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KCC WICHITA

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21098.D08

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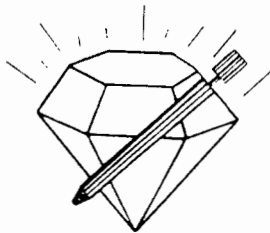
Company Vincent Oil Corporation Lease & Well No. Hirt Farms No. 1-29
Elevation 2043 KB Formation Viola Effective Pay -- Ft. Ticket No. J1514
Date 6-2-04 Sec. 29 Twp. 29S Range 15W County Pratt State Kansas
Test Approved By Kenneth M. LeBlanc Diamond Representative John C. Riedl
Formation Test No. 1 Interval Tested from 4,735 ft. to 4,765 ft. Total Depth 4,765 ft.
Packer Depth 4,730 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,735 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,738 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,762 ft. Recorder Number 13556 Cap. 5,475 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 9.8 cc. Drill Pipe Length 4,713 ft. I.D. 2 7/8 in.
Chlorides 5,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: N/A2nd Open: N/A

Recovered 120 ft. of slightly oil cut gassy mud = .963600 bbls. (Grind out: 5%-oil; 15%-gas; 80%-mud)
Recovered 120 ft. of very slightly oil cut gassy mud = .963600 bbls. (Grind out: 2%-oil; 20%-gas; 78%-mud)
Recovered 120 ft. of very slightly oil cut gassy watery mud = .963600 bbls. (Grind out: 2%-oil; 10%-gas; 10%-water; 78%-mud)
Recovered 360 ft. of TOTAL FLUID = 2.890800 bbls.

Recovered -- ft. of --
Remarks Packer Failure: Tried twice again to gain packer seat, but failed. Came out of hole.

Time Set Packer(s) 10:50 ~~AM.~~ ~~PM.~~ Time Started Off Bottom 11:10 ~~AM.~~ ~~PM.~~ Maximum Temperature 119°
Initial Hydrostatic Pressure (A) 2261 P.S.I.
Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.
Initial Closed In Period Minutes -- (D) -- P.S.I.
Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.
Final Closed In Period Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure (H) 2250 P.S.I.



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FLUID SAMPLE DATA

Company Vincent Oil Corporation

Lease & Well No. Hirt Farms No. 1-29

Date 6-2-04 Sec. 29 Twp. 29 S Range 15 W

Formation Test No. 1 Interval Tested From 4,735 ft. to 4,765 ft. Total Depth 4,765 ft.

Formation Viola

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>51</u> CP	<u>58</u> CP
Weight	<u>9.2</u>	<u>8.9</u>
Water Loss	<u>9.8</u> CC	<u>--</u> CC
PH Factor	<u>10</u>	<u>10</u>

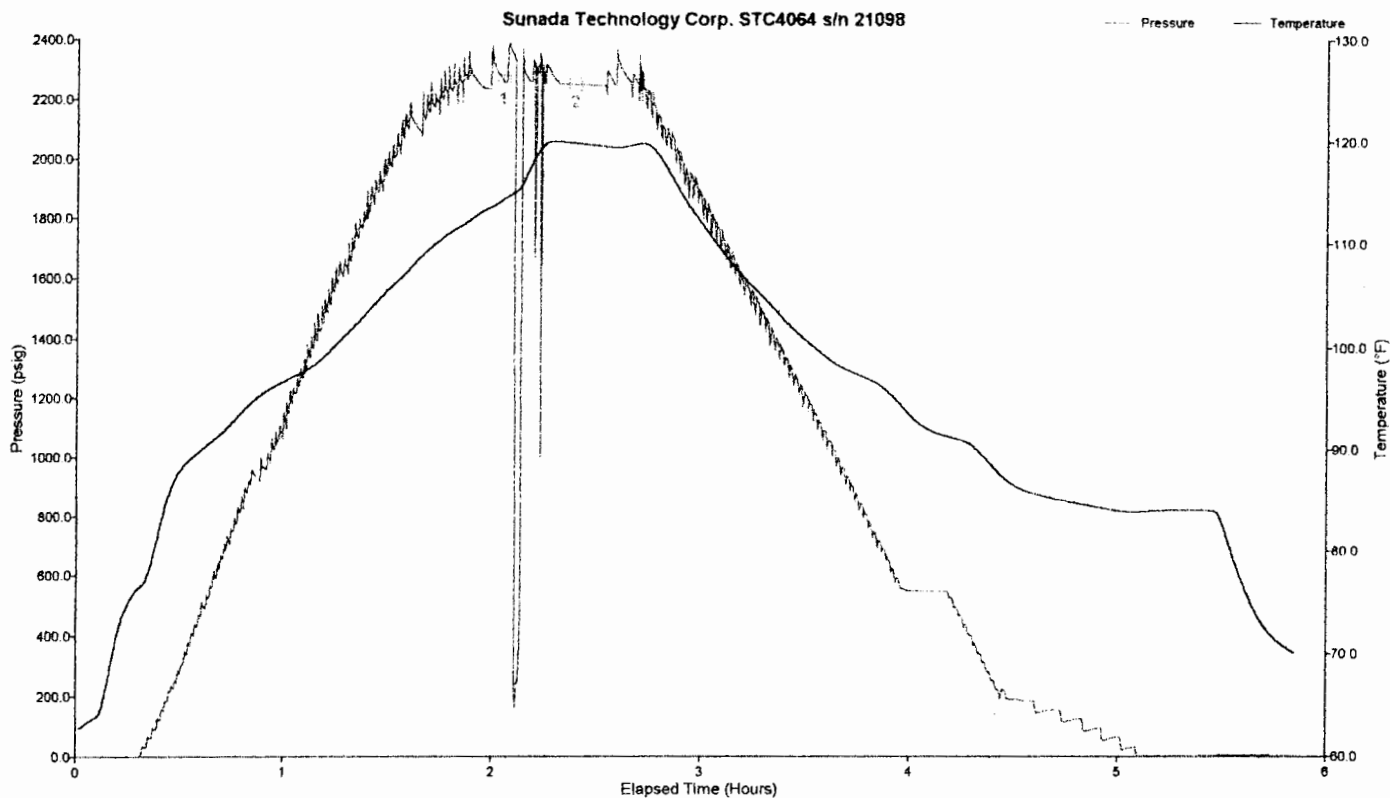
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.90</u> @ <u>80</u> °F. <u>6,000</u> ppm	
Recovery Mud Filtrate	<u>.90</u> @ <u>78</u> °F. <u>6,200</u> ppm	
Mud Pit Sample	<u>1.40</u> @ <u>62</u> °F. <u>5,500</u> ppm	
Mud Pit Sample Filtrate	<u>1.60</u> @ <u>64</u> °F. <u>5,100</u> ppm	

Sample Taken By JOHN C. RIEDL

Witness By Kenneth M. LeBlanc

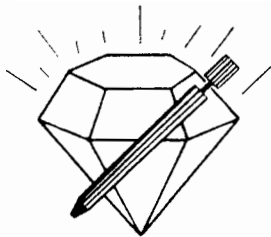
Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 6,000 Ppm

Well LSD: DST 1 VIOLA 4735-4765
Well Name: HIRT FARMS 1-29
Company: VINCENT OIL CORP
Battery on: Jun 2, 2004 at 08:40:00
Notes: REC. 340' OIL+GAS CUT MUD MISRUN PACKER FAILURE



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Tag	Pressure	Temperature	Comment
1	2260.79 psig	114.36 °F	2004-06-02 10:43:10
2	2250.08 psig	119.86 °F	2004-06-02 11:03:50



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Company Vincent Oil Corporation Lease & Well No. Hirt Farms No. 1-29
Elevation 2043 KB Formation Viola Effective Pay -- Ft. Ticket No. J1515
Date 6-2-04 Sec. 29 Twp. 29S Range 15W County Pratt State Kansas
Test Approved By Kenneth M. LeBlanc Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,711 ft. to 4,765 ft. Total Depth 4,765 ft.

Packer Depth 4,706 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,711 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,714 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,762 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 11 cc. Drill Pipe Length 4,689 ft. I.D. 2 7/8 in.

Chlorides 5,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 54 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 1/2 mins. Gas to surface in 20 mins. Gauged 5,000 CF/D.

2nd Open: Strong blow. Decreasing & dead in 10 mins. losing fluid throughout.

Recovered 3,800 ft. of slightly oil cut gassy mud = 30.514000 bbls. (Grind out: 5%-oil; 20%-gas; 75%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

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Remarks Blow died during 1st open in 30 mins. Filled hole for approximately 5 mins. Mud held. Gas did burn.
Dropped bar on 3800' of fluid in pipe. Pumped mud with kelly on fluid.

Time Set Packer(s) 4:33 XXM. P.M. Time Started Off Bottom 6:35 XXM. P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure 2255 P.S.I. (A) --

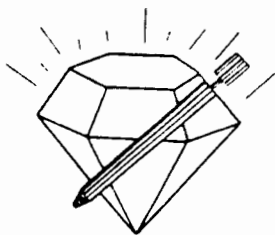
Initial Flow Period 45 Minutes (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period 60 Minutes (D) -- P.S.I.

Final Flow Period 15 Minutes (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period -- Minutes (G) -- P.S.I.

Final Hydrostatic Pressure 2222 P.S.I. (H) --



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FLUID SAMPLE DATA

Company Vincent Oil Corporation

Lease & Well No. Hirt Farms No. 1-29

Date 6-2-04 Sec. 29 Twp. 29 S Range 15 W

Formation Test No. 2 Interval Tested From 4,711 ft. to 4,765 ft. Total Depth 4,765 ft.

Formation Viola

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>48</u> CP	<u>52</u> CP
Weight	<u>9.2</u>	<u>9.1</u>
Water Loss	<u>11</u> CC	<u>12</u> CC
PH Factor	<u>9.5</u>	<u>10</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.90</u> @ <u>80</u> °F. <u>5,900</u> ppm	
Recovery Mud Filtrate	<u>.90</u> @ <u>80</u> °F. <u>5,900</u> ppm	
Mud Pit Sample	<u>1.00</u> @ <u>75</u> °F. <u>5,750</u> ppm	
Mud Pit Sample Filtrate	<u>1.00</u> @ <u>72</u> °F. <u>6,000</u> ppm	

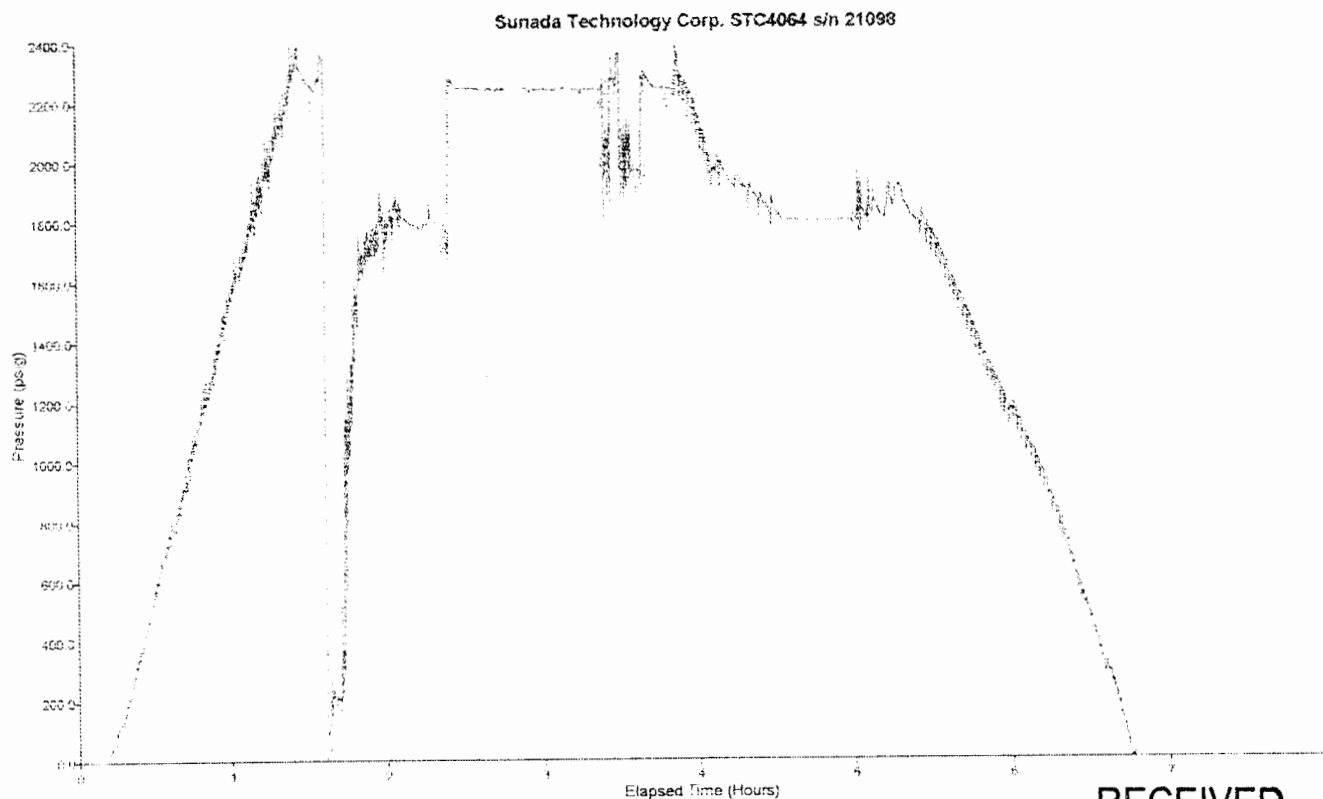
Sample Taken By JOHN C. RIEDL

Witness By Kenneth M. LeBlanc

Remarks Pit filtrate triton dish chlorides were 6,000 Ppm

Recovery filtrate triton dish chlorides were 5,500 Ppm

Well LSD: DST 2 VIOLA 4711-4765
Well Name: HIRT FARMS 1-29
Company: VINCENT OIL CORP
Battery on: Jun 2, 2004 at 14:56:00
Notes: REC. 300' SLOGM 3800'DRILLING MUD



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Tag	Pressure	Temperature	Comment
1	2255.13 psig	115.10 °F	2004-06-02 16:28:00
2	86.90 psig	116.99 °F	2004-06-02 16:33:10
3	1769.49 psig	113.35 °F	2004-06-02 17:19:20
4	2243.87 psig	114.58 °F	2004-06-02 18:19:10
5	2059.62 psig	114.63 °F	2004-06-02 18:20:10
6	1967.38 psig	118.45 °F	2004-06-02 18:33:40
7	2243.78 psig	119.06 °F	2004-06-02 18:45:10
8	2222.04 psig	118.88 °F	2004-06-02 18:54:00



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Company Vincent Oil Corporation Lease & Well No. Hirt Farms No. 1-29
Elevation 2043 KB Formation Viola Effective Pay 25 Ft. Ticket No. J1516
Date 6-3-04 Sec. 29 Twp. 29S Range 15W County Pratt State Kansas
Test Approved By Kenneth M. LeBlanc Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,607 ft. to 4,830 ft. Total Depth 4,830 ft.

Packer Depth 4,602 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,607 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,610 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,827 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 10.4 cc. Drill Pipe Length 4,585 ft. I.D. 2 7/8 in.

Chlorides 7,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 223 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 1/2 mins. Strong blow. Off bottom of bucket in 8 mins. during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 5 mins. Gas to surface in 12 mins. (SEE GAS VOLUME REPORT)

Recovered 120 ft. of gassy mud = .963600 bbls. (Grind out: 20%-gas; 80%-mud)

Recovered 120 ft. of gas cut muddy oil = .963600 bbls. (Grind out: 35%-gas; 25%-mud; 40%-oil) Clean oil in tool, Gravity: 38 @ 60°

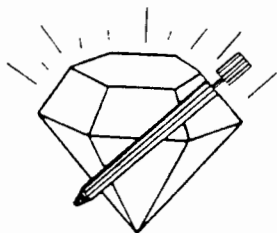
Recovered 2,020 ft. of gas cut muddy oil = 16.22060 bbls. Very little fluid. Mostly gas circulated into reservoir pit. (Grind out: 25%-gas; 25%-mud; 50%-oil) Fluid circulated out.

Recovered 120 ft. of mud cut gassy oil = .963600 bbls. (Grind out: 10%-mud; 40%-gas; 50%-oil) Below circulating sub.

Recovered 2,380 ft. of TOTAL FLUID = 19.111400 bbls.

Remarks Due to the gassy unloading fluid & night time period, the decision was made to drop bar & circulate out as much as possible & then pump on rest of fluid with kelly.

Time Set Packer(s)	<u>6:05</u>	<u>XXX</u> P.M.	Time Started Off Bottom	<u>10:50</u>	<u>XXX</u> P.M.	Maximum Temperature	<u>123°</u>
Initial Hydrostatic Pressure			(A)	<u>2225</u>	P.S.I.		
Initial Flow Period	Minutes	<u>45</u>	(B)	<u>119</u>	P.S.I. to (C)	<u>546</u>	P.S.I.
Initial Closed In Period	Minutes	<u>60</u>	(D)	<u>1315</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>565</u>	P.S.I. to (F)	<u>850</u>	P.S.I.
Final Closed In Period	Minutes	<u>120</u>	(G)	<u>1299</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>2212</u>	P.S.I.		



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FLUID SAMPLE DATA

Company Vincent Oil Corporation

Lease & Well No. Hirt Farms No. 1-29

Date 6-3-04 Sec. 29 Twp. 29 S Range 15 W

Formation Test No. 3 Interval Tested From 4,607 ft. to 4,830 ft. Total Depth 4,830 ft.

Formation Viola

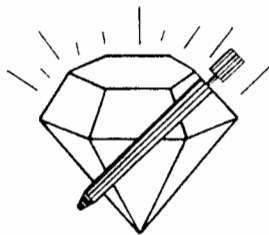
	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>--</u> CP
Weight	<u>9.1</u>	<u>--</u>
Water Loss	<u>10.4</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>.80</u> @ <u>82</u> °F.	<u>6,900</u> ppm
Mud Pit Sample Filtrate	<u>.65</u> @ <u>84</u> °F.	<u>7,300</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Kenneth M. LeBlanc

Remarks Pit filtrate triton dish chlorides were 7,000 Ppm



DIAMOND TESTING
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GAS VOLUME REPORT

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Company Vincent Oil Corporation Lease & Well No. Hirt Farms No. 1-29
Date 6-3-04 Sec. 29 Twp. 29 S Rge. 15 W Location 80' N, C SW SW NW County Pratt State KS
Drilling Contractor Duke Drilling Co., Inc. - Rig 1 Formation Viola DST No. 3
Remarks: 2nd Open: Gas to surface in 12 mins. Gas sample taken. Gas did burn.

INITIAL FLOW

Time O'Clock	Orifice Size	Gauge	CF/D
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

FINAL FLOW
Open Tool: 7:50 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
8:10 p.m.	$\frac{1}{2}$ in.	15 in.	6,550
8:20 p.m.	$\frac{1}{2}$ in.	10 in.	5,320
8:30 p.m.	$\frac{1}{2}$ in.	6 in.	4,120
8:40 p.m.	$\frac{1}{2}$ in.	7 in.	4,450
8:50 p.m.	$\frac{1}{2}$ in.	8 in.	4,760

GENERAL INFORMATION

Client Information:

Company: VINCENT OIL CORPORATION
Contact: RICHARD A. HIEBSCH
Phone: Fax: e-mail:

Site Information:

Contact: KEL LABLANC
Phone: Fax: e-mail:

Well Information:

Name: HIRT FARMS # 1-29
Operator: VINCENT OIL CORP
Location-Downhole: DST #3 VIOLA 4,607'-4,830'
Location-Surface: SEC 29-29S-15W PRATT COUNTY

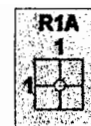
Test Information:

Company:	DIAMOND TESTING	
Representative:	JOHN REIDL	
Supervisor:	KEN LABLANC	
Test Type:	CONVENTIONAL	Job Number:
Test Unit:	NO 2	
Start Date:	2004/06/03	Start Time: 16:22:00
End Date:	2004/06/04	End Time: 04:00:00
Report Date:	2004/06/04	Prepared By: ROGER D. FRIEDLY
		Qualified By: 2004/06/04

Remarks:

RECOVERED: 120' GM (20% GAS, 80% MUD)
120' GCMO (35% GAS, 25% MUD, 40% OIL)
2,020' GCMO (25% GAS, 25% MUD 50% OIL) CIRCULATED OUT
120' MCGO (10% MUD, 40% GAS, 50% OIL) BELOW CIR. SUB.
2,380' TOTAL FLUID.

Oil Well Test - Buildup Radial Flow Analysis



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Analysis Results

Total Sandface Rate ($q_t B_t$)	123.000 bbl/d	Apparent Skin (s')	-2.804
Semilog Slope (m)	238.66	Skin - Damage	-2.804
Gas Permeability (k_g)	md	Skin - Inclination	0.000
Oil Permeability (k_o)	18.603 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	psi
Flow Capacity (kh)	465.082 md.ft	Damage Ratio (DR)	0.720
Total Mobility (k/μ_t)	3.35 md/cp	Flow Efficiency (FE)	1.390
Total Transmissivity (kh/μ_t)	83.80 md.ft/cp		

Reservoir Parameters

Net Pay (h)	25.000 ft
Total Porosity (ϕ_t)	15.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	253.4 °F
Formation Compressibility (c_f)	4.109e-6 psi ⁻¹
Total Compressibility (c_t)	6.705e-6 psi ⁻¹

Pressures

Initial Pressure (p_i)	2344.98 psi
Extrapolated Pressure (p^*)	1366.81 psi
Ave. Reservoir Press	1366.52 psi
Final Flowing Pressure (p_{wf0})	852.98 psi

Production and Times

Corrected Flow Time (t_c)	1.7806 hr
Cumulative Oil Production	9.125 bbl
Final Oil Rate	123.000 bbl/d

Fluid Properties

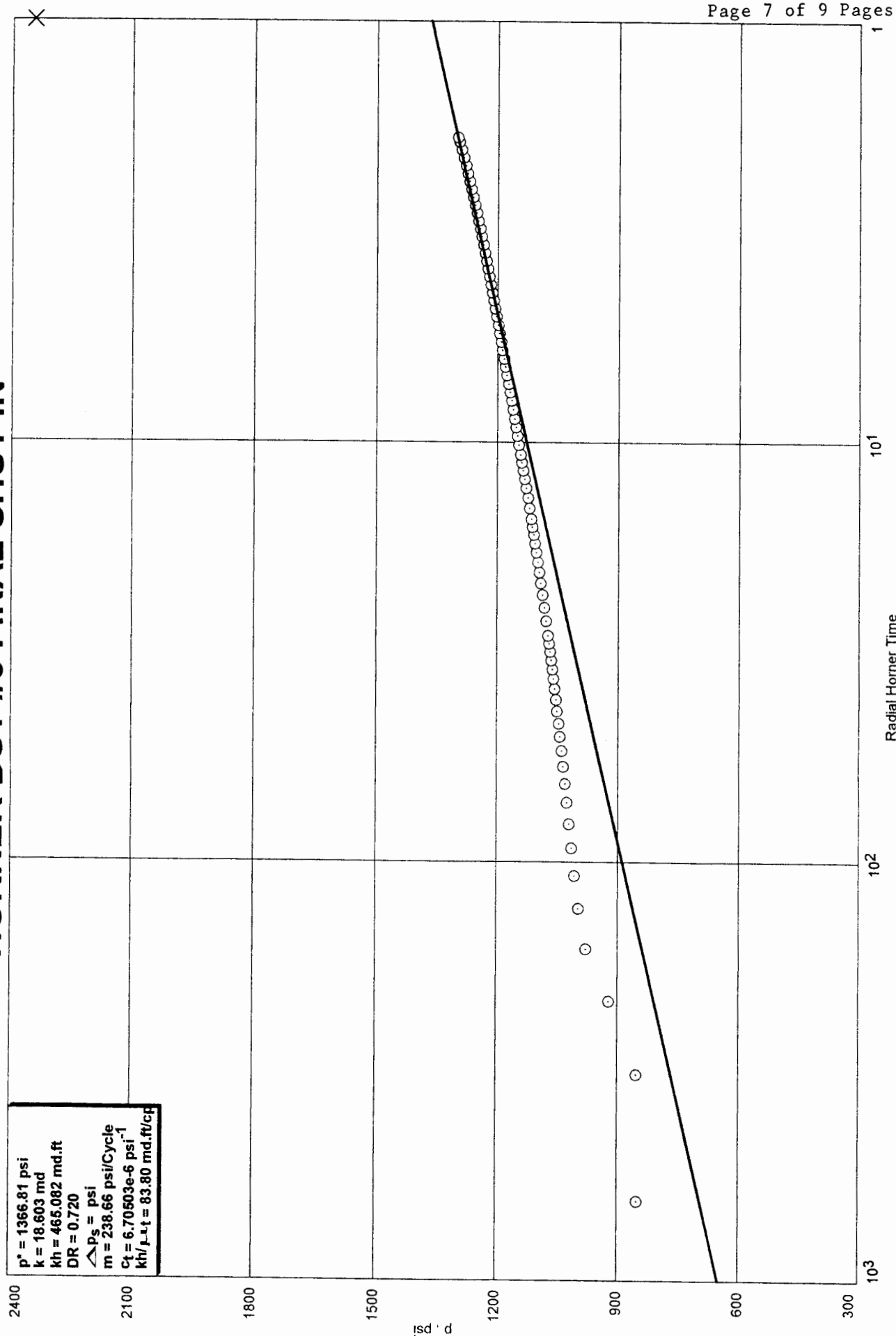
Oil Compressibility (c_o)	2.35797e-6 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.000
Oil Viscosity (μ_o)	5.550 cp
Solution Gas Ratio (R_g)	1 scf/bbl
Oil Gravity (γ_o)	-127.78 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	2344.98 psi

Extended Rates Calculations

Specified Flowing Pressure	852.98 psi
Specified Reservoir Pressure	1366.52 psi
Drainage Area	160.0 acres
3 - Month Constant Rate	bbl/d
6 - Month Constant Rate	bbl/d
Stabilized Rate @ Current Skin	54.582 bbl/d
Stabilized Rate @ Skin of 0	36.336 bbl/d
Stabilized Rate @ Skin of -4	69.459 bbl/d
PI / II (Total Liquids - Actual)	0.240 bbl/d/psi
PI / II (Total Liquids - Ideal)	bbl/d/psi
Stab. PI / II (Total Liquids - Actual)	0.106 bbl/d/psi
Stab. PI / II (Total Liquids - Ideal)	bbl/d/psi

$p^* = 1407.11$ psi
 $k = 12.584$ md
 $kh = 314.593$ md.ft
 $DR = 0.759$
 $\Delta p_g =$ psi
 $m = 352.82$ psi/Cycle
 $C_t = 6.70503e-6$ psi $^{-1}$
 $kh/\mu c_t = 56.69$ md.ft/cP

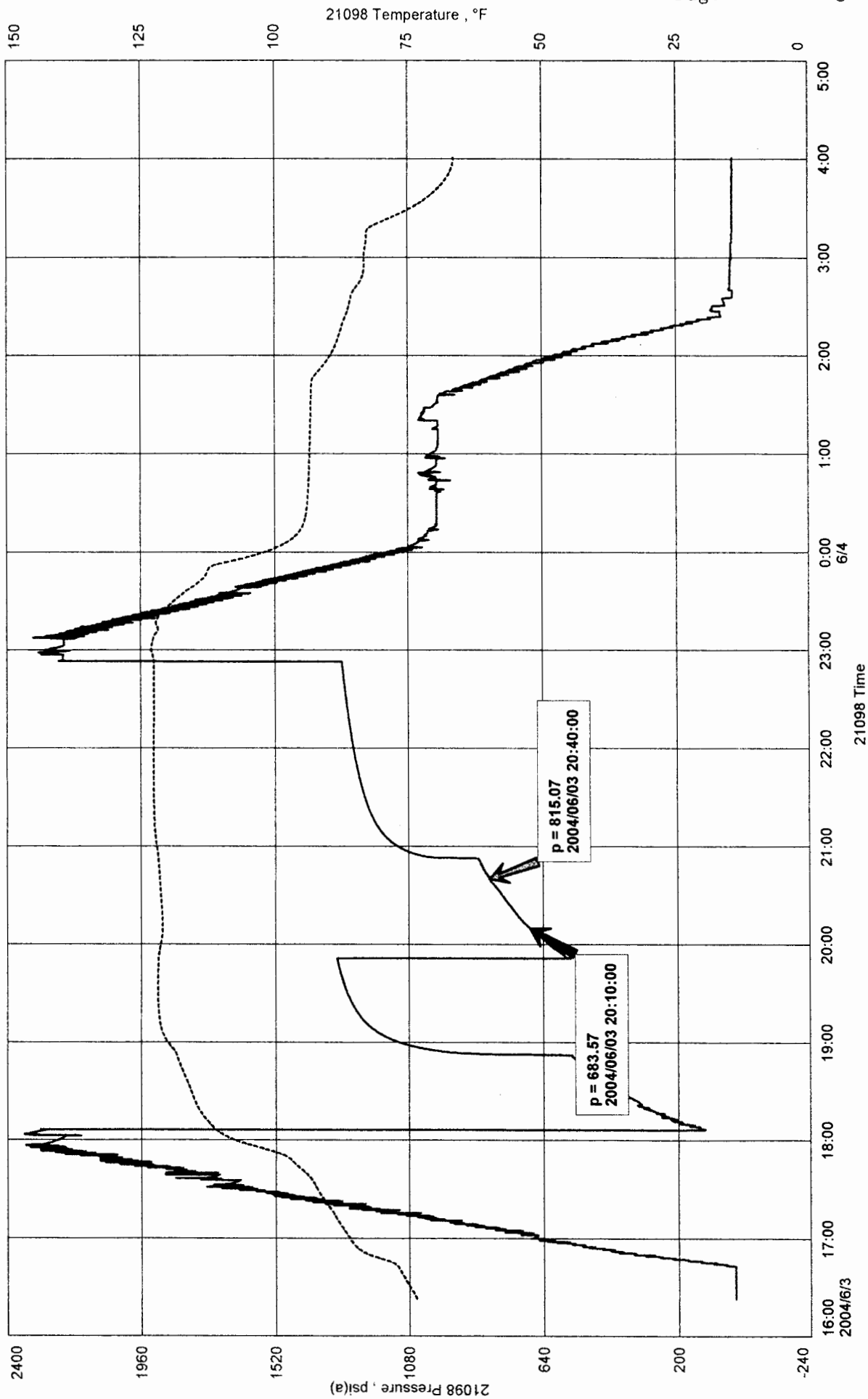
HORNER DST #3 FINAL SHUT IN



VINCENT OIL CORPORATION
 DST #3 VIOLA 4,607'-4,830'
 Start Test Date: 2004/06/03
 Final Test Date: 2004/06/04

HIRT FARMS # 1-29
 Formation: DST #3 VIOLA 4,607'-4,830'
 Pool: WILDCAT

HIRT FARMS # 1-29



VINCENT OIL CORPORATION

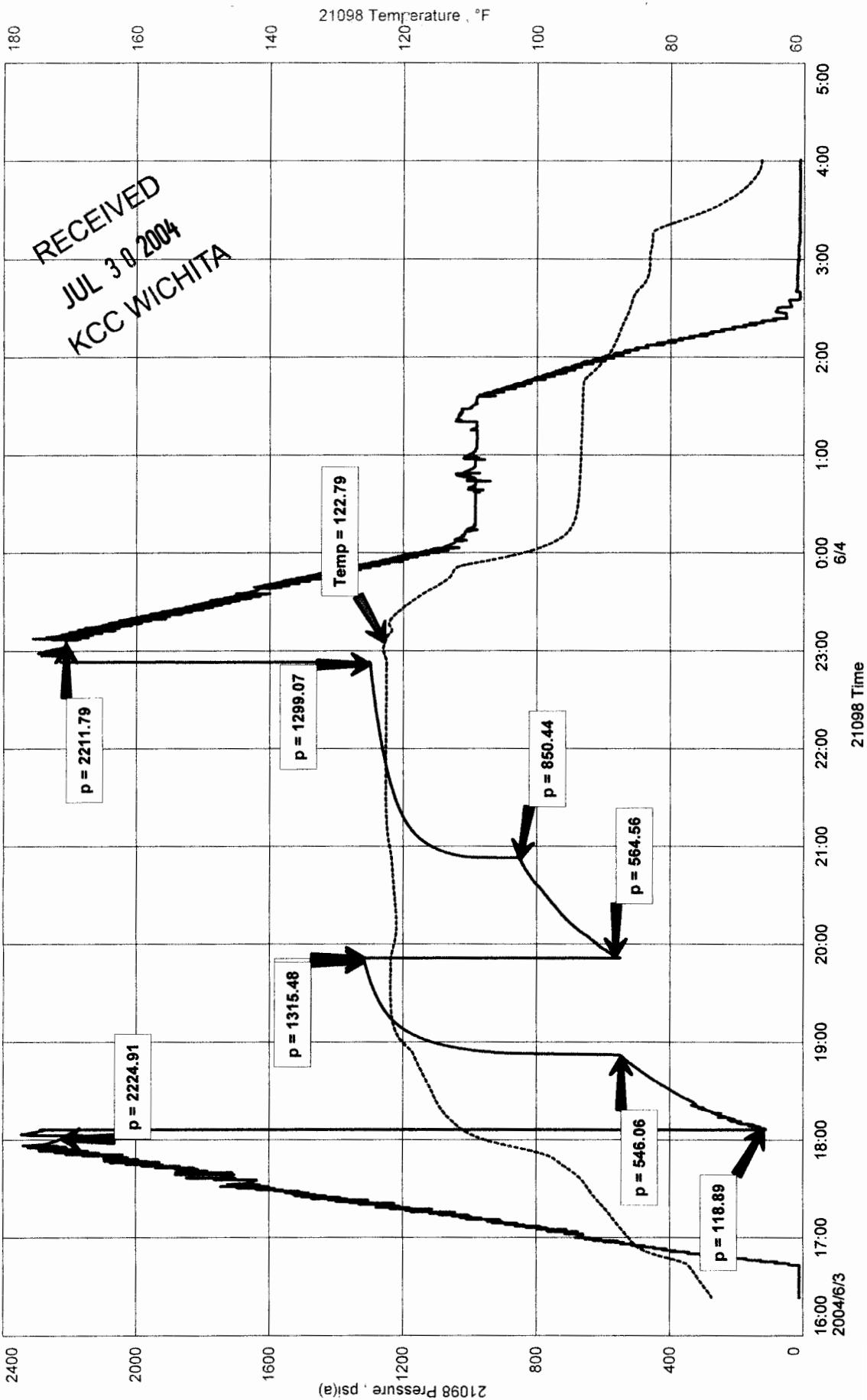
DESCRIPTION	SECOND READING	FIRST READING	PRESSURE CHANGE	PIPE SIZE-ID	FLUID GRADIENT	TIME CHANGE	TOTAL TIME	DAILY PROD.	AVERAGE % OIL	ESTIMATED PRODUCTION
FINAL FLOW	815	684	131	0.0142	0.3615	30	1440	247	0.5	123

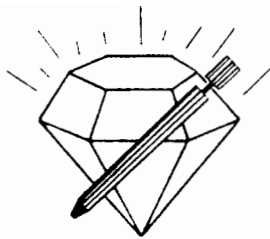
HIRT FARMS #1-29 DST #3 VIOLA 4,607'-4,830'

VINCENT OIL CORP
DST 3 VIOLA 4607-4830
Start Test Date: 2004/06/03
Final Test Date: 2004/06/04

HIRT 1-29
Formation: VIOLA

HIRT 1-29





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STC 21098.D11

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Company Vincent Oil Corporation Lease & Well No. Hirt Farms No. 1-29
Elevation 2043 KB Formation Simpson Dolomite Effective Pay -- Ft. Ticket No. J1517
Date 6-4-04 Sec. 29 Twp. 29S Range 15W County Pratt State Kansas
Test Approved By Kenneth M. LeBlanc Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,830 ft. to 4,860 ft. Total Depth 4,860 ft.

Packer Depth 4,825 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,830 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,833 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,857 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 4,808 ft. I.D. 2 7/8 in.

Chlorides 8,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 1/2 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 2 mins. Blow decreased & died in 43 mins.

Recovered 3,400 ft. of water = 27.302000 bbls. (Chlorides: 54,000 Ppm)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

RECEIVED

JUL 30 2004

KCC WICHITA

Time Set Packer(s) 4:19 AM P.M. Time Started Off Bottom 8:04 AM P.M. Maximum Temperature 135°

Initial Hydrostatic Pressure 2364 P.S.I.

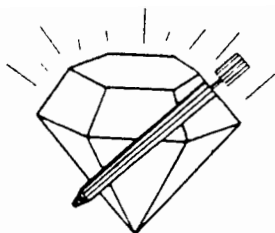
Initial Flow Period 30 Minutes (B) 176 P.S.I. to (C) 1195 P.S.I.

Initial Closed In Period 60 Minutes (D) 1598 P.S.I.

Final Flow Period 45 Minutes (E) 1206 P.S.I. to (F) 1596 P.S.I.

Final Closed In Period 90 Minutes (G) 1600 P.S.I.

Final Hydrostatic Pressure 2246 P.S.I.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

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FLUID SAMPLE DATA

Company Vincent Oil Corporation

Lease & Well No. Hirt Farms No. 1-29

Date 6-4-04 Sec. 29 Twp. 29 S Range 15 W

Formation Test No. 4 Interval Tested From 4,830 ft. to 4,860 ft. Total Depth 4,860 ft.

Formation Simpson Dolomite

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>50</u> CP	<u>--</u> CP	
Weight	<u>9.2</u>	<u>--</u>	
Water Loss	<u>10.4</u> CC	<u>--</u> CC	
PH Factor	<u>10</u>	<u>--</u>	Water <u>8.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.16</u> @ <u>72</u> °F.	<u>55,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>.65</u> @ <u>73</u> °F.	<u>8,100</u> ppm
Mud Pit Sample Filtrate	<u>.70</u> @ <u>73</u> °F.	<u>8,500</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Kenneth M. LeBlanc

Remarks Pit filtrate triton dish chlorides were 8,000 Ppm
Recovery water dish chlorides were 54,000 Ppm

GENERAL INFORMATION

Client Information:

Company: VINCENT OIL CORP

Contact: WICHITA OFFICE

Phone: Fax: e-mail:

Site Information:

Contact: KEN LEBLANC

Phone: Fax: e-mail:

Well Information:

Name: HIRT FARMS 1-29

Operator: VINCENT OIL CORP

Location-Downhole: DST 4 SIMPSON DOLOMITE 4830-4860

Location-Surface: S29/29S/15W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEN LEBLANC

Test Type: CONVENTIONAL

Job Number: *STC 21098.005*

Test Unit: *02*

Start Date: 2004/06/05

Start Time: 14:22:00

End Date: 2004/06/05

End Time: 23:25:40

Report Date: 2004/06/05

Prepared By: JOHN RIEDL

Remarks:

Qualified By: KEN LEBLANC

RECOVERY 3400' WATER CHLORIDES 54,000Ppm

VINCENT OIL CORP

DST 4 SIMPSON DOLOMITE 4830-4860

Start Test Date: 2004/06/05

Final Test Date: 2004/06/05

HIRT FARMS 1-29

Formation: SIMPSON

HIRT FARMS 1-29

