

**Kansas Corporation Commission**  
**Oil & Gas Conservation Division**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31980  
Name: Lotus Operating Co LLC  
Address: 100 S. Main, Ste 520  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Plains  
Operator Contact Person: Tim Hellman  
Phone: ( ) (316) 262-1077  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  

<input type="checkbox"/> New Well	<input type="checkbox"/> Re-Entry	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Workover
<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SIOW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc.)		

If Workover/Re-entry: Old Well info as follows:

Operator: Robert-Gay Energy  
Well Name: #4 Bolser

Original Comp. Date 10/10/84 Original: Total Depth 4880'

Deepening <input checked="" type="checkbox"/> Re-perf.	
Plug Back	Plug Back Total Depth
Comingled	Docket No.
Dual Completion	Docket No.
Other (SWD or Enhr.?)	Docket No.

<u>2-12-02</u>	<u>2-12-02</u>
Spud Date or Recompletion Date	Date Reached TD Compl. Date or Recompletion Date

API No. 15- 151-21494-0001  
County: Pratt

- - - Sec. 4 Twp. 29 S. R. 15 East ☒ West  
2280' feet from S ☒ (circle one) Line of Section  
630' feet from E ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: Bolser Well #: 4

Field Name: Sprinvale NW

Producing Formation: Simpson

Elevation: Ground 1997' Kelly Bushing: 2005'

Total Depth: 4880' Plug Back Total Depth: 4861'

Amount of Surface Pipe Set and Cemented at 431' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement, circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_


Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_ East \_\_\_\_\_ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP- 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Managing Member Date: 3/7/02

Subscribed and sworn to before me this 7<sup>th</sup> day of March

2002  
Notary Public: Virginia Lee Smith

Date Commission Expires: August 25, 2004

**KCC Office Use Only**

Letter of Confidentiality Attached

If Denied, Yes Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Lotus Operating Co. LLCLease Name: BolserWell #: 4Sec. 4 Twp. 29 SR. 15 W East X West County: Pratt**INSTRUCTIONS:**

Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested. time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach additional Sheets)Yes No X

Samples Sent to Geological Survey

Yes No X

Cores Taken

Yes No XElectric Log Run  
(Submit Copy)Yes No X

List All E. Logs run:

X Log

Formation (Top), Depth and Datum

Sample

Name:

Top

Datum

As as previously released

One additional top.  
Simpson Dolomite

4708

-2703

CASING RECORD        New        Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O. D. )	Weight LBS/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		431'		300	
Production		5 1/2"		4878"		350	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	Old perfs 4738-50		
2 SPF	New perfs 4708-4718	500 gal 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4841'	None	Yes No

Date of First, Resumed Production, SWD or Enhr.					Producing Method				
WO approval					<u>Flowing</u> <u>X</u> <u>Pumping</u> <u>Gas Lift</u> <u>Other (explain)</u>				
Estimated Production Per 24 Hours		Oil	Bbls	Gas	MCF	Water	Bbls	Gas-Oil Ratio	Gravity
Unknown									
Disposition of Gas					METHOD OF COMPLETION				Production Interval <u>4708-50</u>
<u>Vented</u> <u>Sold</u> <u>Used on Lease</u>					<u>Open Hole</u> <u>Dual Comp.</u> <u>Commingled</u>				
<i>(If vented, Submit ACO-18.)</i>					<u>Other (Specify)</u>				