

API No. 15 — 151 — 20,686
 County Number

JUL 8 0 1979

Loc. C W/2 NE

County Pratt

Operator Texas Oil & Gas Corp.

Address 200 West Douglas, Suite 300, Wichita, Kansas 67202

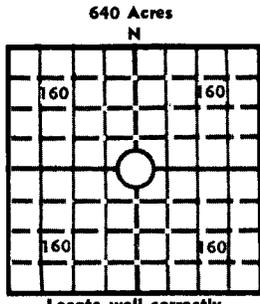
Well No. #1 Lease Name Skiles

Footage Location 1320' feet from (N) (S) line 1980' feet from (E) (W) line

Principal Contractor H-30 Drilling Geologist Core Laboratories

Spud Date 10-23-79 Total Depth 4732' P.B.T.D. 4717'

Date Completed 11-17-79 Oil Purchaser Central Crude



Elev.: Gr. 1920'

DF KB 1928'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"	30#	236'		325	
Production		5-1/2"		4514'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	5-1/2"	4710-12'

Size	Setting depth	Packer set at
2-3/8"	4694'	N/A
2-3/8"	4687'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals. acetic acid	4710-12'
Acidized w/250 gals. 15% HCl	4710-12'

INITIAL PRODUCTION

Date of first production 11-17-79	Producing method (flowing, pumping, gas lift, etc.) pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls. Gas N/A MCF Water 60 bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A	Producing interval(s) 4710-12'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Skiles Oil

S 24 T 29 S R 13 E (W)

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herington	2075	-147		
Cottonwood	2593	-665		
Indian Cave sd.	2855	-927		
Heebner	3736	-1808		
Upper Douglas ss	3785	-1857		
Lansing	3922	-1994		
Swope	4240	-2312		
B/Kansas City	4308	-2380		
Mississippian	4396	-2468		
Viola	4494	-2566		
Upper Simpson	4620	-2692		
Lower Simpson	4650	-2722		
Arbuckle	4708	-2708		
TD	4732			
PBTD	4717			
DST #1, 3743-3802' (Doug.), w/results as follows:		DST #4, 4710-32' (Arbuckle), w/results as follows:		
IFP/30": 105-200#		IFP/30": 68-232#		
ISIP/60": 1413#		ISIP/60": 1537#		
FFP/45": 242-316#		FFP/45": 273-478#		
FSIP/1402#		FSIP/90": 1510#		
Rec. 480' SW		Rec. 1140' free gassy oil, 900' gas in pipe, 120' gassy oil & water cut mud		
DST #2, 4100-66' (Lansing), w/results as follows:				
IFP/30": 95-141#				
ISIP/60": 1453#				
FFP/45": 427-617#				
FSIP/90": 1453#				
Rec. 120' DM, 1216' SW				
DST #3, 4492-4510', (Viola), w/results as follows:				
IFP/30": 53-21#				
FFP/45": 53-21#				
FSIP/90": 742#				
Rec. 25' muddy oil (50% oil)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: *Hal Brown*
 HAL BROWN
 District Exploration Manager
 Title: _____
 Date: December 14, 1979
 Date: _____

262032

WICHITA BRANCH

KANSAS DRILLERS LOG

COMPANY Texas Oil & Gas Corp.

SEC. 24 T. 29S R. 13W
LOC. 1320' FNL & 1980'

FARM Skiles NO. 1

FEL

COUNTY Pratt

ROTARY TOTAL DEPTH 4,732'
COMM. October 22, 1979 COMP. November 4, 1979
CONTRACTOR H-30, Inc. (Rig #5)
ISSUED November 13, 1979

CASING

10 3/4" Set at 236' cemented w/325 sxs cement
8 5/8"
5 1/2" Set at 4,729' cemented w/150 sxs cement
4 1/2"

ELEVATION 1,928' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Sand	257'
Red Bed and Shale	625'
Red Bed	1,412'
Shale	1,849'
Lime and Shale	2,382'
Shale and Lime	2,825'
Lime and Shale	3,044'
Shale and Lime	3,525'
Lime and Shale	3,746'
Shale and Lime	3,802'
Lime and Shale	3,815'
Shale and Lime	4,005'
Lime and Shale	4,246'
Shale and Lime	4,405'
Lime and Shale	4,712'
Shale and Lime	4,732'
Rotary Total Depth	4,732'

I hereby certify the above and foregoing to be
a true and correct log of the above described
well as shown by the drilling reports.

H-30, INC.

Dean Britting

Dean Britting

State of Kansas }
County of Sedgwick } SS:

Subscribed and Sworn to before me a Notary Public