DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Mai Oil Operations Inc

8411 Preston Road STE 800
Dallas TX 75225+5520

ATTN: Allen Bangert/ Kurt

35-29s-14w Pratt,KS

3 Sisters #3

Job Ticket: 44114 **DST#: 1**

Test Start: 2011.12.13 @ 05:43:39

GENERAL INFORMATION:

Formation: **Lansing**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:18:09
Time Test Ended: 14:23:24

Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Staats
Unit No: 34

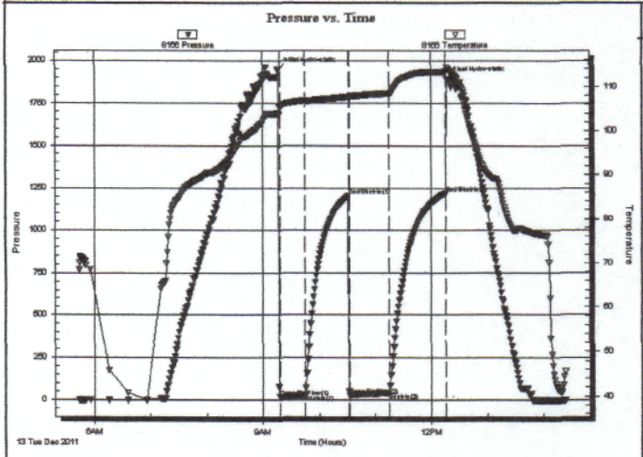
Interval: 4001.00 ft (KB) To 4020.00 ft (KB) (TVD)
Total Depth: 4020.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1976.00 ft (KB)
1964.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8166 **Outside**
Press@RunDepth: 41.77 psig @ 4002.00 ft (KB)
Start Date: 2011.12.13 End Date: 2011.12.13
Start Time: 05:43:44 End Time: 14:23:24

Capacity: 8000.00 psig
Last Calib.: 2011.12.13
Time On Btm: 2011.12.13 @ 09:16:24
Time Off Btm: 2011.12.13 @ 12:16:39

TEST COMMENT: IF: Strong blow BOB 30 sec
ISI: No blow back
FF: Strong blow BOB 2 sec GTS 40 min
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1947.50	103.88	Initial Hydro-static
2	18.50	105.40	Open To Flow (1)
29	30.18	106.83	Shut-In(1)
75	1204.35	107.60	End Shut-In(1)
77	25.83	107.68	Open To Flow (2)
119	41.77	108.37	Shut-In(2)
179	1217.27	113.25	End Shut-In(2)
181	1895.79	114.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4011' GIP	0.00
62.00	Gassy Mud 20% gas 80% mud	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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ATTN: Allen Bangert/ Kurt

35-29s-14w Pratt,KS

3 Sisters #3

Job Ticket: 44114 **DST#: 2**

Test Start: 2011.12.14 @ 14:44:51

GENERAL INFORMATION:

Formation: **Lansing**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:26:06
Time Test Ended: 23:59:06

Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 34

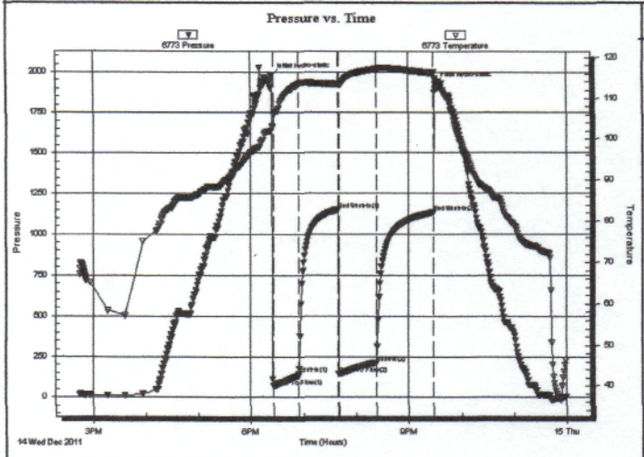
Interval: 4106.00 ft (KB) To 4120.00 ft (KB) (TVD)
Total Depth: 4120.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1976.00 ft (KB)
1964.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6773 **Outside**
Press@RunDepth: 214.67 psig @ 4107.00 ft (KB)
Start Date: 2011.12.14 End Date: 2011.12.14
Start Time: 14:44:56 End Time: 23:59:06

Capacity: 8000.00 psig
Last Calib.: 2011.12.15
Time On Btm: 2011.12.14 @ 18:24:21
Time Off Btm: 2011.12.14 @ 21:29:51

TEST COMMENT: IF: Strong blow BOB 2 min
ISI: No blow back
FF: Strong blow BOB 8 min
FSI: Weak surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1980.22	103.09	Initial Hydro-static
2	67.32	105.91	Open To Flow (1)
31	145.21	113.50	Shut-In(1)
75	1153.86	113.47	End Shut-In(1)
77	143.18	113.21	Open To Flow (2)
119	214.67	117.17	Shut-In(2)
184	1135.74	116.21	End Shut-In(2)
186	1926.30	114.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1550' GIP	0.00
62.00	MW 50% M 50% W	0.30
258.00	MW 20% M 80% W	3.03

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Mai Oil Operations Inc

8411 Preston Road STE 800
Dallas TX 75225+5520

ATTN: Allen Bangert/ Kurt

35-29s-14w Pratt,KS

3 Sisters #3

Job Ticket: 44115 **DST#: 3**

Test Start: 2011.12.16 @ 17:22:36

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:04:21
Time Test Ended: 02:13:21

Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 34

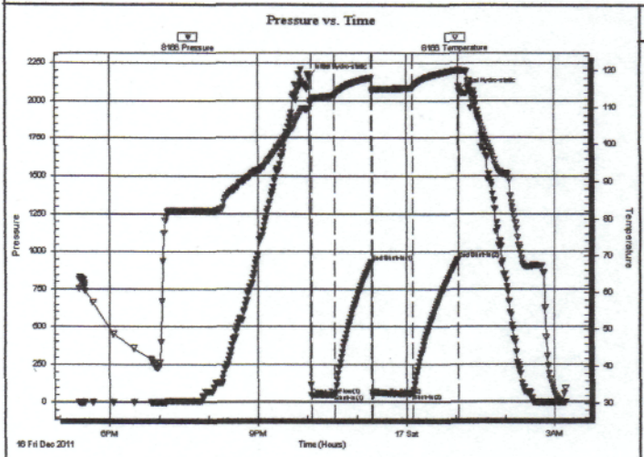
Interval: 4408.00 ft (KB) To 4480.00 ft (KB) (TVD)
Total Depth: 4480.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1976.00 ft (KB)
1964.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8166 **Outside**
Press@RunDepth: 56.36 psig @ 4409.00 ft (KB)
Start Date: 2011.12.16 End Date: 2011.12.17
Start Time: 17:22:41 End Time: 03:13:21

Capacity: 8000.00 psig
Last Calib.: 2011.12.17
Time On Btm: 2011.12.16 @ 22:02:06
Time Off Btm: 2011.12.17 @ 01:04:06

TEST COMMENT: IF: Strong blow BOB 30 sec GTS 13 min {see gas flow report}
ISI: No blow back
FF: Strong blow BOB 2 sec {see gas flow report}
FSI: Weak surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2157.78	109.74	Initial Hydro-static
3	46.55	111.80	Open To Flow (1)
31	50.72	113.31	Shut-In(1)
76	934.28	118.16	End Shut-In(1)
77	44.68	114.89	Open To Flow (2)
126	56.36	115.40	Shut-In(2)
181	949.80	120.12	End Shut-In(2)
182	2068.47	120.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4389' GIP	0.00
150.00	GWCM 2% gas 18% water 80% mud	0.95

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	4.00	6.89
Last Gas Rate	0.13	2.00	6.14
Max. Gas Rate	0.13	16.00	11.38

DRILL STEM TEST REPORT

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ATTN: Allen Bangert/ Kurt

35-29s-14w Pratt,KS

3 Sisters #3

Job Ticket: 44116 **DST#: 4**

Test Start: 2011.12.17 @ 15:02:19

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:40:49
Time Test Ended: 01:40:19

Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 34

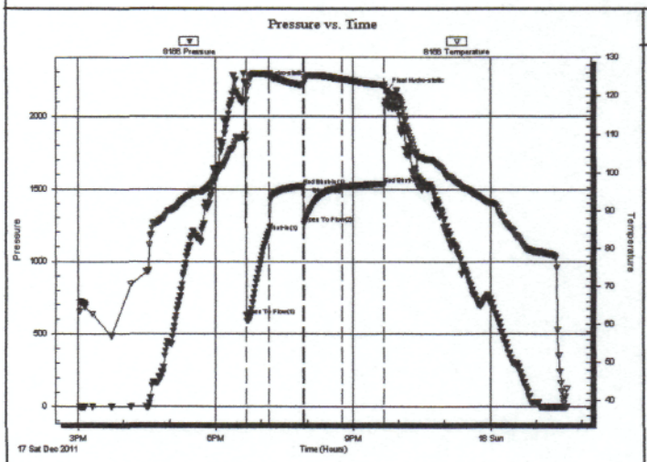
Interval: 4487.00 ft (KB) To 4530.00 ft (KB) (TVD)
Total Depth: 4530.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1976.00 ft (KB)
1964.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8166 **Outside**
Press@RunDepth: 1517.88 psig @ 4488.00 ft (KB)
Start Date: 2011.12.17 End Date: 2011.12.18
Start Time: 15:02:24 End Time: 01:40:19

Capacity: 8000.00 psig
Last Calib.: 2011.12.18
Time On Btm: 2011.12.17 @ 18:39:04
Time Off Btm: 2011.12.17 @ 21:43:49

TEST COMMENT: IF: Strong blow BOB 30 sec GTS 8 min
ISI: Strong blow back BOB 5 min
FF: Strong blow BOB 2 sec
FSI: Strong blow BOB 4 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2221.33	109.93	Initial Hydro-static
2	628.23	118.92	Open To Flow (1)
31	1203.70	125.63	Shut-In(1)
76	1522.96	122.74	End Shut-In(1)
77	1260.26	123.33	Open To Flow (2)
127	1517.88	124.39	Shut-In(2)
182	1535.49	122.90	End Shut-In(2)
185	2175.31	121.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2408.00	Water	32.62
372.00	OMW 2%oil3%mud95%water	5.22
496.00	OGMW 5%gas5%oil20%mud70%water	6.96
124.00	GWM 5% gas 20% water 75% mud	1.74
0.00	4482' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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Dallas TX 75225+5520

ATTN: Allen Bangert/ Kurt

35-29s-14w Pratt,KS

3 Sisters #3

Job Ticket: 44117 **DST#: 5**

Test Start: 2011.12.18 @ 11:29:29

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:20:59
Time Test Ended: 19:31:44

Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 34

Interval: 4554.00 ft (KB) To 4565.00 ft (KB) (TVD)
Total Depth: 4565.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

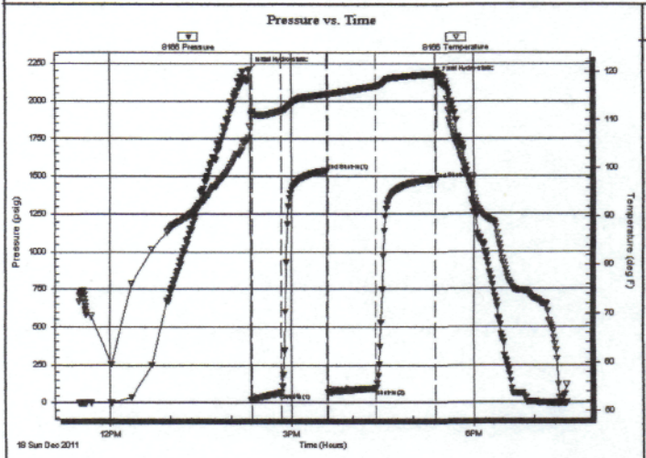
Reference Elevations: 1976.00 ft (KB)
1964.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8166 **Outside**

Press@RunDepth: 96.19 psig @ 4555.00 ft (KB)
Start Date: 2011.12.18 End Date: 2011.12.18
Start Time: 11:29:34 End Time: 19:31:43

Capacity: 8000.00 psig
Last Calib.: 2011.12.18
Time On Btm: 2011.12.18 @ 14:18:44
Time Off Btm: 2011.12.18 @ 17:23:59

TEST COMMENT: IF: Weak blow 4" 30 min
ISI No blow back
FF: Weak blow 4" 45 min
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2207.97	108.50	Initial Hydro-static
3	20.45	111.69	Open To Flow (1)
31	66.81	111.89	Shut-In(1)
76	1535.61	115.38	End Shut-In(1)
78	71.42	115.33	Open To Flow (2)
125	96.19	117.03	Shut-In(2)
184	1480.56	119.52	End Shut-In(2)
186	2150.47	120.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MW 5% mud 95% water	0.95

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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DEC 19 2011
BY:

Test Ticket

NO. 44113

Well Name & No. 3 SISTERS #3 Test No. 1 Date 12-13-11

Company Mai Oil Operations INC Elevation 1976 KB 1964 GL

Address 8411 PRESTON RD STE 800 Dallas TX 75225 + 5520

Co. Rep / Geo. Allen Bangert / Kurt Talbott Rig Southwind #70

Location: Sec. 35 Twp. 29S Rge. 14 W Co. Pratt State KS

Interval Tested 4001 - 4020 Zone Tested Lansing

Anchor Length 19' Drill Pipe Run 3884 Mud Wt. 9.0

Top Packer Depth 3996 Drill Collars Run 127 Vis 48

Bottom Packer Depth 4001 Wt. Pipe Run 0 WL 8.0

Total Depth 4020 Chlorides 7,400 ppm System LCM 0

Blow Description IF: STRONG blow BOB 30sec
ISI: NO blow back
FF: STRONG blow BOB 2sec GTS 40 min
FSI: NO blow back

Rec	Feet of 4011' GIP	%gas	%oil	%water	%mud
Rec 62'	Feet of Gassy MUD 20	%gas	%oil	%water 80	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 62' BHT 112 Gravity — API RW — @ — °F Chlorides 7400 ppm

(A) Initial Hydrostatic 1947	☑ Test 1225'	T-On Location 5:00	
(B) First Initial Flow 18	☐ Jars	T-Started 5:43	
(C) First Final Flow 30	☐ Safety Joint	T-Open 9:18	
(D) Initial Shut-In 1204	☐ Circ Sub	T-Pulled 12:15	
(E) Second Initial Flow 25	☐ Hourly Standby	T-Out 14?:15	
(F) Second Final Flow 41	☑ Mileage 50 miles 70'	Comments	
(G) Final Shut-In 1217	☐ Sampler		
(H) Final Hydrostatic 1895	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 45	☐ Extra Recorder	Sub Total 0	
Final Flow 45	☐ Day Standby	Total 1295'	
Final Shut-In 60	☐ Accessibility	MP/DST Disc't	
	Sub Total 1295'		

Approved By _____ Our Representative Chris

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket

NO. 44114

Well Name & No. 3 SISTERS #3 Test No. 2 Date 12-14-11

Company Mai Oil Operations INC Elevation 1976 KB 1964 GL

Address 8411 PRESTON RD STE 800 Dallas TX 75225 + 5520

Co. Rep / Geo. Allen Bangert / Kurt Talbott Rig South wind #70

Location: Sec. 35 Twp. 29s Rge. 14w Co. Pratt State KS

Interval Tested 4106 - 4120 Zone Tested Lansing

Anchor Length 14' Drill Pipe Run 3977 Mud Wt. 8.8

Top Packer Depth 4101 Drill Collars Run 127 Vis 44

Bottom Packer Depth 4106 Wt. Pipe Run 0 WL 9.2

Total Depth 4120 Chlorides 7000 ppm System LCM 1½#

Blow Description IF: STRONG blow BOB 2min

ISI: NO blow back

FF: STRONG blow BOB 8min

FSI: weak blow back SURFACE

Rec	Feet of 1550' GIP	%gas	%oil	%water	%mud	
Rec 62'	Feet of MUD, WATER	%gas	%oil	50 %water	50 %mud	
Rec 258	Feet of MUD, WATER	%gas	%oil	80 %water	20 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 320' BHT 120 Gravity — API RW .24 @ 39 °F Chlorides 55,000 ppm

(A) Initial Hydrostatic 1980	☑ Test 1225'	T-On Location 14:15	
(B) First Initial Flow 67	☐ Jars	T-Started 14:44	
(C) First Final Flow 145	☐ Safety Joint	T-Open 18:26	
(D) Initial Shut-In 1153	☐ Circ Sub	T-Pulled 21:30	
(E) Second Initial Flow 143	☐ Hourly Standby	T-Out 00:00	
(F) Second Final Flow 214	☑ Mileage 50 miles 70'	Comments OUCR 24 hours between tests.	
(G) Final Shut-In 1135	☐ Sampler		
(H) Final Hydrostatic 1926	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 45	☐ Extra Recorder	Sub Total Ø	
Final Flow 45	☑ Day Standby	Total 1295	
Final Shut-In 60	☐ Accessibility	MP/DST Disc't	
	Sub Total 1295'		

Approved By Kurt Talbott Our Representative Chris Staab

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RECEIVED
DEC 19 2011
BY:

Test Ticket

NO. 44115

Well Name & No. 3 SISTERS #3 Test No. 3 Date 12-16-11

Company Mai oil operations INC Elevation 1976 KB 1964 GL

Address 8411 Preston RD STE 800 Dallas TX 75225+5520

Co. Rep / Geo. Allen Bangert / Kurt Talbott Rig Southwind #70

Location: Sec. 35 Twp. 29S Rge. 14W Co. Pratt State KS

Interval Tested 4408 - 4480 Zone Tested Simpson

Anchor Length 72' Drill Pipe Run 4262 Mud Wt. 9.0

Top Packer Depth 4403 Drill Collars Run 127 Vis 44

Bottom Packer Depth 4408 Wt. Pipe Run 0 WL 11.2

Total Depth 4480 Chlorides 7000 ppm System LCM 3#

Blow Description IF: STRONG blow BOB 30 sec GTS 13 min
ISI: NO blow back
FF: STRONG blow BOB 2 sec
FSI weak SURFACE Blow back

Rec	Feet of 4389' GIP	%gas	%oil	%water	%mud	
Rec 150'	Feet of GW CUT MUD	2 %gas	%oil	18 %water	80 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 150' BHT 119 Gravity — API RW — @ — F Chlorides 7000 ppm

(A) Initial Hydrostatic 2157	☑ Test 1225-	T-On Location 16:45	
(B) First Initial Flow 46	☐ Jars	T-Started 17:22	
(C) First Final Flow 50	☐ Safety Joint	T-Open 22:04	
(D) Initial Shut-In 934	☐ Circ Sub	T-Pulled 1:05	
(E) Second Initial Flow 44	☐ Hourly Standby 1/4hr 25-	T-Out 3:00	
(F) Second Final Flow 56	☑ Mileage 50 miles 70.00	Comments	
(G) Final Shut-In 949	☐ Sampler		
(H) Final Hydrostatic 2068	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 45	☐ Extra Recorder	Sub Total 558.45	
Final Flow 45	☐ Day Standby 1 day + 16 3/4 hrs	Total 1878.45	
Final Shut-In 60	☐ Accessibility	MP/DST Disc't	
	Sub Total 1320-		

Approved By Kurt Talbott Our Representative Chris Staab

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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RECEIVED
DEC 28 2011
BY: _____

Test Ticket

NO. 44116

Well Name & No. 3 SISTERS #3 Test No. 4 Date 12-17-11

Company MAI Oil Operations INC Elevation 1976 KB 1964 GL

Address 8411 PRESTON RD STE 800 Dallas TX 75225 + 5520

Co. Rep / Geo. Allen Bangert / Kurt talbott Rig Southwind #70

Location: Sec. 35 Twp. 29s Rge. 14w Co. Pratt State KS

Interval Tested 4487 - 4530 Zone Tested ARBuckle

Anchor Length 43' Drill Pipe Run 4355 Mud Wt. 9.0

Top Packer Depth 4482 Drill Collars Run 127 Vis 38

Bottom Packer Depth 4487 Wt. Pipe Run 0 WL 13.2

Total Depth 4530 Chlorides 9,000 ppm System LCM 4#

Blow Description IF: STRONG blow BOB 30sec GTS 8MIN
ISI: STRONG blow back BOB 5MIN
FF: STRONG blow BOB 2sec
FSI: STRONG blow back

Rec	Feet of 4482' GIP	%gas		%oil		%water		%mud
Rec 124'	Feet of G, W, M	5	%gas		%oil	20	%water	75 %mud
Rec 496'	Feet of O, G, M, W	5	%gas	5	%oil	70	%water	20 %mud
Rec 372'	Feet of O, M, W		%gas	2	%oil	95	%water	3 %mud
Rec 2408'	Feet of water		%gas		%oil	100	%water	%mud

Rec Total 3400' BHT 125 Gravity _____ API RW .29 @ 40 °F Chlorides 42,000 ppm

(A) Initial Hydrostatic 2221	☑ Test 1225-	T-On Location 14:30	
(B) First Initial Flow 628	☐ Jars	T-Started 15:02	
(C) First Final Flow 1203	☐ Safety Joint	T-Open 18:40	
(D) Initial Shut-In 1522	☐ Circ Sub	T-Pulled 21:40	
(E) Second Initial Flow 1260	☐ Hourly Standby	T-Out 1:30	
(F) Second Final Flow 1517	☑ Mileage 50 MILES 70-	Comments	
(G) Final Shut-In 1535	☐ Sampler		
(H) Final Hydrostatic 2175	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 45	☐ Extra Recorder	Sub Total Ø	
Final Flow 45	☐ Day Standby	Total 1295-	
Final Shut-In 60	☐ Accessibility	MP/DST Disc't	
	Sub Total 1295-		

Approved By Kurt talbott Our Representative Chris Stoo

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RECEIVED
DEC 28 2011
BY:

Test Ticket

NO. 44117

Well Name & No. 3 SISTERS #3 Test No. 5 Date 12-18-11

Company MAI Oil Operations INC Elevation 1976 KB 1964 GL

Address 8411 Preston RD STE 800 Dallas TX 75225 +5520

Co. Rep / Geo. Allen Bangert / Kurt Tabott Rig Southwind #70

Location: Sec. 35 Twp. 29S Rge. 14W Co. Pratt State KS

Interval Tested 4554 - 4565 Zone Tested ARBuckle

Anchor Length 11' Drill Pipe Run 4418 Mud Wt. 9.1

Top Packer Depth 4549 Drill Collars Run 127 Vis 94

Bottom Packer Depth 4554 Wt. Pipe Run 0 WL 14.0

Total Depth 4565 Chlorides 9,000 ppm System LCM 4#

Blow Description IF: Weak blow 4" 30 MIN

ISI: No blow back

FF: Weak blow 4" 45 MIN

FSI: No blow back

Rec 150'	Feet of M, WATER	%gas	%oil	95 %water	5 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 150' BHT 119 Gravity NA API RW .23 @ 54 °F Chlorides 40,000 ppm

(A) Initial Hydrostatic 2207	☑ Test 1225-	T-On Location 11:15	
(B) First Initial Flow 20	☐ Jars	T-Started 11:29	
(C) First Final Flow 66	☐ Safety Joint	T-Open 14:20	
(D) Initial Shut-In 1535	☐ Circ Sub	T-Pulled 17:30	
(E) Second Initial Flow 71	☐ Hourly Standby	T-Out 19:30	
(F) Second Final Flow 96	☑ Mileage 50 miles 70-	Comments	
(G) Final Shut-In 1480	☐ Sampler		
(H) Final Hydrostatic 2150	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 45	☐ Extra Recorder	Sub Total Ø	
Final Flow 45	☐ Day Standby	Total 1295-	
Final Shut-In 60	☐ Accessibility	MP/DST Disc't	
	Sub Total 1295		

Approved By _____ Our Representative Chris Staab

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.