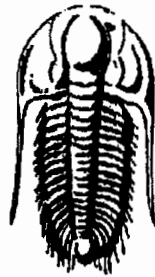


15-151-22254

28-29s-15w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

28 29 15 Pratt KS

#1-28 Hirt Trust

Start Date: 2006.12.19 @ 04:30:39

End Date: 2006.12.19 @ 13:44:09

Job Ticket #: 25709 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

#1-28 Hirt Trust

28 29 15 Pratt KS

Job Ticket: 25709

DST#: 1

Test Start: 2006.12.19 @ 04:30:39

GENERAL INFORMATION:

Formation: Lan/Ks C.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:45:09

Time Test Ended: 13:44:09

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: 4098.00 ft (KB) To 4136.00 ft (KB) (TVD)

Total Depth: 4136.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2071.00 ft (KB)

2066.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6751

Inside

Press@RunDepth: 109.94 psig @ 4131.00 ft (KB)

Start Date: 2006.12.19

End Date:

2006.12.19

Start Time: 04:30:40

End Time:

13:44:09

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2006.12.19 @ 06:40:09

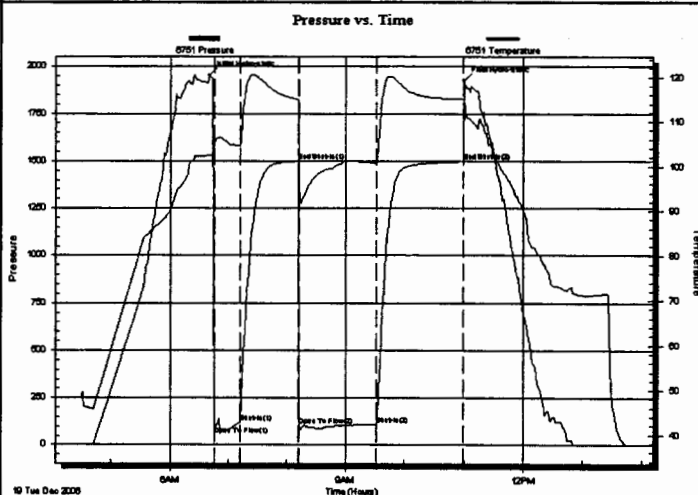
Time Off Btm: 2006.12.19 @ 11:00:09

TEST COMMENT: IF Good building blow BOB 4 min. GTS 11 min.

ISI No blow back

FF Strong blow BOB GTS ASAO

FSI Weak surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1955.49	102.57	Initial Hydro-static
5	51.38	105.25	Open To Flow (1)
32	118.75	104.52	Shut-In (1)
92	1497.57	115.02	End Shut-In (1)
93	102.78	95.22	Open To Flow (2)
172	109.94	100.76	Shut-In (2)
259	1497.10	115.10	End Shut-In (2)
260	1925.88	115.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
97.00	10%G 90%Mw /trace Oil	0.48
124.00	100%M	0.61
62.00	20%G 40%W 40%Mw /trace of	0.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.00	7.64
Last Gas Rate	0.38	20.00	126.02
Max. Gas Rate	0.13	33.00	17.74



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 25709

DST#: 1

ATTN: Rocky Milford

Test Start: 2006.12.19 @ 04:30:39

Tool Information

Drill Pipe:	Length: 3852.00 ft	Diameter: 3.80 inches	Volume: 54.03 bbl	Tool Weight:	1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose:	110000.0 lb
			Total Volume: 55.22 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	4098.00 ft			Final	75000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	38.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4079.00	
Shut In Tool	5.00			4084.00	
Hydraulic tool	5.00			4089.00	
Packer	5.00			4094.00	20.00 Bottom Of Top Packer
Packer	4.00			4098.00	
Stubb	1.00			4099.00	
Change Over Sub	1.00			4100.00	
Drill Pipe	30.00			4130.00	
Change Over Sub	1.00			4131.00	
Recorder	0.00	6751	Inside	4131.00	
Recorder	0.00	11018	Inside	4131.00	
Bullnose	5.00			4136.00	38.00 Bottom Packers & Anchor

Total Tool Length: 58.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 25709

DST#: 1

ATTN: Rocky Milford

Test Start: 2006.12.19 @ 04:30:39

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 8.76 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil APl

deg API

Water Salinity: 25000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
97.00	10%G 90%Mw /trace Oil	0.477
124.00	100%M	0.610
62.00	20%G 40%W 40%Mw /trace of	0.678

Total Length: 283.00 ft

Total Volume: 1.765 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 25709

DST#: 1

ATTN: Rocky Milford

Test Start: 2006.12.19 @ 04:30:39

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	15	0.13	6.00	7.64
1	20	0.13	20.00	12.88
1	25	0.13	31.00	16.99
1	30	0.13	33.00	17.74
2	5	0.50	19.00	225.31
2	10	0.50	9.00	157.85
2	15	0.50	5.00	130.87
2	20	0.50	4.00	124.12
2	25	0.25	8.50	36.33
2	30	0.25	12.50	42.67
2	35	0.25	14.50	45.85
2	45	0.25	18.50	52.19
2	55	0.38	19.50	124.18
2	65	0.38	20.00	126.02
2	75	0.38	20.00	126.02

Serial #: 6751

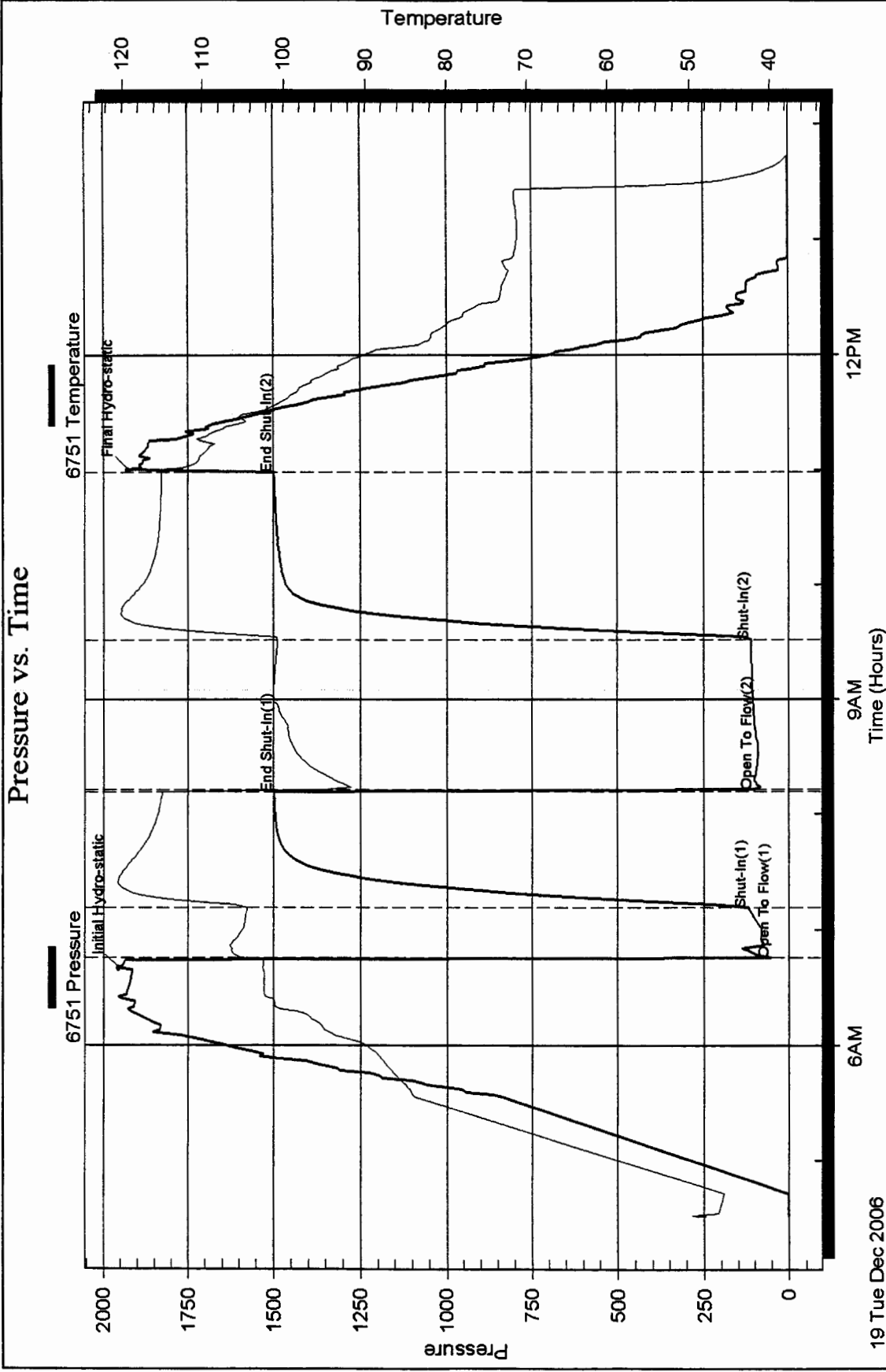
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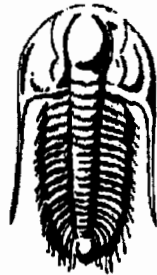
Vincent Oil Corporation

28 29 15 Pratt KS

DST Test Number: 1

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

28 29 15 Pratt KS

#1-28 Hirt Trust

Start Date: 2006.12.20 @ 13:00:04

End Date: 2006.12.20 @ 21:52:04

Job Ticket #: 25710 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

#1-28 Hirt Trust

28 29 15 Pratt KS

Job Ticket: 25710

DST#: 2

Test Start: 2006.12.20 @ 13:00:04

GENERAL INFORMATION:

Formation: **Sw ope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:14:34

Time Test Ended: 21:52:04

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: 4335.00 ft (KB) To 4357.00 ft (KB) (TVD)

Total Depth: 4357.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2071.00 ft (KB)

2066.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6751

Inside

Press@RunDepth: 48.65 psig @ 4337.00 ft (KB)

Start Date: 2006.12.20

End Date:

2006.12.20

Start Time: 13:00:05

End Time:

21:52:04

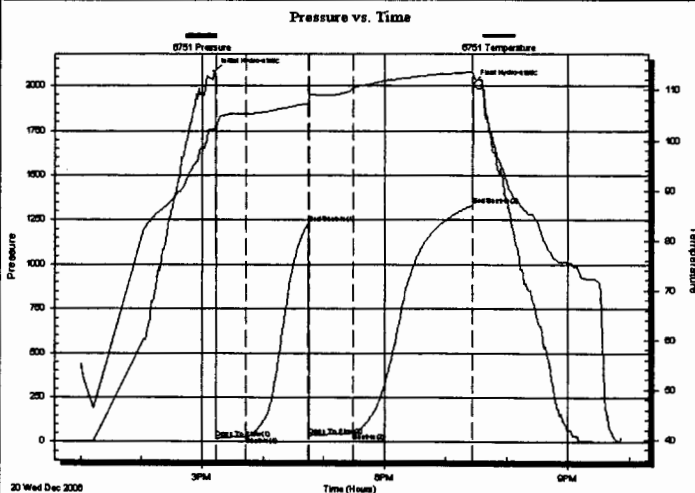
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btmr: 2006.12.20 @ 15:12:04

Time Off Btmr: 2006.12.20 @ 19:27:04

TEST COMMENT: IF Weak building blow 3 " in bucket
ISI No blow back
FF Weak building blow 3 " bucket and died back to 1 1/2 "
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2077.22	102.30	Initial Hydro-static
3	20.68	102.72	Open To Flow (1)
32	29.76	105.32	Shut-In (1)
93	1231.74	107.33	End Shut-In (1)
94	36.08	108.96	Open To Flow (2)
137	48.65	110.25	Shut-In (2)
254	1333.14	113.58	End Shut-In (2)
255	2011.52	113.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	224 GIP	0.00
80.00	2% g 10% oil, 88% mud.	0.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 25710

DST#: 2

ATTN: Rocky Milford

Test Start: 2006.12.20 @ 13:00:04

Tool Information

Drill Pipe:	Length: 4079.00 ft	Diameter: 3.80 inches	Volume: 57.22 bbl	Tool Weight:	1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose:	105000.0 lb
			Total Volume: 58.41 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	78000.00 lb
Depth to Top Packer:	4335.00 ft			Final	78000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4316.00	
Shut In Tool	5.00			4321.00	
Hydraulic tool	5.00			4326.00	
Packer	5.00			4331.00	20.00 Bottom Of Top Packer
Packer	4.00			4335.00	
Stubb	1.00			4336.00	
Perforations	1.00			4337.00	
Recorder	0.00	6751	Inside	4337.00	
Perforations	16.00			4353.00	
Recorder	0.00	11018	Inside	4353.00	
Bullnose	4.00			4357.00	22.00 Bottom Packers & Anchor

Total Tool Length: 42.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wchita KS 67202

28 29 15 Pratt KS

Job Ticket: 25710

DST#: 2

ATTN: Rocky Milford

Test Start: 2006.12.20 @ 13:00:04

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 43.00 sec/qt

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	224 GIP	0.000
80.00	2% g 10% oil, 88% mud.	0.393

Total Length: 80.00 ft

Total Volume: 0.393 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

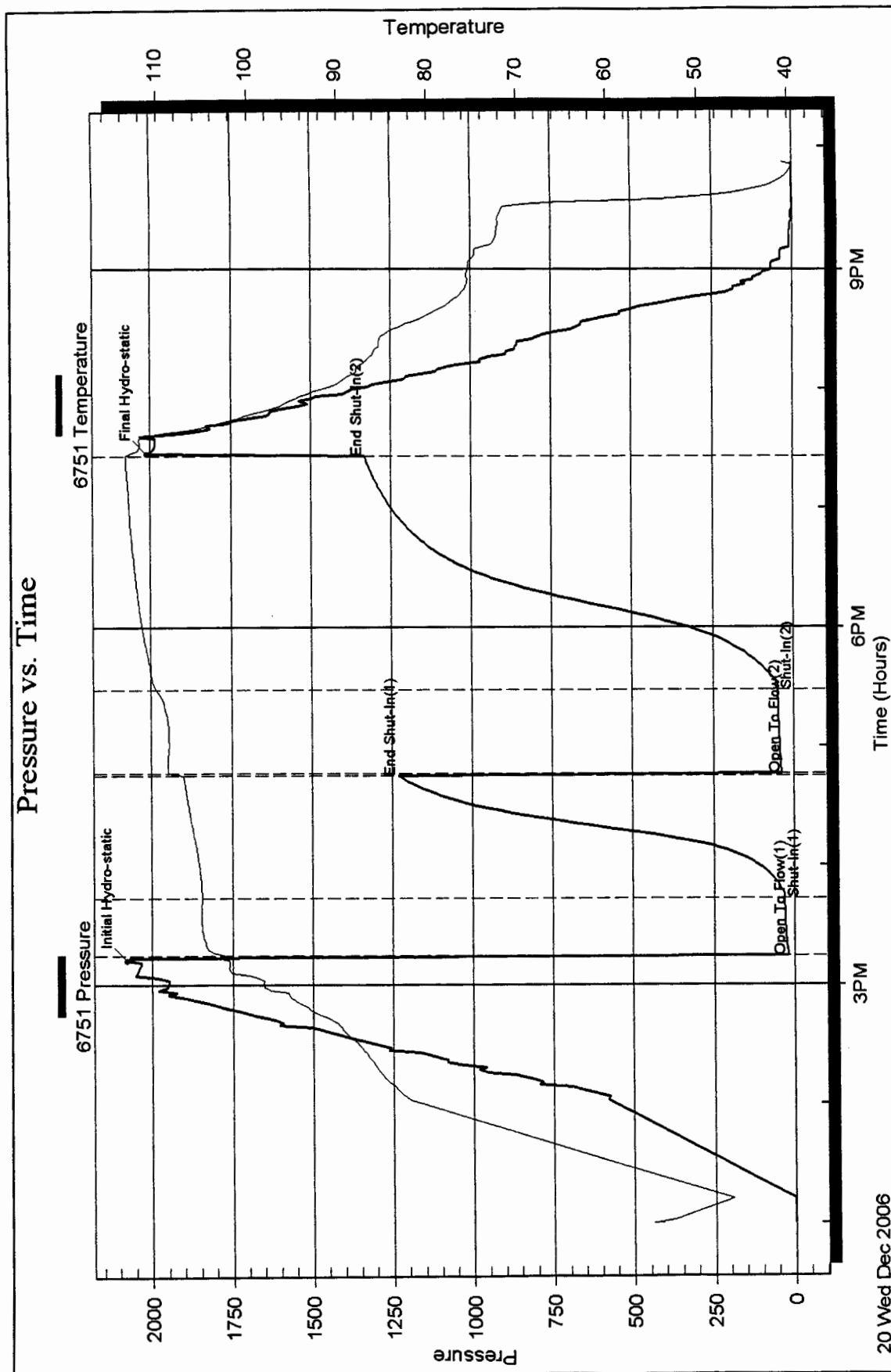
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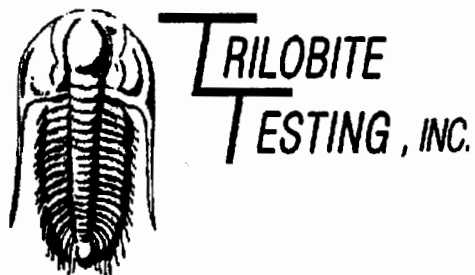
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

28 29 15 Pratt KS

#1-28 Hirt Trust

Start Date: 2006.12.29 @ 00:22:25

End Date: 2006.12.29 @ 07:35:25

Job Ticket #: 27032 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

#1-28 Hirt Trust

28 29 15 Pratt KS

Job Ticket: 27032

DST#: 3

Test Start: 2006.12.29 @ 00:22:25

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:52:25

Time Test Ended: 07:35:25

Test Type: Conventional Bottom Hole

Tester: Zach Stover

Unit No: 23

Interval: 4748.00 ft (KB) To 4795.00 ft (KB) (TVD)

Total Depth: 4795.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2071.00 ft (KB)

2066.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771

Inside

Press@RunDepth: 17.00 psig @ 4752.00 ft (KB)

Start Date: 2006.12.29

End Date:

2006.12.29

Start Time: 00:22:30

End Time:

07:35:24

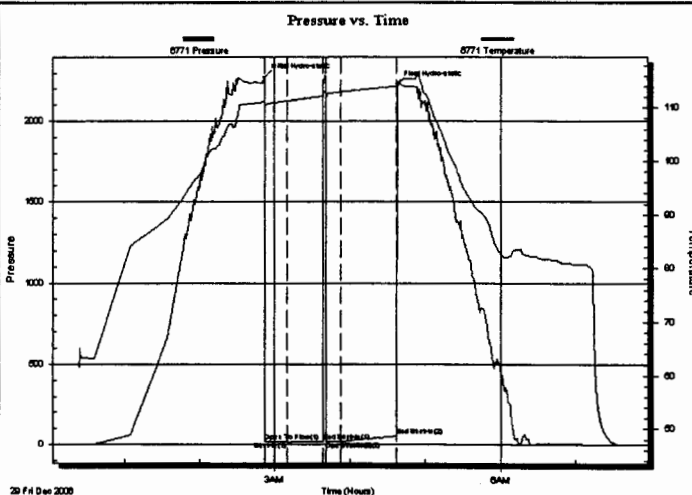
Capacity: 7000.00 psig

Last Calib.: 2006.12.29

Time On Btm: 2006.12.29 @ 02:52:10

Time Off Btm: 2006.12.29 @ 04:37:25

TEST COMMENT: IF Weak 1/4 " blow
ISI No blow
FF Flush tool No blow
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2273.10	111.16	Initial Hydro-static
1	16.03	110.51	Open To Flow (1)
18	15.97	111.32	Shut-In(1)
47	15.75	112.23	End Shut-In(1)
50	18.68	111.72	Open To Flow(2)
61	17.00	113.01	Shut-In(2)
105	52.58	114.10	End Shut-In(2)
106	2226.97	114.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drig mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 27032

DST#: 3

ATTN: Rocky Milford

Test Start: 2006.12.29 @ 00:22:25

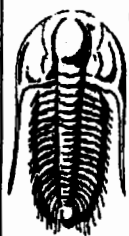
Tool Information

Drill Pipe:	Length: 4530.00 ft	Diameter: 3.80 inches	Volume: 63.54 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume:	64.71 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	40.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4748.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4729.00	
Shut In Tool	5.00			4734.00	
Hydraulic tool	5.00			4739.00	
Packer	4.00			4743.00	20.00 Bottom Of Top Packer
Packer	5.00			4748.00	
Stubb	1.00			4749.00	
Perforations	2.00			4751.00	
Change Over Sub	1.00			4752.00	
Recorder	0.00	6771	Inside	4752.00	
Blank Spacing	32.00			4784.00	
Change Over Sub	1.00			4785.00	
Perforations	5.00			4790.00	
Recorder	0.00	13789	Outside	4790.00	
Bullnose	5.00			4795.00	47.00 Bottom Packers & Anchor

Total Tool Length: 67.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 27032

DST#: 3

ATTN: Rocky Milford

Test Start: 2006.12.29 @ 00:22:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Orig mud	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

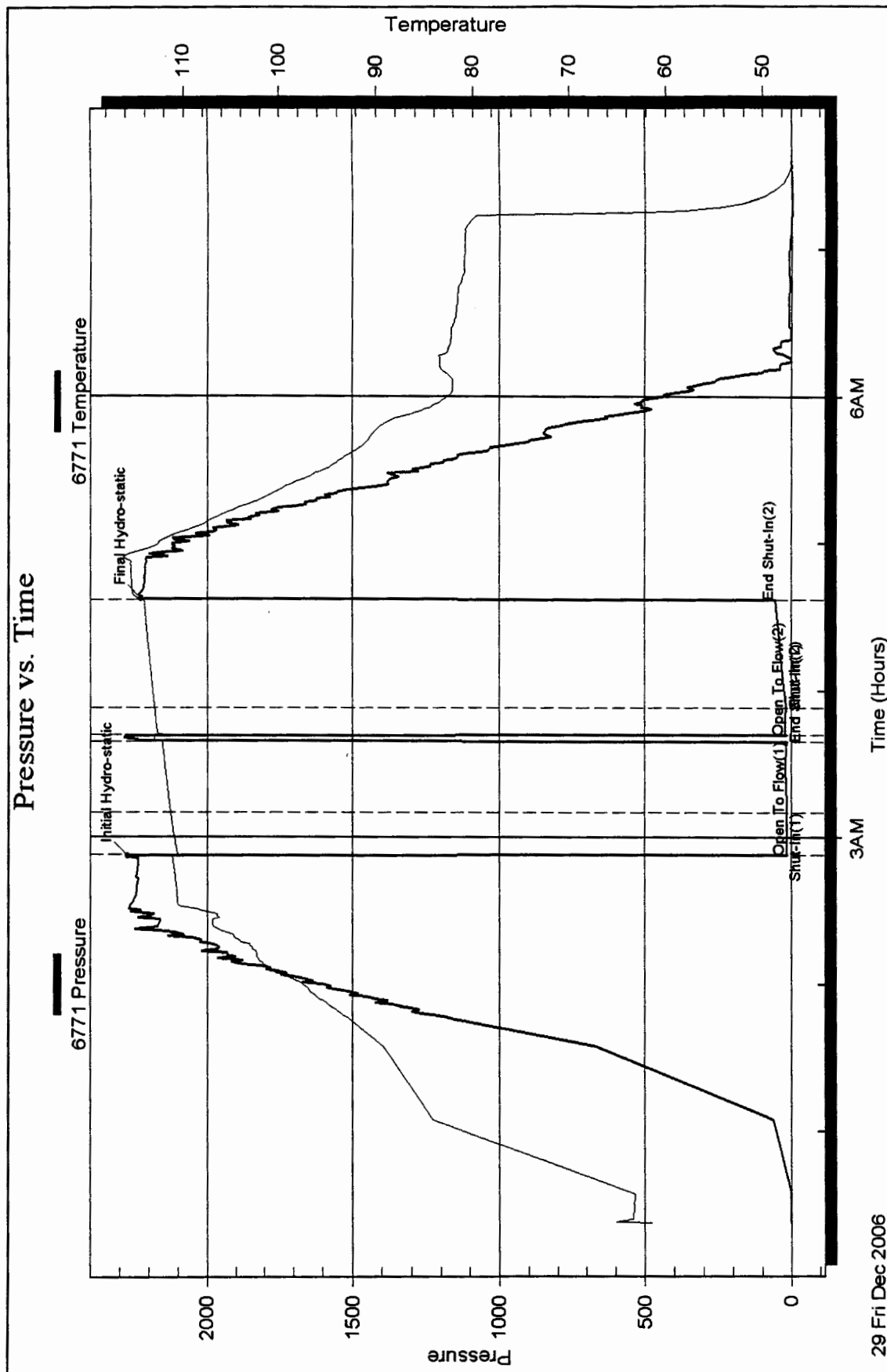
28 29 15 Pratt KS

Vincent Oil Corporation

Inside

Serial #: 6771

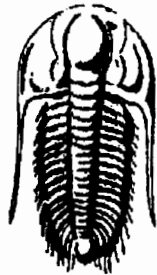
Pressure vs. Time



Ref. No: 27032

Trilobite Testing, Inc

Printed: 2007.01.08 @ 10:40:43 Page 5



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

28 29 15 Pratt KS

#1-28 Hirt Trust

Start Date: 2006.12.29 @ 08:41:28

End Date: 2006.12.29 @ 15:23:43

Job Ticket #: 27033 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Rocky Milford

#1-28 Hirt Trust

28 29 15 Pratt KS

Job Ticket: 27033

DST#: 4

Test Start: 2006.12.29 @ 08:41:28

GENERAL INFORMATION:

Formation: **Miss-Viola**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:01:28

Time Test Ended: 15:23:43

Test Type: **Conventional Bottom Hole**

Tester: **Zach Stover**

Unit No: **23**

Interval: **4541.00 ft (KB) To 4795.00 ft (KB) (TVD)**

Total Depth: **4795.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Fair**

Reference Elevations: **2071.00 ft (KB)**

2066.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6771**

Inside

Press@RunDepth: **35.66 psig @ 4547.00 ft (KB)**

Start Date: **2006.12.29**

End Date:

2006.12.29

Start Time: **08:41:33**

End Time:

15:23:42

Capacity: **7000.00 psig**

Last Calib.: **2006.12.29**

Time On Btm: **2006.12.29 @ 11:00:58**

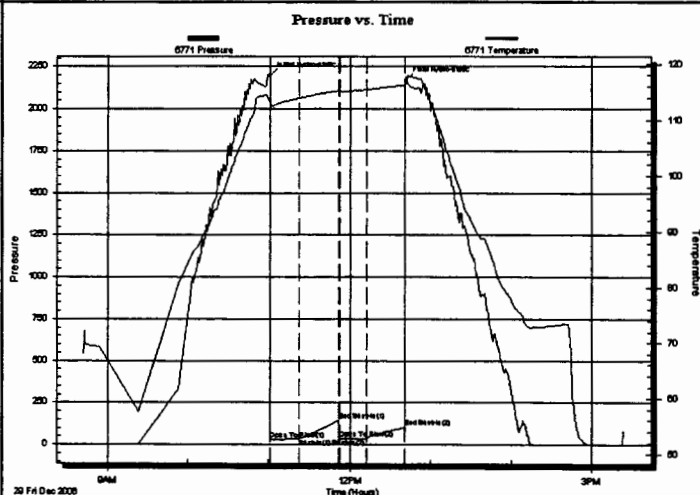
Time Off Btm: **2006.12.29 @ 12:40:58**

TEST COMMENT: IF Weak 1" blow

ISI No blow

FF No blow

FSI No blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2194.65	113.49	Initial Hydro-static
1	27.07	112.87	Open To Flow (1)
22	34.77	113.91	Shut-In (1)
51	145.08	115.25	End Shut-In (1)
52	35.77	115.18	Open To Flow (2)
71	35.66	115.45	Shut-In (2)
100	103.47	116.24	End Shut-In (2)
100	2164.67	116.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drilling Mud	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 27033

DST#: 4

ATTN: Rocky Milford

Test Start: 2006.12.29 @ 08:41:28

Tool Information

Drill Pipe:	Length: 4306.00 ft	Diameter: 3.80 inches	Volume: 60.40 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 110000.0 lb
			Total Volume: 61.57 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4541.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	254.00 ft			
Tool Length:	274.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4522.00	
Shut In Tool	5.00			4527.00	
Hydraulic tool	5.00			4532.00	
Packer	4.00			4536.00	20.00 Bottom Of Top Packer
Packer	5.00			4541.00	
Stubb	1.00			4542.00	
Perforations	5.00			4547.00	
Recorder	0.00	6771	Inside	4547.00	
Change Over Sub	1.00			4548.00	
Blank Spacing	221.00			4769.00	
Change Over Sub	1.00			4770.00	
Perforations	20.00			4790.00	
Recorder	0.00	13789	Outside	4790.00	
Bullnose	5.00			4795.00	254.00 Bottom Packers & Anchor

Total Tool Length: 274.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

#1-28 Hirt Trust

155 N Market Ste 700
Wichita KS 67202

28 29 15 Pratt KS

Job Ticket: 27033

DST#: 4

ATTN: Rocky Milford

Test Start: 2006.12.29 @ 08:41:28

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: in³

Resistivity: 8.80 ohm.m

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Dring Mud	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

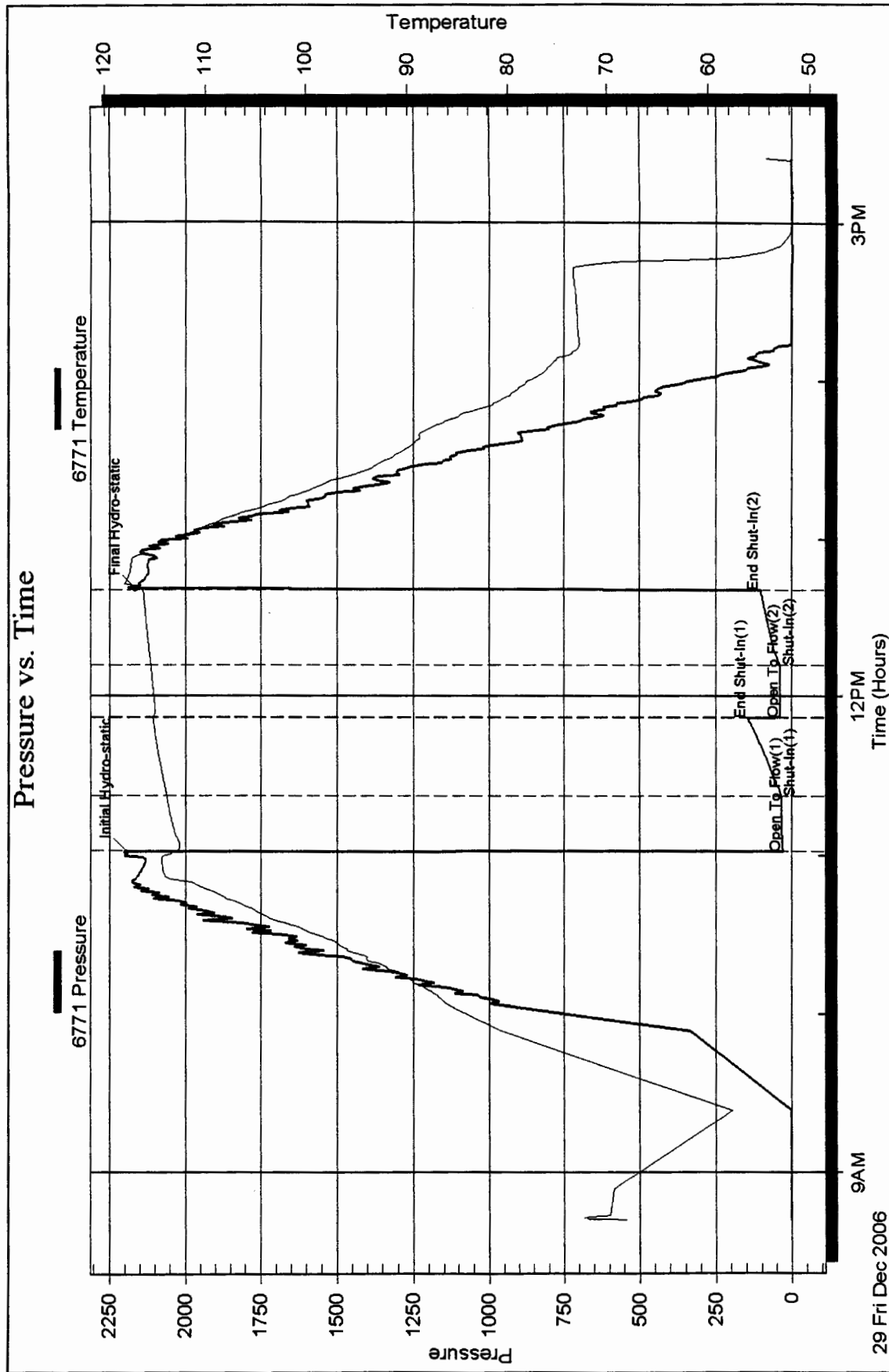
Serial #:

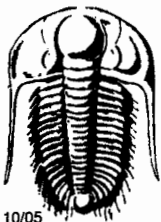
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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25709

9694 ✓

Test Ticket

Well Name & No. # 1-28 Hart Trust Test No. 1 Date 12/19/04
 Company Vincent Oil Corporation Zone Tested Len / Ks 1
 Address 155 N. Market Suite 700 ^{Wichita} KS 67202 Elevation 2066 KB 2071 GL
 Co. Rep / Geo. Rocky Milford Rig Picket
 Location: Sec. 28 Twp. 29 Rge. 15 Co. Platt State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4098 - 4136 Initial Str Wt./Lbs. 75K Unseated Str Wt./Lbs. 75K
 Anchor Length 38 Wt. Set Lbs. 25K Wt. Pulled Loose/Lbs. 110K
 Top Packer Depth 4093 Tool Weight 1800
 Bottom Packer Depth 4098 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4136 Wt. Pipe Run 0 Drill Collar Run 242
 Mud Wt. 9.0 LCM 0 Vis. 45 WL 8.8 Drill Pipe Size 4.5 x H Ft. Run 3852
 Blow Description IF - Good building blow, BOB min GTS 11/min
ISI - No blow back
FF - Strong blow, BOB GTS, 450 "Had to change chokes" sorry"
ESI - weak surface blow

Recovery - Total Feet 283 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 97 Feet of 506cm 10 %gas Trace %oil _____ %water 90 %mud _____
 Rec. 124 Feet of 56cm Trace %gas _____ %oil _____ %water 100 %mud _____
 Rec. 62 Feet of 60cm 20 %gas Trace %oil 40 %water 40 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 106 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .414 @ 41 °F Chlorides _____ ppm Recovery 25000 Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud	<u>1955</u> PSI	Recorder No. <u>6751</u>	Test <u>1200⁰⁰</u>
(B) First Initial Flow Pressure	<u>51</u> PSI	(depth) <u>4099</u>	Jars _____
(C) First Final Flow Pressure	<u>119</u> PSI	Recorder No. <u>11018</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1498</u> PSI	(depth) <u>4136</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>103</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>110</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1497</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1926</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
		Final Flow <u>75</u>	Ruined Packer <u>200⁰⁰</u>
		Final Shut-In <u>90</u>	Mileage <u>1435</u>
		T-On Location <u>340 Am</u>	Sub Total: _____
		T-Started <u>430 Am</u>	Std. By _____
		T-Open <u>630 Am</u>	Acc. Chg: _____
		T-Pulled <u>1048 Am</u>	Other: _____
		T-Out <u>130 Am</u>	Total: _____

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Approved By Rocky Milford
 Our Representative [Signature]



GAS VOLUME REPORT

DST NO.

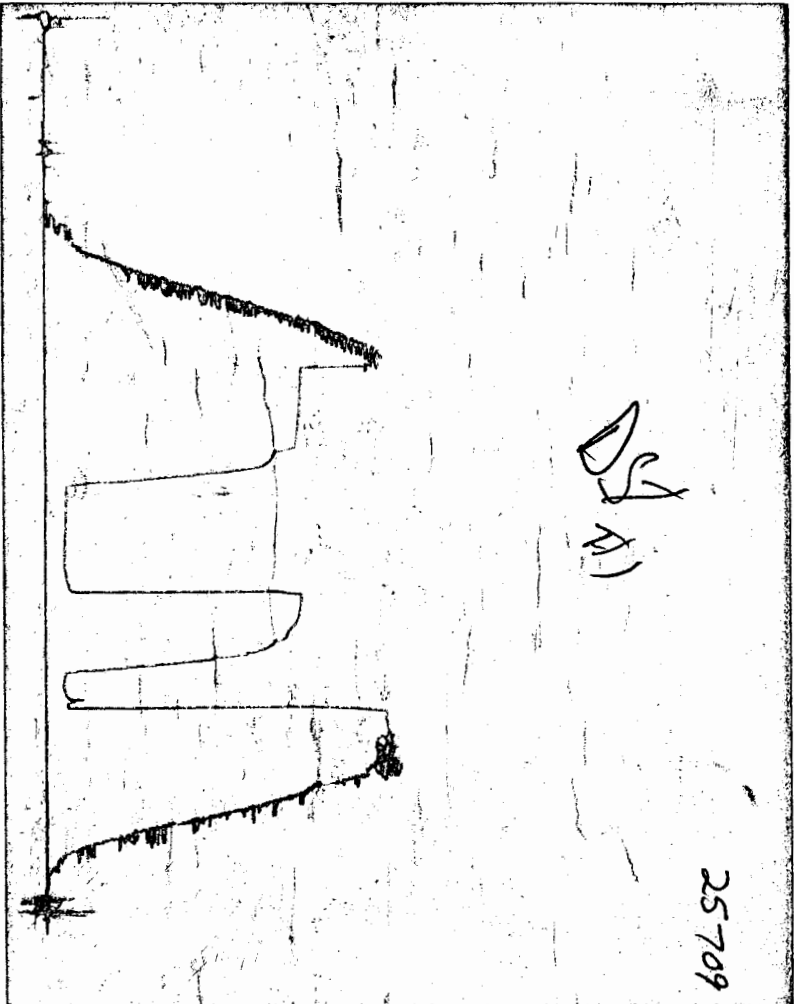
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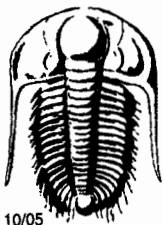
CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

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25710

Test Ticket

Well Name & No. <u>#1-28 Hirst Trust</u>	Test No. <u>#2</u>	Date <u>12/20/06</u>
Company <u>Vincent Oil Corporation</u>	Zone Tested <u>SWape</u>	
Address <u>155 N Market St 700 Wichita KS 67202</u>	Elevation <u>2066</u> KB <u>2071</u> GL	
Co. Rep / Geo. <u>4° Rocky Milford</u>	Rig <u>Pickeral</u>	
Location: Sec. <u>28</u> Twp. <u>29</u> Rge. <u>15</u>	Co. <u>Pratt</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4335-4357</u>	Initial Str Wt./Lbs. <u>78K</u>	Unseated Str Wt./Lbs. <u>76K</u>
Anchor Length <u>22</u>	Wt. Set Lbs. <u>25K</u>	Wt. Pulled Loose/Lbs. <u>105K</u>
Top Packer Depth <u>4330</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>4335</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>4357</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>242</u>
Mud Wt. <u>9.0</u> LCM <u>0</u> Vis. <u>43</u> WL <u>8.8</u>	Drill Pipe Size <u>4.5 x #</u>	Ft. Run <u>4079</u>
Blow Description <u>IF - Weak building blow 3 in bucket.</u>		
<u>IST - No blow back</u>		
<u>FF Weak building blow 3" and died back to 2"</u>		
<u>EST - No blow back</u>		

Recovery - Total Feet <u>80</u>	GIP <u>224</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>80</u>	Feet of <u>6.0 CM</u>	%gas <u>10</u>	%oil _____ %water <u>88</u> %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT _____	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW _____	@ _____ *F _____	Chlorides _____ ppm Recovery _____	Chlorides _____ ppm System _____

(A) Initial Hydrostatic Mud _____	AK-1 <u>2077</u> PSI	Alpine _____	Recorder No. <u>6751</u>	Test <u>1200</u>
(B) First Initial Flow Pressure _____	<u>21</u> PSI		(depth) <u>4336</u>	Jars _____
(C) First Final Flow Pressure _____	<u>30</u> PSI		Recorder No. <u>11018</u>	Safety Jt. _____
(D) Initial Shut-In Pressure _____	<u>1232</u> PSI		(depth) <u>4357</u>	Circ Sub _____
(E) Second Initial Flow Pressure _____	<u>36</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure _____	<u>49</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure _____	<u>1333</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud _____	<u>2012</u> PSI	Initial Shut-In <u>60</u>		Shale Packer _____

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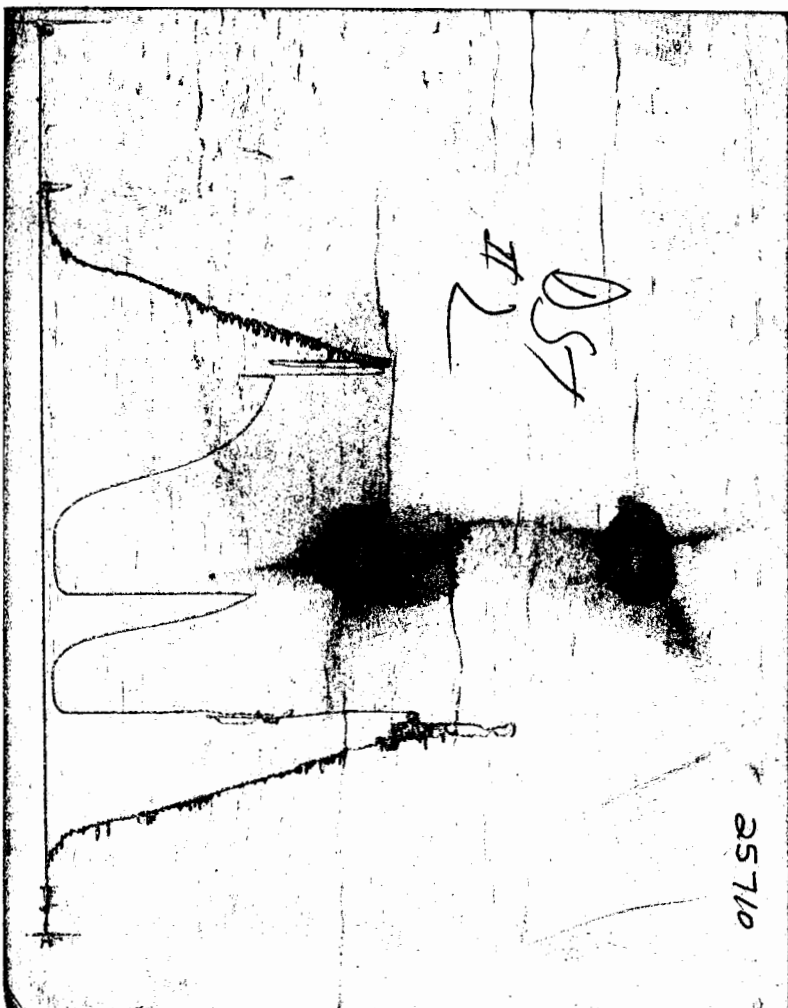
Approved By Robert M. Milford
Our Representative Barb Smith

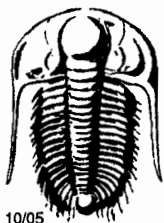
Final Flow 45
Final Shut-In 90
T-On Location 1200 PM
T-Started 100 PM
T-Open 320 PM
T-Pulled 745 PM
T-Out 1000 PM

Ext. Packer _____
Ruined Packer 35
Mileage 14
Sub Total: 1235
Std. By _____
Acc. Chg: _____
Other: _____
Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

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27032 ✓

Test Ticket

Well Name & No. <u>Hint Trust 1-28</u>	Test No. <u>3</u>	Date <u>12-29-06</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested <u>Simpson</u>	
Address <u>155 N. Market St. 700 Wichita Ks 67202</u>	Elevation <u>2011</u>	KB <u>2006</u> GL
Co. Rep / Geo. <u>Jeff Christian</u>	Rig <u>Picknell #1</u>	
Location: Sec. <u>28</u> Twp. <u>29S</u> Rge. <u>15W</u>	Co. <u>Pratt</u>	State <u>Ks</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4748-4795</u>	Initial Str Wt./Lbs. <u>76000</u>	Unseated Str Wt./Lbs. <u>76000</u>
Anchor Length <u>47'</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>80000</u>
Top Packer Depth <u>4743</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>4748</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4795</u>	Wt. Pipe Run <u>—</u>	Drill Collar Run <u>238</u>
Mud Wt. <u>8.8</u> LCM <u>—</u> Vis. <u>47</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2"</u>	Ft. Run <u>4530</u>

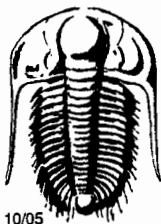
Blow Description IF: Weak 1/4" surface blow.
ISI: No blow.
FF: Flush tool. No blow.
FSI: No blow.

Recovery - Total Feet <u>10</u>	GIP <u>10</u>	Ft. in DC <u>10</u>	Ft. in DP <u>—</u>
Rec. <u>10</u> Feet of <u>dry mud</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>
Rec. <u>—</u> Feet of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>
Rec. <u>—</u> Feet of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>
Rec. <u>—</u> Feet of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>
Rec. <u>—</u> Feet of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>
BHT <u>114</u> °F Gravity <u>—</u>	*API D @ <u>—</u>	*F Corrected Gravity <u>—</u>	*API <u>—</u>
RW <u>—</u> @ <u>—</u> °F	Chlorides <u>—</u> ppm Recovery <u>—</u>	Chlorides <u>8000</u> ppm System	

(A) Initial Hydrostatic Mud <u>2269</u> PSI	Recorder No. <u>6771</u>	Test <u>✓ 1200</u>
(B) First Initial Flow Pressure <u>16</u> PSI	(depth) <u>4752</u>	Jars <u>—</u>
(C) First Final Flow Pressure <u>16</u> PSI	Recorder No. <u>13789</u>	Safety Jt. <u>—</u>
(D) Initial Shut-In Pressure <u>16</u> PSI	(depth) <u>4790</u>	Circ Sub <u>—</u>
(E) Second Initial Flow Pressure <u>18</u> PSI	Recorder No. <u>—</u>	Sampler <u>—</u>
(F) Second Final Flow Pressure <u>17</u> PSI	(depth) <u>—</u>	Straddle <u>—</u>
(G) Final Shut-In Pressure <u>53</u> PSI	Initial Opening <u>15</u>	Ext. Packer <u>—</u>
(Q) Final Hydrostatic Mud <u>2227</u> PSI	Initial Shut-In <u>30</u>	Shale Packer <u>—</u>
	Final Flow <u>30</u>	Ruined Packer <u>—</u>
	Final Shut-In <u>45</u>	Mileage <u>14</u> ✓ <u>35⁰⁰</u>
	T-On Location <u>23:30</u>	Sub Total: <u>1235</u>
	T-Started <u>00:22</u>	Std. By <u>—</u>
	T-Open <u>2:52</u>	Acc. Chg: <u>—</u>
	T-Pulled <u>4:40</u>	Other: <u>—</u>
	T-Out <u>7:35</u>	Total: <u>—</u>

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Approved By Jeff Christian
 Our Representative Zachary R. Stover



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

785-623-1874 7033

Test Ticket

Well Name & No.	<u>Hud Trust 1-28</u>	Test No.	<u>4</u>	Date	<u>12-29-06</u>
Company	<u>Vincent Oil Corp.</u>	Zone Tested	<u>Miss - Viola</u>		
Address	<u>155 N. Market Ste 700 Wichita KS 67202</u>				
Co. Rep / Geo.	<u>Don LeBlanc</u>	Rig	<u>Pickrell #1</u>		
Location: Sec.	<u>28</u>	Twp.	<u>29s</u>	Rge.	<u>15w</u>
		Co.	<u>Pratt</u>	State	<u>Ko</u>
Comment:	Release date / time:				

Interval Tested	<u>4541-4795</u>	Initial Str Wt./Lbs.	<u>80000</u>	Unseated Str Wt./Lbs.	<u>82000</u>
Anchor Length	<u>254'</u>	Wt. Set Lbs.	<u>20000</u>	Wt. Pulled Loose/Lbs.	<u>110000</u>
Top Packer Depth	<u>4536</u>	Tool Weight	<u>2100</u>		
Bottom Packer Depth	<u>4541</u>	Hole Size 7 7/8"	☒	Rubber Size 6 3/4"	☒
Total Depth	<u>4795</u>	Wt. Pipe Run	<u>-</u>	Drill Collar Run	<u>238</u>
Mud Wt. <u>8.8</u> LCM <u>-</u> Vis. <u>47</u> WL <u>8.8</u>		Drill Pipe Size	<u>4 1/2"</u>	Ft. Run	<u>4306</u>
Blow Description	<u>IF: Weak 1" blow.</u>				
	<u>ISI: No blow.</u>				
	<u>FF: No blow.</u>				
	<u>FSI: No blow.</u>				

Recovery - Total Feet	<u>20</u>	GIP	<u>20</u>	Ft. in DC	<u>20</u>	Ft. in DP	
Rec.	<u>20</u>	Feet of	<u>Drilgmud</u>	%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
Rec.		Feet of		%gas	%oil	%water	%mud
BHT	<u>116</u>	*F Gravity		*API D @		*F Corrected Gravity	*API
RW	@	*F	Chlorides	ppm Recovery		Chlorides	<u>8000</u> ppm System

(A) Initial Hydrostatic Mud	<u>2202</u> PSI	Recorder No.	<u>6771</u>	Test	☒ <u>1200</u>
(B) First Initial Flow Pressure	<u>27</u> PSI	(depth)	<u>4547</u>	Jars	
(C) First Final Flow Pressure	<u>35</u> PSI	Recorder No.	<u>13789</u>	Safety Jt.	
(D) Initial Shut-In Pressure	<u>145</u> PSI	(depth)	<u>4790</u>	Circ Sub	
(E) Second Initial Flow Pressure	<u>36</u> PSI	Recorder No.	<u>-</u>	Sampler	
(F) Second Final Flow Pressure	<u>36</u> PSI	(depth)	<u>-</u>	Straddle	
(G) Final Shut-In Pressure	<u>103</u> PSI	Initial Opening	<u>20</u>	Ext. Packer	
(Q) Final Hydrostatic Mud	<u>2145</u> PSI	Initial Shut-In	<u>30</u>	Shale Packer	
		Final Flow	<u>20</u>	Ruined Packer	
		Final Shut-In	<u>30</u>	Mileage	☒ <u>35</u>
		T-On Location	<u>-</u>	Sub Total:	<u>1235</u>
		T-Started	<u>8:41</u>	Std. By	
		T-Open	<u>11:02</u>	Acc. Chg:	
		T-Pulled	<u>12:42</u>	Other:	
		T-Out	<u>15:23</u>	Total:	

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Approved By [Signature]

Our Representative Zachary R. Stover