

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Purchaser.....
Operator Contact Person Monte Chadd
Phone (316) 793-8471

Contractor: License # 5652
Name Mustang Drilling Co.

Wellsite Geologist Kenneth Johnson
Phone 316/269-9001

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

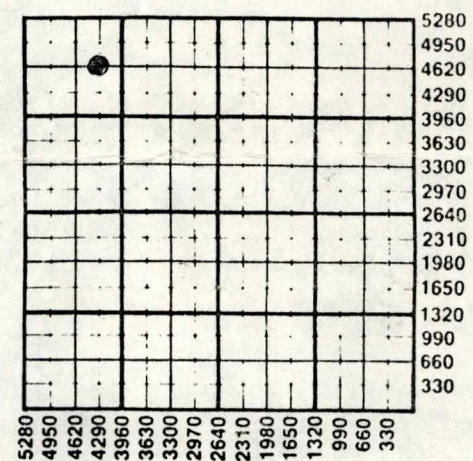
If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-22-85 11-2-85 11-2-85
Spud Date Date Reached TD Completion Date
4995'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 621 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21-192
County Kiowa
C. E/2 NW NW Sec. 13 Twp. 29S Rge. 18 East West
4620 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Gobin 'C' Well # 1
Field Name Ursula S.E.

Producing Formation.....
Elevation: Ground 2242' KB 2247'
Section Plat



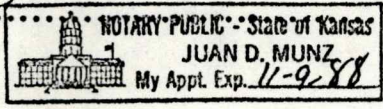
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Purchased from landowner
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title Dist. Production Supt. Date 1-28-86
Subscribed and sworn to before me this 28th day of January 1986
Notary Public Juan D. Munz
Date Commission Expires 11-9-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 18 Twp. 29S Rge. 18W

684723

SIDE TWO

Operator Name PETROLEUM, INC Lease Name Gobin 'C' Well # 1

Sec. 13 Twp. 29S Rge. 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: DST #, Interval/Description, and Formation Description (Name, Top, Bottom). Includes DST #1 to #6 with various well details and formation names like Anhy., Stotler, Emporia, etc.

CASING RECORD table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface casing.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record tables. Includes columns for Shots Per Foot, Footage, and material used.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run (Yes/No).

Date of First Production and Producing Method table. Includes options for Flowing, Pumping, Gas Lift, and Other.

Estimated Production Per 24 Hours table with columns for Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), and Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled