	State Geo.	logical S	นาบย	4					_15	- 15	1-20432	
Į	WICHIT	TA BRANCH	Ο,	,				(O	0.0	00 10 ¥	
	KANSAS DRILLER	ts LOG									R13 ¥	
	API No. 15 —	151		20,	432				1	_ocNW	SW SE	
7	Operator	County		Nun	ber				\dashv	County	Pratt	
	Operator Cities Service Co.								-	640 Acres N		
	Address	D1 T	11.1-		15 - 1- 5 + -	Y	672	00				
	Well No.	Lease Name	этад	Wichita, Kansas 67202				-	160	P-1-1-1-1-1-1-1		
					ambert "B"							
	Footage Location 990 feet from 1852 (\$) line 2310 feet from (E) 1884) line										┝├╳┤┥┥┫	
	Principal Contractor		Geologist					160	60			
	Rains and Williamson			Total	11 Site	John Ros				الل	cate well correctly	
7	10-30-77				4780		482			Elev.: Gr. 1909		
7	Date Completed 12-4-77			Oil Pu	rchaser				—] ,	DFKB1919		
	12-4-7	/		<u> </u>	ermian (
					CASING	RECORD						
)	Report of all strings	s set — surface,			roduction, et	с.						
	Purpose of string	Size hole drilled	Sixe casi (in O	.D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Sacks	Type and percent additives	
	Surface	12 ½"	8 5/	/8"	24#	324'	50	/50 P	ozmix	325	2% CC	
	Production	7 坛"	4 ½"	•	9.5#	45231	50	/50 P	ozmix	300	.75% CFR-2	
)							-					
				l								
		LINER RECOR	RD.						PERFORA	TION REG	CORD	
	Top, ft. Bottom, ft. S			Sacks cement		Shots	Shots per ft.		Size	e & type	Depth interval	
	TUBING RECORD Size Setting depth Packer se			1				4413-4				
				acker se	t ot						4413 4434	
	2"	4398	<u></u>	D 4 4===	DP 4110-							
						CEMENT SQ	UEEZ	E RECO	RD		Post late	
`	Amount and kind of material used Depth interval treated											
•	1500 Gals. 15% NE acid, 20,000 Gal Gelled Water 4413-4434											
,	26,000# 10/20 Sand 4,620 Gal. Flush									4413-4434		
	.,											
	INITIAL PRODUCTION											
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											
	2-6-78 Pumping Gas Water Gas-oil ratio						Gas-oil ratio					
	RATE OF PRODUCTION PER 24 HOURS			2 bbls		120	MCF	1:	1	bbls.	СБРВ	
1	Disposition of gas (vented,	Disposition of gas (vented, used on lease or sold) Sold 4413-4434										
	1 4415-4434											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	7444 04	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.	Cities Service Lease Nam					
2		Lambert "B'	1			
33 T 29 R 1	L3 XEK					
	zones of porosity and c	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	ION DESCRIPTION, CON	time tool open, flowing a	TOP	BOTTOM	NAME	DEPTH
(\$€	ee Log Attache	d)				
	,					
					1	
				,		
						:
				ļ		
	USE ADD	ITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	I ELL RECORD.	
Date Rece	eived			1/) Rose 1	
			·	N.	Signature W. J.	Devaney
				Region Op	erations Manag	
				Marc	Title h 9, 1978	
					Date	

DRILLER'S LOG

COMPANY: Cities Service Oil Co.

SEC. 33 T. 298 R. 13W

LOC. 990' FSL & 2310' FEL

WELL NAME: Lambert "B" #2

COUNTY: Pratt

RIG NO. #2

TOTAL DEPTH 4780' **ELEVATION**

COMMENCED: 10-30-77

COMPLETED: 11-12-77

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE:

8 5/8" @ 324' w/325 sx. 50/50 poz., 2% cc.

PRODUCTION: 4 1/2" @ 4523' w/300 sx. 50/50 poz., 3/4 of 1% salt.

LOG (Figures Indicate Bottom of Formations)

Sand & Clay	390
Shale	3685
Shale & Lime	4445
Lime	4780
ROTARY TOTAL DEPTH	4780

STATE OF	Kansas)	66	
COUNTY OF	Sedgwick)	55:	
l, Wilson	Rains, President	of	Rains & Williamson Oil Co., Inc.