _____ Gels _____ Cake _____ Solids _____

SPM 60 Pump Pressure 1000 PSI Liner 6½ X 15

Mud Used: 40 - Gel 2 - Sx.

Bit Report: RPM 110 Weight 24/30 Torque _____ Drag _____

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7⅞	SZ	HR517	287			14¾

Cumulative Rotating Hours _____

Operating Hours: Drlg 14¾ Trip _____ Circ. _____

Service ½ Surveys _____ Rig Repair 2¼ Logs _____

RU & Run Csg _____ Cmtg _____ WOC 3 LC _____

Other Connx 3½

Comments: _____

RIG # 3

Well Perry 1-32 Date 9-12-05

Depth 2650 Formation Lower Shale Operation Drlg

Progress 1257 Days on Well 3 Hole Cond. Good

Slope Test _____ @ _____ : _____ @ _____ : _____ @ _____

Mud Report: Wt 9.7 Vis 30 WL _____ LCM _____

PH _____ Cl _____ Ca _____ Sand _____ PV _____

YP _____ Gels _____ Cake _____ Solids _____

SPM 60 Pump Pressure 1050 PSI Liner 5½ X 15

Mud Used: Gel - 129 S.A. - 6 Cmc - 4 Lig 4 Pac 1½

Daily 725.75 Total 725.75

Bit Report: RPM 100 Weight 36-38 Torque _____ Drag _____

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7⅞	J2	HMS17	287		2393	34¾

FPH-68.9
TRIP 36½
TFPH-75.4

Cumulative Rotating Hours

Operating Hours: Drlg 20 Trip _____ Circ. _____

Service 1 Surveys _____ Rig Repair _____ Logs _____

RU & Run Csg _____ Cmtg _____ WOC _____ LC _____

Other Camp - 3

Comments: _____

CONFIDENTIAL & PROPRIETARY

DAILY DRILLING REPORT

RUPE OIL COMPANY, INC.

WELL NAME: Perry 1-32
LEGAL: NW NW ¼, Sec. 32-29S-12W
COUNTY: Pratt

CURRENT STATUS: Drilling

GEOLOGIST: Jim Musgrove (620-786-0839)

ELEVATION: 1875' GR

ACTIVITY:
09/10/05 – Spud @ 8:00 PM. Tallied 272' Set 284 w/280 sx 60/40 POZ 2% gel 3% CC Cement did circ. P.D. @ 2:00 AM.

09/11/05 – Drilling @ 1710'

09/12/05 – Drilling @ 2680'

09/13/05 – DST #1 2782-2810 Indian Cave SS

	OPEN	SHUT	OPEN	SHUT
TIME	45	30	30	60

Strong blow off bottom of bucket – gas to surface in 22"

25"	27 MCF
30"	42 MCF
35"	54 MCF
40"	67 MCF
45"	85 MCF

Shut well in for 30"
Opened for 2nd flow

5"	206 MCF
10"	206 MCF
15"	206 MCF
20"	202 MCF
25"	199 MCF
Final	199 MCF

ISIP = 997# FSIP = 998# IF – 50-136 2nd flow 125#-157#
Recovered 80' of gas and gas cut water (30% water – 70% mud 20' muddy water)
* 998# bottom hole press is the same as the Hirt Pool (Indian Cave) discovery Sec. 22-29-12 (SE-SE-NW)

RIG # 3

Well Perry 1-32 Date 9/13/05

Depth 2810 Formation L+S Operation Tripping

Progress 130 Days on Well 4 Hole Cond. Fair

Slope Test 3/4 @ 2810 @ : @

Mud Report: Wt 9.6 Vis 30 WL LCM

PH Cl Ca Sand PV

YP Gels Cake Solids

SPM 60 Pump Pressure 1000 Liner 5½ X 15

Mud Used: Gel-25 S.A.I Caus 3 Lig 3 Pac 2/3

Bit Report: RPM 90-100 Weight 38-40 Torque Drag

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7⅞	JZ	HA517	287		2523	38 3/4

Cumulative Rotating Hours

Operating Hours: Drlg 4 Trip Circ. 1

Service ¼ Surveys ¼ Rig Repair Logs

RU & Run Csg Cmtg WOC LC

Other DSF 1 - 18 Clean - ½

Comments:

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DAILY DRILLING REPORT

RUPE OIL COMPANY, INC.

WELL NAME: Perry 1-32
LEGAL: NW NW ¼, Sec. 32-29S-12W
COUNTY: Pratt

CURRENT STATUS: Drilling

GEOLOGIST: Jim Musgrove (620-786-0839)

ELEVATION: 1875' GR

ACTIVITY:

09/13/05 – DST #1 2782-2810 Indian Cave SS

	OPEN	SHUT	OPEN	SHUT
TIME	45	30	30	60

Strong blow off bottom of bucket – gas to surface in 22"

25"	27 MCF
30"	42 MCF
35"	54 MCF
40"	67 MCF
45"	85 MCF

Shut well in for 30"
Opened for 2nd flow

5"	206 MCF
10"	206 MCF
15"	206 MCF
20"	202 MCF
25"	199 MCF
Final	199 MCF

ISIP = 997# FSIP = 998# IF – 50-136 2nd flow 125#-157#
Recovered 80' of gas and gas cut water (30% water – 70% mud 20' muddy water)
* 998# bottom hole press is the same as the Hirt Pool (Indian Cave) discovery Sec. 22-29-12 (SE-SE-NW)

09/15/05 – Found Heebner Shale, which is a real good marker at a datum of (-1818) 3761, which is 23' higher than the Kachina well NW-SW1/4 32, this well produces from the Viola. We drilled down to 3780 and had a 200 unit gas kick. Tested 3732-80. Had strong blow and gas to surface in 18".

The following on the gauges during the test period:

20"	27 MCF
30"	28,400
40"	28,000
45"	27,600
Final	27,600

Shut in pressures: ISIP 1232, IF 40-90, FSIP 1327, FF 107-150. We were going back to drilling @ 8:00 AM. Next zones will be Mississippi and Viola formations, which have a good chance of producing since we are running 23' high.

09/16/05 – Drilling depth 4260 @ 9 AM.

Geologic Tops

Brown Lime	3880 (-1995)
Lansing	3894 (-2009)

Base of KC 4289 (-2404)

+ 6' high to Kachina Oil Co., Viola well & two (2) locations south.

Drilling depth 4352 @ 12:30 PM.

Has 88 unit gas "kick". Congl. top is 4334 (-2449) preparing to run DST #3.

RIG # 3

Well Perry 1-32 Date 9/15/05

Depth 3780 Formation Lime + Shale Operation Trip

Progress 305 Days on Well 6 Hole Cond. Good

Slope Test _____ @ _____ : _____ @ _____ : _____ @ _____

Mud Report: Wt 8.9 Vis 49 WL 5.8 LCM —

PH 10.0 Cl 4,000 Ca 80 Sand TR PV 10

YP 15 Gels 9/32 Cake 1/32 Solids 4.1

SPM 60 Pump Pressure 1000 PSI Liner 5½ X 16

Mud Used: Gel-25 S.A.-1 Cous-2 Lig-2 Pac-2/3

Bit Report: RPM 80 Weight 38-40 Torque _____ Drag _____

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7⅞	JZ	HA517	287		3493	67

FPH-52.
TRH-68?
TFPH-55.6

Cumulative Rotating Hours _____

Operating Hours: Drlg 8 Trip _____ Circ. 2

Service _____ Surveys _____ Rig Repair _____ Logs _____

RU & Run Csg _____ Cmtg _____ WOC _____ LC _____

Other DST - 14

Comments: _____

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DAILY DRILLING REPORT

RUPE OIL COMPANY, INC.

WELL NAME: Perry 1-32
LEGAL: NW NW ¼, Sec. 32-29S-12W
COUNTY: Pratt

CURRENT STATUS: Drilling

GEOLOGIST: Jim Musgrove (620-786-0839)

ELEVATION: 1875' GR

ACTIVITY:

09/16/05 – Drilling depth 4260 @ 9 AM.
Geologic Tops
Brown Lime 3880 (-1995)
Lansing 3894 (-2009)

Base of KC 4289 (-2404)
+ 6' high to Kachina Oil Co., Viola well & two (2) locations south.

Drilling depth 4352 @ 12:30 PM.
Has 88 unit gas "kick". Congl. top is 4334 (-2449) preparing to run DST #3.

09/17/05 – Drilling @ 4415

09/18/05 – Finished running DST #4 in the Viola formation. I don't have all the pressures, but we did not have any positive results on the Viola formation – we started running "flat" with the Kachina well to the South. Total depth is 4521 – We will drill another 40 – 50' and look at the Simpson Sand, after which we will run another DST or will run a log. We are preparing to haul out 5 ½" casing for the upper gas sands if the Simpson sand has no shows.

09/19/05- Ran approx 3850' of 5 ½" casing to cover the Douglas and Indian Cave. Ran basket at 3850 & set DV tool appox 2900'. We circulated for 1 ½ hours & pumped 100 sacks of cement @ 3850, which should fill 350' above the Douglas. We then pressured up to 1500# and opened the DV tool so that we could cover the Indian Cave zone. We displaced 100 Sacks of cement which should cover the Indian Cave zone. Plug down at 3:30 PM Pressured up to 1300#. Had good circulation throughout.

6934 - 2236

RIG # 3

Well Perry 1-32 Date 9-18-05

Depth 4521 Formation Lime + Shale Operation CFS

Progress 106 Days on Well 9 Hole Cond. Good

Slope Test _____ @ _____ : _____ @ _____ : _____ @ _____

Mud Report: Wt 9.2 Vis 53 WL 9.6 LCM —

PH 10.0 Cl 6000 Ca 80 Sand TR PV 9

YP 29 Gels 20/40 Cake 1/32 Solids 6.1

SPM 60 Pump Pressure 1100 PSI Liner 5½ x 15

Mud Used: Gel-25 S.A.-1 Caus.-2 Lig.-2 Pac-L

Daily - 367.50 Total 7199.70

Bit Report: RPM 90 Weight 40-42 Torque _____ Drag _____

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7⅞	IC	HA517	2877		4234	99¾

Cumulative Rotating Hours 101¾ FPH 42.4 TRPH - 44.6

Operating Hours: Drlg 6¼ Trip _____ Circ. ¼

Service ¼ Surveys _____ Rig Repair ¼ Logs _____

RU & Run Csg _____ Cmtg _____ WOC _____ LC _____

Other DST #4 - 12½ Conn ¾

Comments: _____

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DAILY COMPLETION REPORT

RUPE OIL COMPANY, INC.

WELL NAME: Perry 1-32
LEGAL: NW NW ¼, Sec. 32-29S-12W
COUNTY: Pratt

CURRENT STATUS: Completion

ENGINEER: Rick Popp

ACTIVITY:

10/10/05 – Well has 500# on casing and 300# on tubing. We will let the well set until water is hauled off and we will then flow for 24 hrs to see how much water we are making. If we can flow on ¼" choke and not make much water, we can sell (400 MCF)(30) = $12,000($12.00) = $144,000/MO. (.8135 Royalty) = $117,144 to W.I./MO.

10/11/05 – We have had an unusual problem the last few days flowing back the above well. We have found that on a ¼" choke, the well will flow 400 MCF/DAY intermittently and start flowing water. We have found that by setting the choke on a 1/16 choke, the tubing pressure stays at 360# and casing at 600# and the well will flow approximately 180 MCF/DAY without water. We are releasing the rig today and will try to find a gas purchaser. We can lay a line approximately one quarter mile to the South and go into a 40# line straight to a compressor.

CONFIDENTIAL & PROPRIETARY

DAILY COMPLETION REPORT

RUPE OIL COMPANY, INC.

WELL NAME: Perry 1-32
LEGAL: NW NW ¼, Sec. 32-29S-12W
COUNTY: Pratt

CURRENT STATUS: Completion

GEOLOGIST: Jim Musgrove (620-786-0839)

ELEVATION: 1875' GR

ACTIVITY:

10/08/05 – Well had ceased blowing – crew was off. Casing pressure 900# tbg pressure 0# - got driller to go back and run swab. Well kicked off. Flowing – let it flow overnight.

10/09/05 – Well had 200# on tubing, 550# on casing. Choke was set on 16/64 or (1/4") was producing 440 MCF/DAY. We shut the well in.

10/10/05 – Well has 500# on casing and 300# on tubing. We will let the well set until water is hauled off and we will then flow for 24 hrs to see how much water we are making. If we can flow on ¼" choke and not make much water, we can sell (400 MCF)(30) = $12,000($12.00) = $144,000/MO. (.8135 Royalty) = $117,144 to W.I./MO.

Perry #1-32

1st hr	28.64	28.64	FL 1500' swb stdy
2nd hr	25.06	53.70	FL 2400' swb stdy
3rd hr	10.74	64.44	FL 2600' swb stdy 15# csg gas tbg
4th hr	5.37	69.87	FL 2600' swb stdy 95# csg gas tbg

Install choke, set @ ¼" & open into swab tank. SDFN

10-07-05 SDF Day

10-08-05 CP – 925#, TP – 0#. FL @ 600', 900' FIH. Made one pull w/ swab, well kicked off. Flowed into swab tank. Tbg @ 740#, then in 1½ hrs, 340#. Leveled out @ 340# to 380#. SDFN

10-09-05 FTP – 340# to 380#, FCP – ~550#. Opened choke to 5/16, pressure dropped to 240#, then up to 340#, then slowly dropped down to 0#. Swab tank was full, had to shut in well. Had recoverd about 20 bbl water in swab tank. SDFN

10-10-05 SICP – 855#, SICP – 550#. Opened choke to ¼ & 1 hr; FTP – 90#, FCP – 250# w/ 2.68 bbl recovered. ½ hr; FTP – 0#, FCP – 250# w/ .89 bbl recovered. Made 1 pull, FL @ 1400', well kicked off w/ FTP – 160# & FCP – 280# @1/2" choke. 15 min; FTP – 22#, FCP – 275# & recovered 3.13 bbl. 15 min; FTP – 0#, FCP – 200# & recovered 3.13 bbl. Made 1 pull, FL @ 2500', well kicked off again. Left 2" line open to swab tank, FTP – blow & FCP – 50# & 3.13 bbl recovered. Had slight blow on tbg w/ csg pressure climbing up to 350#. Made 1 pull, FL @ 2200', kicked off w/ FTP – 250#, FCP – 350# w/ choke @ ¼". 15 min; FTP – 150#, FCP –250#, ¼" choke. 15 min; FTP – 60#, FCP – 225#, ¼" choke & recovered 2.68 bbl. Recoverd total of 105.51 bbl of 73 bbl load. Left well open to swab tank w/ choke @ ¼". SDFN

10-11-05 CP – 400#, TP – 0# w/ est. 40.5 bbl. Chart showed TP went down to 0#, there for 3.3 hrs, kicked up to 480#, dropped down to 0# in 2 hrs, stayed @ 0# for 3.3 hrs, kicked up to 460#, dropped down to 0# in 2 hrs, stayed @ 0# for 3.3 hrs, kicked up to 460#, dropped down to 0# in 2 hrs & stayed @ 0# for 1 hr until rig crew arrived on location. The fluid recovery would be 13.5 bbl/kick or 6.75 bph. Left open to swab tank but set choke @ 1/8", well kicked off w/ press building to 460# in 1 hr 40 min & 7.6 bbl water. Pressure dropped to 360# to 380# & leveled out making 2.55 bbl. SI tbg, layed tbg out of derrick, rigged down & cleaned up location. Checked SITP – 460# & SICP – 640#.

Perry #1-32

1st hr	28.64	28.64	FL 1500' swb stdy
2nd hr	25.06	53.70	FL 2400' swb stdy
3rd hr	10.74	64.44	FL 2600' swb stdy 15# csg gas tbg
4th hr	5.37	69.87	FL 2600' swb stdy 95# csg gas tbg

Install choke, set @ ¼" & open into swab tank. SDFN

10-07-05 SDF Day

10-08-05 CP – 925#, TP – 0#. FL @ 600', 900' FIH. Made one pull w/ swab, well kicked off. Flowed into swab tank. Tbg @ 740#, then in 1½ hrs, 340#. Leveled out @ 340# to 380#. SDFN

10-09-05 FTP – 340# to 380#, FCP – ~550#. Opened choke to 5/16, pressure dropped to 240#, then up to 340#, then slowly dropped down to 0#. Swab tank was full, had to shut in well. Had recoverd about 20 bbl water in swab tank. SDFN

10-09-05 SICP – 855#, SICP – 550#. Opened choke to ¼ & 1 hr; FTP – 90#, FCP – 250# w/ 2.68 bbl recovered. ½ hr; FTP – 0#, FCP – 250# w/ .89 bbl recovered. Made 1 pull, FL @ 1400', well kicked off w/ FTP – 160# & FCP – 280# @1/2" choke. 15 min; FTP – 22#, FCP – 275# & recovered 3.13 bbl. 15 min; FTP – 0#, FCP – 200# & recovered 3.13 bbl. Made 1 pull, FL @ 2500', well kicked off again. Left 2" line open to swab tank, FTP – blow & FCP – 50# & 3.13 bbl recovered. Had slight blow on tbg w/ csg pressure climbing up to 350#. Made 1 pull, FL @ 2200', kicked off w/ FTP – 250#, FCP – 350# w/ choke @ ¼". 15 min; FTP – 150#, FCP –250#, ¼" choke. 15 min; FTP – 60#, FCP – 225#, ¼" choke & recovered 2.68 bbl. Recoverd total of 105.51 bbl of 73 bbl load. Left well open to swab tank w/ choke @ ¼". SDFN

Perry #1-32

10-04-05 SITP – 50#, SICP – 100#, blew down tbg, FL @ 1500', 1650' FU, 2250' FIH. Swab test as follows:

1st hr	17.32	95.81	FL 2300' CP – 90#
2nd hr	11.59	107.40	FL 2700' CP – 65#, tbg slight blow

Blow down csg, TOH w/ tbg. RU ELI Wireline Svc. Set CIBP @ 2898' w/ FL @ 2450', dump 34 bbl 2% KCL w/ foamer via csg to have FL @ 1050', 1750' above Indian Caves. Perf Indian Caves w/ 3-3/8" Expendable gun, 32 gram charge & 4 spf. No change in FL or blow. TIH w/ MA, SN & tbg. Landed tbg w/ end of MA @ 2798'. Fl @ 1500', 1298' FIH. Swab test as follows:

1st hr	25.06	25.06	FL 2200' swb stdy blow csg & tbg
2nd hr	7.16	32.22	FL 2500' swb stdy csg 10#, blow tbg

SIT, SIC, SDFN

10-05-05 SICP – 490#, SITP – 15#, blew down tbg, FL @ 1500', 1000' FU, 1300' FIH. After 2nd pull, well kicked off, flowed back 25.06 bbl, 57.28 bbl total fluid. Started out w/ 44 bbl fluid in hole(1800'), recovered 13.28 bbl over starting hole volumn. While changing swab equipment to choke, csg pressure went from 490# to 530# then w/ choke was installed pressure went down to 0# w/ blow on tbg. Set choke @ 3/16", flowing tbg pressure 32#, flowing csg pressure 105#, 40 MCFD. Blew down tbg & csg, lowered tbg down, end of MA @ 2821', MA perfs @ 2809', 5' below csg perfs. Made pull w/ swab 300' FIH, 6.5 bbl, 63.78 bbl total recovered(salty water) well kicked off. RU Acid Services, acidized w/ 250 gal 7 ½% MCA 10% methanol & foamer w/ foamer in 2% KCL. Pumped via tbg 4 bbl water, 6 bbl acid then 6 bbl water on vac w/ 100# on csg. Total load – 16 bbl. Let set 30 min, ran swab w/ FL @ 2500', 300' FIH, 6.50 bbl fluid in hole. Second pull, well kicked off & flowed back 30.43 bbl, hooked up chart drive & choke. Well flowed back another 7.16 bbl, 37.59 bbl total, 21.59 bbl over load. Well flowed for 45 min, then died off w/ csg pressure from 190# to 450# in 2 hrs. Left choke set @ ¼" open to swab tank & 450# on csg. SDFN

10-06-05 FTP – 50#, FCP – 105#, ¼" choke, 95 MCFD. 1:00 am, well kicked off w/ 420# TP, for 1 hr dropping to 50#. Then held 50# for 10 ½ hrs steady w/ heavy mist. RU Acid Services, acidize w/ 500 gal 7 ½% MCA 10% methanol & foamer. Max press – 1000#, min – 200#, avg treat – 600#, max rate - .8 bpm, min - .25 bpm, avg rate - .75 bpm, ISIP – 400# & 30 min – 300#. Total load – 73 bbl. FL @ surface. Swab test as follows:

RUPE OIL COMPANY, INC.
Perry #1-32
C/NW/NW Sec 32-29S-12W
Pratt Co., Kansas

1875' GL
1885' KB

Report: Complete in Douglas Sand/Indian Caves

09-29-05 MIRU Basye Well Svc DD. MI w/ American Trucking Rupe Oil Co. 900'~ 2-3/8" tbg, Wildcat Pump MI 2900'~ 2-3/8" tbg. American Trucking dug circulating pit, spot in Basye Well swab tank, mud pump & swivel, Nicholas Svc hauled in SW to drill with. TIH w/ new Varel 4-7/8" tooth bit, Kansas Fishing Tools 3 – 3 ½" drill collars & tbg. Tagged cement @ 2934', CO to D-V rubber @ 2935'. Drilled out D-V tool @ 2938', & reemed on D-V tool to smooth up. Didn't get it completely done, still a little rough. Will finish in morning. SDFN

09-30-05 Finished reeming until D-V tool was smooth. RU Nichalos Svc(Basye's mud pump had knock in power end of pump). Pressure tested D-V tool & csg to 175#, held. TIH w/ bit to latch down @ 3807', circulated 80 bbl clean SW via csg to clean up hole & spot clean SW on bottom. TOH w/ tbg, drill collars & bit. RU ELI Wireline, ran CBL w/ TOC @ 3450' on bottom stage & 2400' on top stage. Good bond on bottom satge & excellent bond on top satge w/ PBTD @ 3804'. Install Basye's 5 ½" orbit valve, casing swab fluid down to 1800', 2000' FIH. Perf Douglas Sand w/ 3-3/8" Expendable Gun, 32 gram charge & 4 spf under full lubricator. No gas blow or change in fluid level. SIC, SDFN & Weekend.

10-03-05 SICP – slight vac. TIH w/ 15' top perf, open ended MA, SN & tbg. Landed MA w/ end @ 3788', MA perfs @ 3776', 16' below csg perfs. RU Allied Cementing & Acid, pumped 70 bbl 2% KCL w/ foamer via csg then spotted 600 gal 10% NE/Fe/Foamer w/ 10% Methanol, SI csg & treated as follows: Max press – 750#, min – 200#, avg treat – 700#, max rate – 2 bpm, min – ¼ bpm, avg treat – 1 ½ bpm, ISIP – 400# & 45 min – slight blow. Total load – 100 bbl, fluid @ surface. Pulled 1 jt, end of MA @ 3757'& MA perfs @ 3745'. Swab test as follows:

time	bbl	cum	comments
2 hrs	31.73	31.73	FL 1200' swb stdy
3rd hr	33.40	65.13	FL 2000' swb stdy, blow on csg between pulls w/ 150'-200' gas ahead of fluid on tbg
4th hr	13.36	78.49	FL 3150, same as above

Recovered 78.49 bbl of 100 bbl load, SIT, SIC, SDFN

DAILY DRILLING REPORT

DATE 9/9/05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe Oil	1-32	Perry E	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	Ks

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM					DRLR.			
TO					DKM.			
HRS. RUN					HLP			
HRS. LOST					HLP.			
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.		HLP.			
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.	SLOPE TEST: / FUEL ON HAND: / FUEL DELIVERED:				

TIME FROM	TIME TO	REMARKS

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM				Jim Wenrich	DRLR.	[illegible]	10	
TO				B.J. Schneider	DKM.	[illegible]	10	
HRS. RUN				Jason Jellison	HLP.	[illegible]	10	
HRS. LOST				Shane Maloney	HLP.	[illegible]	10	
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.		HLP.			
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.	SLOPE TEST: / FUEL ON HAND: / FUEL DELIVERED:				

TIME FROM	TIME TO	REMARKS
		Rig up on Rupe Perry 1-32

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM	0	245	Red Bed	BARRY TROYER	DRLR.	8		
TO				MIKE MCGRATH	DKM.	8		
HRS. RUN			Spud 8pm		HLP.			
HRS. LOST				ANTHONY PETARDI	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN 1/2	FOOTAGE ON BIT / CONE NO. 12 1/4		HLP.			
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.	SLOPE TEST: / FUEL ON HAND: / FUEL DELIVERED:				

TIME FROM	TIME TO	REMARKS
8:00	8:00	Rig Up Rig W/O Water Pump Mix Mud Rig 5
8:00	11:00	Drilling 1/2 Conn Dr 1 1/2 Con 1 1/2

Approved by Field Superintendent

THILL PRINTING CO., INC

DAILY DRILLING REPORT

DATE 9-10-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe oil	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM	245	287		Brent Babcock	DRLR.	8		
TO				Brian Reed	DKM.	8		
HRS. RUN				Jacob moon	HLP	8		
HRS. LOST				William Denio	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
1		13/4		1274
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: 1 FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TO	REMARKS
[redacted]		* Slip + Cut 80' Drlg Lwt *
		DRL 6 1/4
11:00	11:15	DRL 6
11:15	11:30	CT CH - Survey
11:30	11:45	Trip out 12 1/4
11:45	1:00	Prepare to and run 8 5/8
1:00	2:00	Cement
2:00	7:00	W.O.C

CT CH - 1/4
Trip - 1/4
Run 8 5/8 - 1 1/4
Cement - 1
W.O.C. - 5

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM	287		Red Bed	Jim Wemmick	DRLR.	8		
TO				B.J. Schneider	DKM.	8		
HRS. RUN				Jason Jellison	HLP.	8		
HRS. LOST				Shane Mahoney	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	3		608558
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TO	REMARKS
7:00	10:00	W.O.C. * Repair Swivel *
10:00	10:30	Drlg Plug & Cement
10:30	12:00	Drlg
12:00	1:30	Repair Swivel again
1:30	3:00	Drlg
		Drlg 3 Conn 3/4 W.O.C. - 3 Repair 1 1/4

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM	543	1130	Red Bed & Shale	BARRY FROYER	DRLR.	8		
TO				MICK MCGRATH	DKM.	8		
HRS. RUN				LEON REED	HLP.	8		
HRS. LOST				ANTHONY PETARD	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	9		606553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TO	REMARKS
3:00	3:15	Serv. Rig Rig Up
3:15	11:00	Drlg * Clean Pits * 1.34 Conn Time 1 3/4 hr.
		Drlg. - 6
		Rig 1/4
		Com 1 3/4

Approved by Field Superintendent

THILL PRINTING CO., INC

DAILY DRILLING REPORT

DATE 9-11-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM	1130	1675		Brent Babcock	DRLR.	8	Gel	40
TO				Brian Reed	DKM.	8	S.A.	2
HRS. RUN				Jacob moon	HLP	8		
HRS. LOST				William Denio	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.		HLP.			
HA517	2	143/4	C08553	SLOPE TEST:	FUEL ON HAND:		FUEL DELIVERED:	
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.					

TIME FROM	TIME TO	REMARKS
11:00	1:00	DRLG CONN Rig-1/4
1:00	2:00	Pull Stand work on swivel Packing DWKS-OK
2:00	7:00	DRLG-CONN Pump-OK
		60 SPM @ 1,000 psi
		DRLG 5 3/4
		CONN 1
		Rig-1/4 Repairs-1 Clean # 1,3,4,1

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM	1675'		Shale	Jim Wenerich	DRLR.	8	Gel	25
TO				B.J. Schneider	DKM.	8	S.A.	1
HRS. RUN				Jason Jellison	HLP.	8	Lig	1
HRS. LOST				Shane Maloney	HLP.	8	Caus	1
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.		HLP.		Pac	1/3
HA517	2	21 3/4	C08553	SLOPE TEST:	FUEL ON HAND:		FUEL DELIVERED:	
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.					

TIME FROM	TIME TO	REMARKS
7:00	3:00	Drlg w/1/4 & Rig
		RPMs 90-100
		Bit Wt - 35,000
		Str Wt - 76,000
		60 SPM @ 1050 PSI
		DWKS-OK
		Pump-OK
		L.R.: / gal
		Drlg-7 & Rig-1/4 Conn-3/4 Clean #2,5,1

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM	2051	2390	Shale & Lime	BARRY TROYER	DRLR.	8	Soda Ash	2
TO				MIKE MCGRATH	DKM.	8	Caustic	1
HRS. RUN				Weston MANTONG	HLP.	8	Lignite	1
HRS. LOST				ANTHONY PETARDI	HLP.	8	Drill Pac	1/3
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.		HLP.		Gel	40
HA517	2	27 3/4	C08553	SLOPE TEST:	FUEL ON HAND:		FUEL DELIVERED:	
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT / CONE NO.					

TIME FROM	TIME TO	REMARKS
3:00	3:30	Rig Serv. - DWKS. 5gal. OK
3:30	11:00	Drilling
		Drlg. = 6
		Rig Serv. = 1/2
		Conn. = 1 1/2
		String Wt. = 80,000
		Bit = 80,000 120 rpm
		Pump 60 spm @ 1000#
		Add Flush 40 Bbls @ 2082 & 2361
		Clean 134 Pits 1

Approved by Field Superintendent

INC

DAILY DRILLING REPORT

DATE 9-12-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR 1

TOUR NO.	FROM	TO	FORMATION
1 FROM	2390	2665	Lime & Shale
TO			
HRS. RUN			
HRS. LOST			
		34 3/4	

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	[illegible]		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS
Brent Babcock	DRLR.	8
Brian Reed	DKM.	8
Jacob Moon	HLP	8
William Denio	HLP.	8
	HLP.	

MUD USED	SKS.
Gel 64	[illegible]
S.A.	3
Caus	2
Lig	2
D.pac	2/3

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
11:00	7:00	DRLG CONN

DRLG-7
CONN-3/4
RigJ-1/4

4in. Frac
30BBL Flush 2585

Rig J-1/4
DWKS-OK
Pump-OK
60 spm @ 1050
RPMS-90-100
Bit wt-35-38,000
St. wt-86,000
Clean #2, 1, 3

TOUR 2

TOUR NO.	FROM	TO	FORMATION
2 FROM	2665		Lime & Shale
TO			
HRS. RUN			
HRS. LOST			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	30 3/4		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS
Jim Wawrich	DRLR.	8
B.J. Schneider	DKM.	8
Jason Jellison	HLP.	8
Shane Maloney	HLP.	8
	HLP.	

MUD USED	SKS.
Gel	25
S.A.	1
Caus.	3
Lig	3
Pac	3/3

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
7:00	11:45	Drlg w/1/4 & Rig
11:45	12:45	CFS @ 2810
12:45	1:45	Rig Flush & Spot Tank
1:45		TOH f/DST #1 & Survey

RPMs 90-100
Bit Wt 35-40,000
St Wt
60 SPM @
DWKS-OK
Pump-OK
L.P.
CFS-1

Drlg 4 Comm'l & Rig-1/4 Test-2 1/4 Clean #4 5

TOUR 3

TOUR NO.	FROM	TO	FORMATION
3 FROM		2810	
TO			
HRS. RUN			
HRS. LOST			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS
BARRY ROYER	DRLR.	8
MIKE McGRATH	DKM.	8
BJ SCHNEIDAR	HLP.	8
ANTHONY PETARPT	HLP.	8
	HLP.	

MUD USED	SKS.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
3:00	3:30	Trip Out w/Bit #2
3:30	4:00	w/o Tester
4:00	5:00	Put Tool Together & Tighten
5:00	6:00	Trip In hole & Pick up Sleeper
6:00	8:45	Testing 2782-2810
8:45	10:00	Trip Out w/ DST #1
10:00	10:30	Break & Lay Down tool
10:30	11:00	Trip In w/Bit #2

DST 8

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DAILY DRILLING REPORT

DATE 9-13-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM	2810			Brent Babcock	DRLR.	8		
TO				Brian Reed	DKM.	8		
HRS. RUN				Jacob Boon	HLP	8		
HRS. LOST				William Denio	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2			C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
11:00	12:00	Trip in bit Break Circ
12:00	3:15	Trip out plugged Bit Nothing in Bit
3:15	4:30	Trip in Hole Break circ no circ
4:30	5:30	pull up to surface Try To Circ there
5:30	6:00	Circulate
6:00	7:00	Trip in with Bit Break circ every 2-3 stands
		Trip - 1 1/2
		Circ - 1/2

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM	2810		L K S	Jim Wenrich	DRLR.	8	Gel	35
TO				B.J. Scarbidee	DKM.	8	S.A.	1
HRS. RUN				Jason Tellison	HLP.	8		
HRS. LOST		34 3/4		Shane Maloney	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	46 1/4		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
7:00	7:45	TIH w/Bit #2
7:45	3:00	Drlg w/14 Mud
		RPMs 90-100
		Bit Wt - 38-40,000
		St Wt - 92,000
		60 SPM @ 1050 PSI
		DWKs OK
		Pump OK
		L.P. - OK
		Drlg 6 3/4 Circ 1/2 Trip 3/4 Mix Mud Clean #s, L.

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM	3012	3212	Shale & Lime	BARRY TROYER	DRLR.	8	Soda Ash	2
TO				MIKE McGRATH	DKM.	8	Caustic	0
HRS. RUN				LEON REED	HLP.	8	Gel	40
HRS. LOST				ANTHONY PETARDI	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	52		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
3:00	3:45	Pump 1000# 60 spm. Bit = C.F.S. @ 3020' 30"60"
3:45	11:00	Drilling Conn Time 1/2 hr.
		Circ. 3/4
		Drlg. 6.3/4
		Conn. 1/2
		String Wt 86,000
		Bit 36,000 @ 100 rpm
		Pump 60 spm @ 1000#

Clean Pits 12345 30 bbls @ 3012 80 bbls @ 3170'

Approved by Field Superintendent

THILL PRINTING CO., INC

DAILY DRILLING REPORT

DATE 9-14-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR NO. 1

FROM	TO	FORMATION
3212	3450	Lime & Shale

EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
Brent Babcock	DRLR.	8	Gel	20
Brian Reed	DKM.	8	S.A.	1
Jacob Moon	HLP	8	Caus	
William Denio	HLP.	8	Lig	
	HLP.		Pac	

HRS. RUN / HRS. LOST

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	59		Co8553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
11:00	7:00	DRLG 7 CONN 3/4 Rig J-1/4 DWKS-mtr/gal. [redacted] Pump-OK 60 SPM @ 1050 psi
		DRLG-7 CONN-3/4 Rig J-1/4
		Clean #1, 3, 4

TOUR NO. 2

FROM	TO	FORMATION
3450	3705	Lime & Shale

EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
Jim Wenrich	DRLR.	8	Gel	25
B.J. Schneider	DKM.	8	S.A.	1
Jason Jellison	HLP.	8	Caus	2
Shane Maloney	HLP.	8	Lig	2
	HLP.		Pac	2/3

HRS. RUN / HRS. LOST

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	65½		Co8553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
7:00	~~3500~~	Drlg * Displace @ 3506 * RPM's 90-100 Bit Wt - 38-40,000 St Wt - 103,000 60 SPM @ DWKS - OK Pump - OK L.P. -
		Drlg 6½ Conn ¼ Rig ¼ Disp. ¼

TOUR NO. 3

FROM	TO	FORMATION
3705		Shale & Lime

EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
BARRY TROYER	DRLR.	8		
MIKE MCGRATH	DKM.	8		
LEON REED	HLP.	8		
ANTHONY PETARDI	HLP.	8		
	HLP.			

HRS. RUN / HRS. LOST

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	67		Co8553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
3:00	3:15	Rig Serv. DWks., Pump, R.T. L.P. All OK. Drlg. 1½
3:15	4:45	Drilling - 38,000 @ 80 rpm. 58 spm. 950# Rig Serv. ¼
4:45	5:45	C.T.S. @ 3780' 30' 60" Circ. 2
5:45	7:15	Short Trip 15 Stand's 3780'-2858' Trip 3 3/4
7:15	8:15	Circ Cond tble Tool ½
8:15	10:30	Trip Out W/ Bit #2
10:30	11:00	Pick Up Tool

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THILL PRINTING CO., INC

DAILY DRILLING REPORT

DATE 9-15-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM		3780	Testing	Brent Babcock	DRLR.	8		
TO			3732-3780	Brian Reed	DKM.	8		
HRS. RUN			45-45-60-60	Jacob mann	HLP	8		
HRS. LOST				[redacted]	HLP.	8		
				William Dent	HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			

TIME FROM	TIME TO	REMARKS
11:00	11:30	TOOL
11:30	1:00	Trip in DST #2
1:00	5:00	Testing
5:00	6:30	Trip out DST #2 Rec.
6:30	7:00	
		DST #2 - 8

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM	3780		Lime & Shale	Jim Woerich	DRLR.	8	Gel	25
TO				BJ. Schneider	DKM.	8	S.A.	3
HRS. RUN				Jason Tellinger	HLP.	8	Caus	2
HRS. LOST		67		Shane Malernee	HLP.	8	LIG	2
BIT TYPE HAG17	SET NO. 2	HRS. RUN 72¼	FOOTAGE ON BIT	CONE NO. 208553			PAC	3/4
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME FROM	TIME TO	REMARKS
7:00	8:45	Reports & TFH w/ bit #2
8:45	9:15	CTCH @ 3780
9:15	9:45	Dulg
9:45	10:45	CFS @ 3800
10:45	3:00	Dulg
		DST #2 - 1¾ CTCH. ½
		Dulg 5# Conn ¼ Trip - ¼ Clean

RPM 90-100
Bit Wt - 38-42,000
St Wt - 107,000
60 SPM @ 1000 PSI
DWKS - OK
Pump - OK
L. P. OK

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM	3910	4110	Shale & Lime	BARRY TROYER	DRLR.	8		
TO				MIKE McGRATH	DKM.	8		
HRS. RUN				LEON REED	HLP.	8		
HRS. LOST				ANTHONY PETARDI	HLP.	8		
BIT TYPE HA517	SET NO. 2	HRS. RUN 79½	FOOTAGE ON BIT	CONE NO. C08553	HLP.			
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME FROM	TIME TO	REMARKS
		3:: 9.3/45 7:: 90/48 10:=
3:00	3:30	Drilling
3:30	3:45	Rig Serv. D. Wks. Rgal Mtr. Ok R.T. Bgtl. Pump Ok LP. Ok
3:45	11:00	Drilling

Drlg. = 7¼
Rig. = ¼
Conn. = ½
String = 110,000
Bit = 38,000 @ 80 rpm
Pump = 58 spm 950#

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PRINTING CO., INC

DAILY DRILLING REPORT

DATE 9-16-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe oil co.	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
32	29	12W	Pratt	KS

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM	4110	4255	Lime - Shale	Brent Babcock	DRLR.	8	Caustic	1
TO				Brian Reed	DKM.	8	Lignite	1
HRS. RUN				Jacob moon	HLP	8		
HRS. LOST				William Deno	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
1 HA517	2	85 3/4		C06553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TO	REMARKS
11:00	4:15	DRLG CONN Rig - 1/4
4:15	4:45	Bell sub on swivel leaking pull 1 stand back off repair it DWKS - OK
4:45	7:00	DRLG Pump - OK
		60 SPM @ 1,000 psi
		DRLG - 6 1/4 CONN - 1/2
		Rig - 1/4 Repairs - 1/2 Clean #1, 3, 4

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM	4255	4352	Lime + Shale	Jim Wienrich	DRLR.	8	10 Gel	
TO				B.J. Schneider	DKM.	8	1 S.A.	
HRS. RUN				Jason Jellison	HLP.	8	1 Caus	
HRS. LOST				Shane Maloney	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	8 3/4		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TO	REMARKS
7:00	10:15	Drlg w/1/4 Rig RPMs 90
10:15	11:00	CFS @ 4326 Bit Wt 40-42,000
11:00	11:45	Drlg St Wt - 113,000
11:45	1:00	CFS @ 4352 60 SPM @ 1100
1:00	1:15	Survey DWKS - OK
1:15		TOH #1 DST #3 Pump OK
		L.P.
		CFS - 2
		Drlg 4 Conn # Rig - 1/4 Trip 1 3/4 Clean # 5, 2.

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM	4352			BARRY TROYER	DRLR.	8		
TO				MIKE McGRATH	DKM.	8		
HRS. RUN				LEON REED	HLP.	8		
HRS. LOST				ANTHONY PETARDI	HLP.	8		
					HLP.			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	8 3/4		008853
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TO	REMARKS
3:00	3:30	Trip Out w/ Bit #2 @ 4352 Trip = 3 1/2
3:30	4:00	Pick Up Tools & Thiten Tool Jt
4:00	5:15	Trip In w/ D.S.T. #3 @ 4352 Test - 3
5:15	8:15	D.S.T. #3 Testing The 4310 - 4352 42' Anchor 30' 45' 45' 60"
8:15	10:00	Trip Out w/ DST #3 @ 4352
10:00	11:00	Break & Lay Tools Down

Approved by Field Superintendent

CO., INC

DAILY DRILLING REPORT

DATE 9-17-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe oil comp.	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
32	29	12 W	Pratt	KS

TOUR NO.	FROM	TO	FORMATION
1 FROM	4352	4415	
TO			
HRS. RUN			
HRS. LOST			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	94 1/2		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
Brent Babcock	DRLR.	8	GEL	30
Brian Reed	DKM.	8	SA	1
Lawrence Dosser	HLP	8	CUS	1
William Denio	HLP.	8	LIG	1
	HLP.		PAC	1/3 51

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
11:00	12:45	Fridin Bit #2
12:45	1:45	CTGH
1:45	3:15	DRLG
3:15	4:15	CFS - 4380
4:15	7:00	DRLG
		DRLG - 4 3/4 Rigl - 1/4 Trip - 1 3/4
		CONN - 1/4 CFS - 1

Rigl - 1/4 Dwks - Pump - 01 1gal mtr

TOUR NO.	FROM	TO	FORMATION
2 FROM	4415	4506	L+S
TO			
HRS. RUN			
HRS. LOST			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	99 3/4		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
Jim Wenrich	DRLR.	8	Gel	25
B.J. Schneider	DKM.	8	S.A.	1
Jason Tellison	HLP.	8	Caus	2
Shane Mahoney	HLP.	8	Lig	2
	HLP.		PAC	1/2

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
7:00	10:30	Drlg w/1/4 Mis
10:30	11:45	CFS @ 4481
11:45	12:30	Drlg
12:30	1:45	CFS @ 4500
1:45	2:00	Drlg
2:00	3:00	CFS @ 4506
		Drlg 5 1/4 Conn 1/4 Mis 1/4 CFS - 2 1/4 Clean #3

RPMS - 90-100
Bit Wt 40-42,000
Str Wt 114,000
60 spm @ 1100 PSI
Dwks - OK
Pump - OK
L.P. - OK

TOUR NO.	FROM	TO	FORMATION
3 FROM	4506		
TO			
HRS. RUN			
HRS. LOST			

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	99 3/4		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
BARRY TROYER	DRLR.	8		
MIKE McGRATH	DKM.	8		
LEON REED	HLP.	8		
ANTOHAY PETARDI	HLP.	8		
	HLP.			

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TO	REMARKS
3:00	3:30	Wt. 9.2 Vis 48
3:30	5:45	CFS @ 4506
5:45	6:15	Trip Out W/Bit #2 @ 4506
6:15	8:00	Pick Up Tool & Tighten
8:00	11:00	Trip In W/D.S.T #4 @ 4506
		D.S.T. #4 Testting 4496' 4506' 10' 30" 45" 60' 60"

Approved by Field Superintendent

THILL PRINTING CO., INC

DAILY DRILLING REPORT

DATE 9-18-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR 1

TOUR NO.	FROM	TO	FORMATION
FROM	4506	4521	
TO			
HRS. RUN			
HRS. LOST			

EMPLOYEE	Occupation	HOURS
Brent Babcock	DRLR.	8
Lewrence Nosser	DKM.	8
Jacob moon	HLP	8
Willian Denio	HLP.	8
	HLP.	

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	100 3/4		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

MUD USED	SKS.

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
11:00	11:30	Testing
11:30	1:00	Trip out DST #4
1:00	1:45	Tool
1:45	4:00	Trip in Bit #2 Break circ - Repair Rotary Chain - 1/4
4:00	4:30	Break Down test stand and tally For string
4:30	5:15	CT CH Repairs - 1/4
5:15	6:15	DRLG DST - 5
6:15	7:00	CFS - 4521 DRLG - 1 Circ - 1 3/4

TOUR 2

TOUR NO.	FROM	TO	FORMATION
FROM	4521	46	Lime & Shale
TO			
HRS. RUN			
HRS. LOST			

EMPLOYEE	Occupation	HOURS
Jim Wienrich	DRLR.	
B.J. Schneider	DKM.	
Jason Jellison	HLP.	
Shane Maloney	HLP.	
	HLP.	

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2	101 3/4		C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

MUD USED	SKS.
Gel	55
S.A.	3
CAUS	2
Lig	3
PAC	1 1/2

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
7:00	7:30	CFS @ 4521
7:30	12:45	Drlg w/ 1/4 v Rig
12:45	1:15	CFS @ 4610
1:15	3:00	Drlg

REMARKS RPM's 90
Bit Wt - 40-42,000
Stwt - 116,000
56 spm @ 1050 PSI
Dark's - OK
Pump - OK
L.P.

Drlg 6 Hr Down 1/4 v Rig 1/4 CFS - 1 Clean #5, 4

TOUR 3

TOUR NO.	FROM	TO	FORMATION
FROM	4630	4650	Lime & Shale
TO	LTD	4653	
HRS. RUN			
HRS. LOST			

EMPLOYEE	Occupation	HOURS
BARRY TROYER	DRLR.	8
MIKE MCGRATH	DKM.	8
LEON REED	HLP.	8
ANTHONY PETARDI	HLP.	8
	HLP.	

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
HA517	2			C08553
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

MUD USED	SKS.

SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
3:00	3:30	Drilling
3:30	5:15	C.F.S. @ 4650' 30" 60"
5:15	7:45	Trip Out w/ Bit #2
7:45	11:00	Rig Up Logers & Logging @ 4650 - Change Oil Filter & Fuel Filter, Jet Cellar, Rig Up To Lay Down Pipe

Approved by Field Superintendent

CO., INC

DAILY DRILLING REPORT

DATE 1-19-05

COMPANY	WELL NO.	LEASE	RIG NO.
Rupe	1-32	Perry	3

SECTION	TWP.	RANGE	COUNTY	STATE
			Pratt	KS

TOUR NO. 1

FROM	TO	FORMATION
4560	TD	

HRS. RUN

HRS. LOST

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS
Brent Babcock	DRLR.	8
Brian Reed	DKM.	8
Jacob moon	HLP	8
William Denio	HLP.	8
	HLP.	

MUD USED	SKS.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
11:00	1:15	Trip in Hole
1:15	2:45	CTCH 4650 TD.
2:45	5:45	L.D.D.P
5:45	6:00	Trip in test stands
6:00	7:00	L.D.D.P.
		Trip - 2 1/2 L.D.D.P. - 4
		CTCH - 1 1/2

TOUR NO. 2

FROM	TO	FORMATION

HRS. RUN

HRS. LOST

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS
Tim Wenrich	DRLR.	8
B.J. Schneider	DKM.	8
Jason Tellison	HLP.	8
Shane Maloney	HLP.	8
	HLP.	

MUD USED	SKS.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
7:00	8:00	LDDP
8:00	9:00	Nipple down BD RH + MH
9:00	12:00	Rig up Casers & Run 5 1/2
12:00	3:00	Cementing
		LDDP-1 Nipple down-1 5 1/2-3. Cement-3

TOUR NO. 3

FROM	TO	FORMATION

HRS. RUN

HRS. LOST

BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.

EMPLOYEE	Occupation	HOURS
BARRY TROYER	DRLR.	8
B.J. Schneider	DKM.	8
LEON REED	HLP.	8
	HLP.	
	HLP.	

MUD USED	SKS.

SLOPE TEST: | FUEL ON HAND: | FUEL DELIVERED:

TIME FROM	TIME TO	REMARKS
11:00	7:00	Rig Down Rig

Approved by Field Superintendent

THILL PRINTING CO., INC