

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9171
name RISEDEN, LTD.
address 1300 Cashco Tower
8 Greenway Plaza
City/State/Zip Houston, Texas 77046

Operator Contact Person Warren B. Milne
Phone (713) 961-1781

Contractor: license # 5829
name Aldebaran Drilling Company, Inc.

Wellsite Geologist Phillip Paschang
Phone (316) 269-9041

PURCHASER . KOCH

Designate Type of Completion

☒ New Well☐ Re-Entry☐ Workover

☐ Oil ☐ SWD ☒ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/22/83 12/1/83 12/19/83
Spud Date Date Reached TD Completion Date

4500' 4500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 287 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0' feet depth to 287' w/ 350 SX cmt

API NO. 15- 151-21,359

County Pratt

NW NE SE Sec 24 Twp 29 Rge 14
(location)

2175 Ft North from Southeast Corner of Sec
800 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

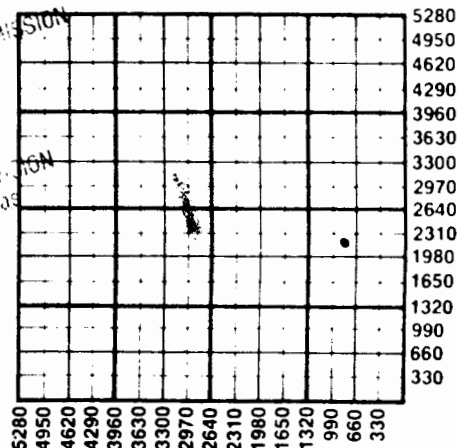
Lease Name Kerr Well# 1

Field Name Coates

Producing Formation Arbuckle

Elevation: Ground 1958' KB 9'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner
(Well) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # C-D-5838.(C21955)
Clark Land Disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name RISEDEN, LTD. Lease Name Kerr Well# 1 SEC 24 TWP 29 RGE 14 ☐ Ea ☐ We

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No
 Formation Test Taken ☒ X

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Surface Sand	0	220
Red Bed 220	220	925
Red Bed & Shale	925	1787
Shale - Lime	1787	3699
Lime	3699	4058
Lansing	4058	4363
Simpson	4363	4399
Arbuckle	4399	4500

TUBING RECORD size 2-7/8" set at 4406 packer at 4371' Liner Run ☐ Yes ☒ No

Date of First Production <u>1/12/84</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____				
Estimated Production Per 24 Hours	Oil <u>.01</u> Bbls	Gas <u>.1</u> MCF	Water <u>50</u> Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented ☐ open hole ☒ perforation
☐ sold ☐ other (specify) _____ : 4425' - 4440'
☒ used on lease ☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>287'</u>	<u>Common</u>	<u>350</u>	<u>2% gel</u> <u>2% CaCl</u>
Production	<u>7-7/8"</u>	<u>5-1/2"</u>	<u>14#</u>	<u>4500'</u>	<u>60/40 Poz mix</u>	<u>200</u>	<u>2% gel</u> <u>10% salt</u> <u>75% CFR-2</u>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>4</u>	<u>4425' - 4433'</u>	<u>500 gal. 15% Fe. Acid</u>	<u>4425' - 44</u>
<u>4</u>	<u>4435' - 4440'</u>	<u>1000 gal. 15% HCl Retarded Acid</u>	<u>"</u>



JOB #3026

DECEMBER 8, 1983

P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372

24-29-14W

WELL NAME: KERR #1

RISEDEN LTD.
8 GREENWAY PLAZA
1300 CASHCO PLAZA
HOUSTON, TEXAS 77046

DEC 12 REC'D

Drilling your KERR #1 with our Rotary Drilling Rig #3,
located at SE/4, Sec. 24-29S-14W, Pratt County, Ks.,
from 11-22-83 to 12-2-83.

FEB 20 1985

ROTARY DAYWORK:

<u>DATE</u>	<u>HOURS</u>	<u>DESCRIPTION</u>
11-27	1 1/4	Circulate for samples at 4058'
	2 1/4	Make 34 stand short trip
	1 1/2	Circulate to condition hole
	2 1/2	Trip out for DST #1
	1	Pick up test tool
	1/4	Trip in with test
11-28	2 1/2	Trip in with test tool
	3 1/2	On bottom testing
	2	Trip out with test
	1/2	Break and laydown tool
	3 1/4	Trip in with bit
	1	Hook up kelly hose and thaw out
	1/2	Circulate to condition hole
	1	Circulate for samples at 4083'
	1	Circulate for samples at 4125'
	1/2	Circulate to condition hole
	2 1/4	Trip out for DST #2
	3/4	Pick up test tool
11-29	2	Trip in with test tool
	1/2	On bottom testing
	3	On bottom testing
	2	Trip out with test
	3/4	Break and laydown tool
	2	Trip in with bit

(CONTINUED)

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION

RECEIVED
STATE CORPORATION COMMISSION

FEB 14 1985

CONSERVATION DIVISION
Wichita, Kansas

24-29-14w

ROTARY DAYWORK:

<u>DATE</u>	<u>HOURS</u>	<u>DESCRIPTION</u>
11-29	1/2	Circulate to condition hole
11-30	1	Circulate for samples at 4415'
	1/2	Make 5 stand short trip
	1 1/2	Circulate to condition hole
	2	Trip out for DST #3
	1/2	Pick up test tool
	1 3/4	Trip in with test tool
	3 3/4	On bottom testing
	1 1/4	Trip out with test
	1	Laydown test tool
	2	Trip in with bit
	1/2	Circulate to condition hole
	1	Circulate for samples at 4430'
12-1	1 1/4	Make up test tool at 4500'
	1 1/2	Trip in with DST #4
	2	On bottom testing
	2 1/4	Trip out with test
	1	Break and laydown tool
	2 1/2	Trip in with bit
	3 1/2	Circulate to condition hole and wait on casing

66 3/4 TOTAL ROTARY DAYWORK HOURS

FEB 20 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

NOV 1 1984
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

FEB 11 1985
CONSERVATION DIVISION
Wichita, Kansas

24-29-14W



LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.
OIL FIELD SURVEYING
1337 NORTH MERIDIAN, SUITE 2 WICHITA, KANSAS 67203 (316) 943-5351

KW10058325
INVOICE NO.

RISDEN LTD			1	Andrews
OPERATOR			NO.	FARM
Pratt	24	29s	14w	800' FEL 2175' FSL of Section
COUNTY	S	T	R	LOCATION

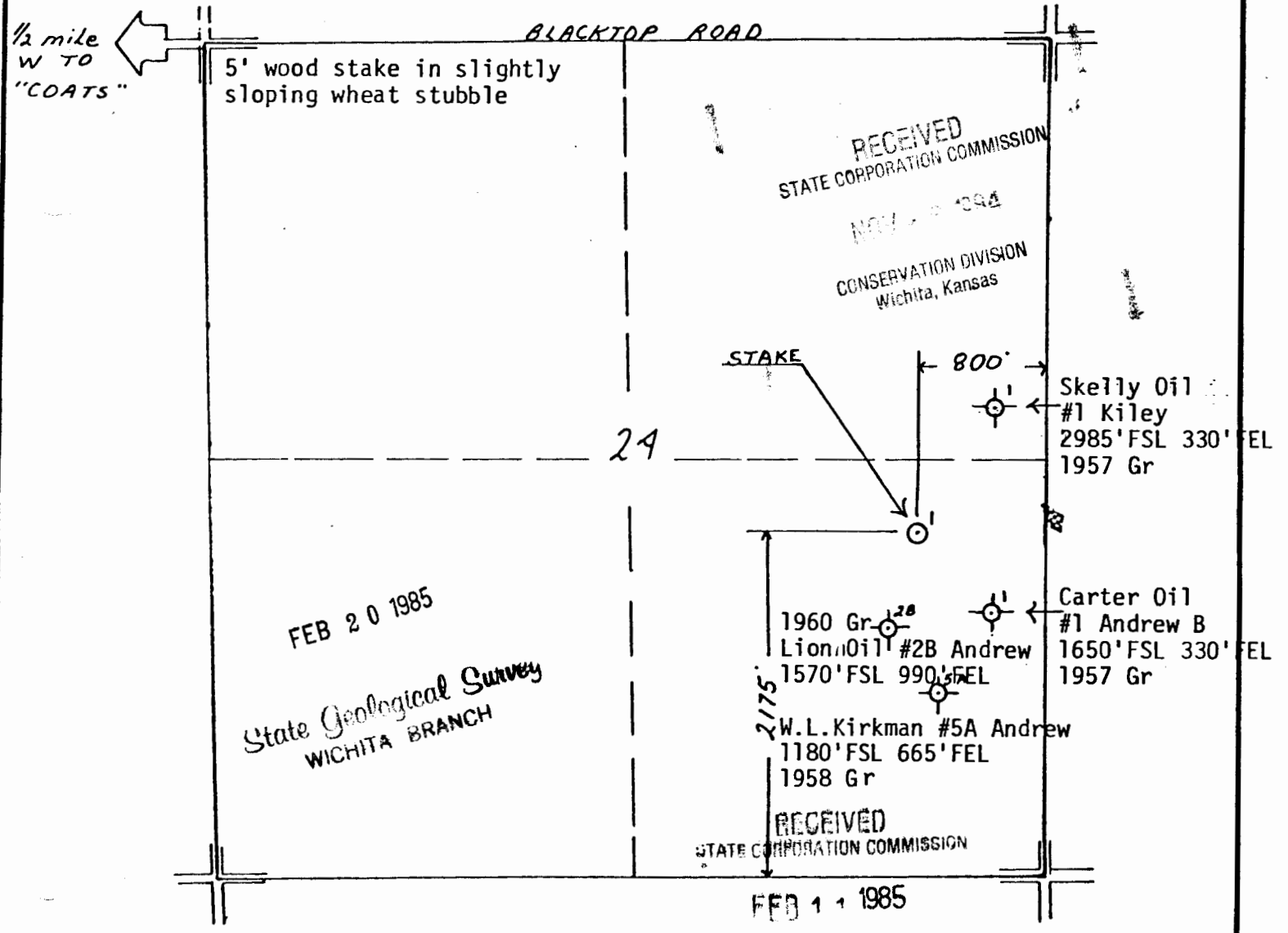
ELEVATION 1958 gr



▪ RISDEN LTD
#8 Greenway Plaza
1330 Cashco Tower
Houston, Texas 77046

AUTHORIZED BY: Warren Milne

SCALE: 1" = 1000'



CONSERVATION DIVISION
Wichita, Kansas