

KANSAS DRILLERS LOG

24 29S 13

S. _____ T. _____ R. _____ 

API No. 15 — 151 — 20,728 *Dup*
 County Number

Loc. N/2 NW NE

County Pratt

Operator Texas Oil & Gas Corp.

Address 200 W. Douglas Suite 300 Wichita, Ks. 67202

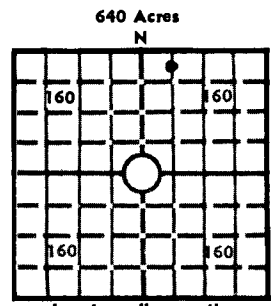
Well No. #2 Lease Name Skiles

Footage Location 330' feet from (N) (S) line 1980' feet from (E) (W) line

Principal Contractor H-30 Drilling Co. Geologist David W. Kirtley, Kirtwell, LTD.

Spud Date 2-17-80 Total Depth 4728' P.B.T.D. N/A

Date Completed 4-14-80 Oil Purchaser Central Crude



Elev.: Gr. 1927

DF _____ KB 1935

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"	40.5#	461'	N/A	425	N/A
Production	N/A	4 1/2"	10.5#	4723'	N/A	150	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	4723'	N/A	N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gals 15% NEA	4723-28'

INITIAL PRODUCTION

Date of first production <u>4-14-80</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>3.34</u> bbls. Gas <u>0</u> MCF Water <u>12</u> bbls. Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Central Crude</u>	Producing interval(s) <u>4723-28'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Texas Oil and Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.
#2

Lease Name
Skiles

oil

24 29S 13
S T R E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herington	2080	-145		
Winfield	2138	-203		
Cottonwood	2598	-663		
Indian Cave ss	2857	-922		
Heebner	3724	-1789		
Upper Douglas	3786	-1851		
Lower Douglas	3859	-1924		
Lansing	3935	-2000		
Top Mississippian	4396	-2461		
Base Mississippian	4440	-2505		
Viola	4500	-2565		
Base Viola	4614	-2679		
Upper Simpson	4626	-2691		
Lower Simpson	4655	-2720		
TD	4728			
DST #1, 4505-4517' (Viola), w/results as follows:				
IFP/30": 42-31#, GTS in 12", 56.8 MCFD				
ISIP/60": 1495#				
FFP/45": 42-31#, 53.3 MCFD				
FSIP/90": 1411#				
Rec: 65' GC mud				
DST #2, 4517-4532' (Viola), w/results as follows:				
IFP/30": 31-31#				
ISIP/60": 234#				
FFP/45": 42-42#				
FSIP/90": 341#				
Rec: 1000' GIP + 60' GCM w/oil specks				
DST #3, 4720-4726' (Arbuckle), w/results as follows:				
IFP/30": 42-42#				
ISIP/60": 1223#				
FFP/45": 53-53#				
FSIP/90": 1213#				
Rec: 10' oil + 60' mud				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold A. Brown

HAROLD A. BROWN
Signature
District Exploration Manager

April 16, 1980

Title

Date

508290

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

COMPANY Texas Oil & Gas Corp.

SEC. 24 T. 29S R. 13W
LOC. 330' FNL & 1980' FEL

FARM Skiles NO. 2

COUNTY Pratt

ROTARY TOTAL DEPTH 4,726'
COMM. February 17, 1980 COMP. February 28, 1980
CONTRACTOR H-30, INC. (Rig #5)
ISSUED March 10, 1980

CASING

10 3/4" Set at 453' cemented w/425 sxs cement
8 5/8"
5 1/2"
4 1/2" Set at 4,723' cemented w/150 sxs cement

ELEVATION 1,935' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale	32'
Red Bed and Sand	472'
Red Bed and Shale	1,785'
Shale and Lime	1,975'
Lime and Shale	2,200'
Shale and Lime	2,708'
Lime and Shale	3,095'
Shale and Lime	3,365'
Lime and Shale	3,871'
Shale and Lime	4,230'
Lime and Shale	4,380'
Shale and Lime	4,532'
Lime and Shale	4,570'
Shale and Lime	4,658'
Lime and Shale	4,726'
Rotary Total Depth	4,726'

I hereby certify the above and foregoing to be
a true and correct log of the above described
well as shown by the drilling reports.

H-30, INC.

Dean Britting
Dean Britting

State of Kansas)
) SS:
County of Sedgwick)