

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	#5046	EXPIRATION DATE	June 30, 1984
OPERATOR	Raymond Oil Company, Inc.	API NO.	OWWO
ADDRESS	One Main Place, Suite 900	COUNTY	Pratt
	Wichita, KS. 67202	FIELD	
** CONTACT PERSON	Pat Raymond	PROD. FORMATION	Lansing
	PHONE 316-267-4214		
PURCHASER	None	LEASE	A & W Farms
ADDRESS		WELL NO.	#1
		WELL LOCATION	NE SW SE
DRILLING CONTRACTOR	White & Ellis Drilling, Inc.	990 Ft. from	South Line and
ADDRESS	401 E. Douglas	1650 Ft. from	East Line of
	Wichita, Ks. 67202	the SE (Qtr.) SEC 28 TWP 29 RGE 14 (W).	
PLUGGING CONTRACTOR		WELL PLAT	
ADDRESS		(Office Use Only)	
		KCC _____	
		KGS <input checked="" type="checkbox"/>	
		SWD/REP _____	
		PLG. _____	
		NGPA _____	
TOTAL DEPTH	4703	PBTD	
SPUD DATE	8-16-83	DATE COMPLETED	8-20-83
ELEV: GR	1976	DF	KB 1981
DRILLED WITH (CABLE) <u>(ROTARY)</u> (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	418	DV Tool Used?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If <u>OWWO</u> , indicate type of re-completion <u>oil</u> . Other completion <u>set pipe perf.</u> . NGPA filing _____.			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

SIDE TWO

ACO-1 WELL HISTORY

(R)

OPERATOR Raymond Oil Company, Inc. LEASE A & W FarmsSEC. 28 TWP. 29 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			LOG TOPS	
	Cellar	0 - 7'	Admire	2983
	Cement		Tarkio	3218
	plugs	7 - 340'	Heebner	3840
	open		Br Lm	4006
	hole	340-4700'	Lans.	4030
DST #1 4369-4411 - 45-60-45-60			B/KC	4415
1st Open GTS/18" Gauged 18 Mcf			Viola	4528
Inc. to 37 Mcf			Simp.sh.	4562
Gauged 44 Mcf			Arb.	4671
Inc. to 59 Mcf			LTD	4703
2nd Open				
Rec. 90' S1 GCDM				
IFP 142-118 - FFP 118-118				
ISIP 1555 - FSIP 1532				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
500 Acid			4382-4388	
500 Acid			4205-4210	
Date of first production 9-22-83			Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production -I.P.			Gravity	
Oil	Gas	Water	Gas-oil ratio	
None	bbis.	MCF % 100	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations 2/ 4205-4210 2/ 4382-4388	

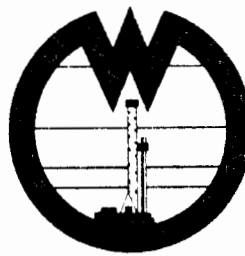
Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8	4-1/2	10.5	4534	Common	150	2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 p/f		4382-4388
			2 p/f		4205-4210
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	4432				



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Raymond Oil Co., Inc. One Main Place - Suite 900 Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name A&W Farms Well No. #1 "OWWO"

Sec. 28 T. 29S R. 14W Spot NE SW SE

County Pratt State Kansas Elevation _____

Casing Record:

Surface: N/A @ _____ with _____ sx.

Production: 4 1/2" @ 4700 with _____ sx.

Type Well: Oil Total Depth 4700'

Drilling Commenced 8-16-83 Drilling Completed 8-20-83

Formation	From	To	Tops
Cellar	0	7	
Cement plugs	7	340	
Open hole	340	4700	