

14-29-14W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 8572 EXPIRATION DATE \_\_\_\_\_

OPERATOR The Reach Group API NO. 15-151-21,297

ADDRESS 3751 E. Douglas COUNTY Pratt

Wichita, Kansas 67218 FIELD Coats West

\*\* CONTACT PERSON Susan Monette PROD. FORMATION Kansas City 200'  
PHONE 683-3626 Zone

PURCHASER Kansas Gas Supply Corp. LEASE Shriver

ADDRESS Box 300 WELL NO. 2

Tulsa, OK 74102 WELL LOCATION SE NE SE

DRILLING Reach Drilling 1650ft. from south Line and

CONTRACTOR ADDRESS 3751 E. Douglas 330 Ft. from east Line of (X)

Wichita, Kansas 67218 the SE (Qtr.) SEC 14 TWP 29S RGE 14 (W).

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	14		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4584' PBD \_\_\_\_\_

SPUD DATE 6-29-83 DATE COMPLETED 8-30-83

ELEV: GR 1947' DF 1952' KB 1955'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 452' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 500 gals INS acid.	4143-46'

Date of first production Temporarily Abd. Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil Gas Water % Gas-oil ratio  
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations

OPERATOR The Reach Group

LEASE Shriver

SEC. 14 TWP. 29SRGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
Wabaunsee	2950'		See Page Two	
Howard	3276'			
Heebner	3750'			
Toronto	3768'			
Brown Lime	3936'			
Lansing	3945'			
Mississippian	4422'			
Viola	4439'			
Simpson	4517'			
<u>DST #1</u> 3250-88', Howard, 30-60-45-90. Recovered 180' O&GCM (45% gas, 25% mud, 20% oil, 10% water), 180' GMC0 (40% oil, 25% gas, 25% mud, 10% water), 1740' water (chlorides 80,000 ppm top, 120,000 ppm bottom). IHP 1753 psi., IFP 363-685 psi. GTS in 6", 10" F/31 MCF, 30" F/90 MCF. ISIP 1171 psi., FFP 726-995 psi. Decreased from 20 MCF to 12 MCF. FSIP 1211 psi., FHP 1726 psi.				
<u>DST #2</u> 3397-3422', Topeka, 30-60-30-60. Recovered 60' of O&GCM (50% mud, 30% oil, 10% water, 10% gas), 120' of G&MCO (35% oil, 25% gas, 25% mud, 15% water), 360' of GCW. IHP 2092 psi., IFP 120-174 psi., ISIP 1265 psi., FFP 201-228 psi., FSIP 1238 psi., FHP 2065 psi.				
<u>DST. #3</u> 3750-84', Toronto, 30-60-45-90 Recovered 360' of GWM (40% gas, 35% mud, 25% water - recovery chlorides 80,000 ppm.). IHP 1916 psi., IFP 81-94 psi., GTS 23" F/4 MCF, ISIP 1604 psi., FFP 107-188 psi., GTS 10" F/14.6 MCF, 45" F/45.4 MCF, FSIP 1536 psi., FHP 1902 psi.				
<u>DST #4</u> 3990-4010', Lansing "B", 30-60-45-90. Recovered 120' GCM (50% gas, 40% mud, 10% water), 120' VHGCM (80% gas, 10% mud, 10% water), 60' SGCW - chlorides 100,000 ppm. IHP 1984 psi., IFP 67-67 psi., GTS 11", 30" F/2.6 MCF, ISIP 1089 psi., FFP 67-94 psi., stabilized at 2.4 MCF, FSIP 1075 psi., FHP 1957 psi.				
If additional space is needed use Page 2, Side 2		Continued		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		452'	Class "H"	350	3% CaCl, 2% Gel
Production		4-1/2"		4394'	60/40 pozmix	350	10% Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4143-46'
Size	Setting depth	Pecker set at			
2-3/8"	4187'				