

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY
8014

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P. O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Marty Dubois

Phone (913) -483-3144

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Marty Dubois

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Casinghead ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

1/14/93

1/22/93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 151-22.095

County Pratt

S/2- SE- NE- Sec. 14 Twp. 29S Rge. 14 E

2970 Feet from SW (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Randle Well # 1

Field Name wildcat

Producing Formation _____

Elevation: Ground 1960' KB 1965'

Total Depth 4620' PSTD _____

Amount of Surface Pipe Set and Cemented at 315 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 2-3-93
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 1,800 bbls

Deaerating method used evaporation

Location of fluid disposal if hauled offsite:
(not hauled)

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

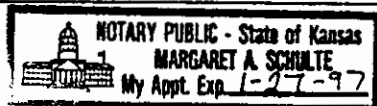
Signature John O. Farmer III

Title President Date 1-29-93

Subscribed and sworn to before me this 29th day of January, 19 93.

Notary Public Margaret A. Schulte

Date Commission Expires _____



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distributed to:	
KCC	STATE CORPORATION COMMISSION
KGS	NGPA
FEB - 1993	
CONSERVATION DIVISION	
WICHITA, KANSAS	
Form ACO-1	

Operator Name John O. Farmer, Inc.Lease Name RandleWell # 1County PrattSec. 14 Twp. 29S Rge. 14☐ East
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: * COPY OF 1-22-93 DRILLERS LOG ATTACHED.

Neutron/Density Porosity Log
Dual Induction Log

** CONTINUED ON SIDE TWO, PAGE TWO

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Wabaunsee	2970'	(-1005)
Howard	3288'	(-1323)
Heebner	3780'	(-1815)
Lansing	3970'	(-2005)
Cherokee	4430'	(-2465)
Miss. Conglomerate	4437'	(-2472)
Viola	4471'	(-2506)
Simpson Sand	4542'	(-2577)
L.T.D.	4620'	(-2655)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	315'	60-40 Pozmix	190	4% C.C., 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Inter. _____

COPY

14-29-14W

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc.

LEASE NAME

Randle

SEC. 14 TWP. 29S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(CONTINUED FROM SIDE TWO, PAGE ONE)				
DST #1 4566-4575' (straddle test lower Simpson)				
Tool open 30-30-45-45				
Rec: 120' muddy saltwater (30% mud)				
360' saltwater (chlorides 74,000 ppm)				
FP: 86-107, 193-236				
SIP: 1090-1090				
HP: 2401-2348				
BHT: 118° F.				

RECEIVED
KANSAS CONSERVATION DIVISIONFEB 01 1993
CONSERVATION DIVISION
WICHITA, KS

COPY

EMPHASIS OIL OPERATIONS

P. O. BOX 506.

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: John O. Farmer, Inc.
P. O. Box 352
Russell, Kansas 67665

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Randle

WELL #1

LOCATION: S/2 SE NE
Section 14-29S-14W
Pratt County, Kansas

LOGGERS TOTAL DEPTH: 4620'

ROTARY TOTAL DEPTH: 4620'

COMMENCED: 1/14/92

ELEVATION: 1965' K.B.

COMPLETED: 1/22/92

CASING: 8-5/8" @ 315' w/~~180~~ sks cement
190

STATUS: Dry Hole

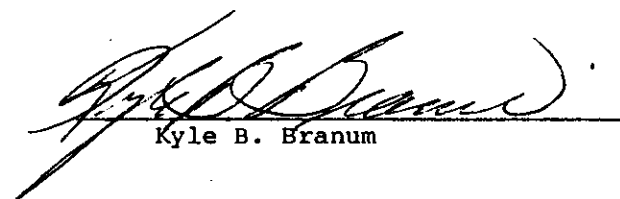
DEPTHS & FORMATIONS

(All measurements from K.B.)

Red Bed	320'	Shale & Lime	2460'
Anhydrite	1924'	Lime & Shale	3754'
Shale	1973'	R.T.D.	4620'
Lime & Shale	2135'		

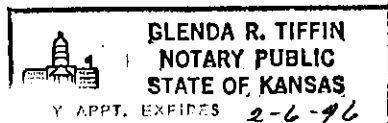
STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on January 22, 1993.

My commission expires: February 6, 1996.




Glenda R. Tiffin, Notary Public

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1993
CONSERVATION DIVISION
WICHITA, KANSAS