

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5004

Name: Vincent Oil Corporation

Address 125 N. Market
Suite 1075

City/State/Zip Wichita, KS 67202-1721

Purchaser: N/A

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Jerry Honas

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
☒ Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTO
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11-13-97 11-21-97 11-22-97

Spud Date Date Reached TD Completion Date

API NO. 15- 151-221580000

County Pratt

NE - SW - SW Sec. 14 Twp. 29S Rge. 15

990 Feet from (S) (circle one) Line of Section

4290 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name Howell Well # 1-14

Field Name Wildcat

Producing Formation (Dry Hole)

Elevation: Ground 1971 KB 1976

Total Depth 4865 PSTO

Amount of Surface Pipe Set and Cemented at 348

Multiple Stage Cementing Collar Used? Yes ☒

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/

Drilling Fluid Management Plan D2A 9K 3-17-98
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 880

Dewatering method used Haul off free fluid

Location of fluid disposal if hauled offsite:

Operator Name B & L Company

Lease Name Jones B #4 License No. 30464

Quarter Sec. 18 Twp. 27 S Rng. 14

County Pratt Docket No. D26079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 2001 Delaware Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, or abandonment of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be confidential in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Richard A. Hiebsch
President

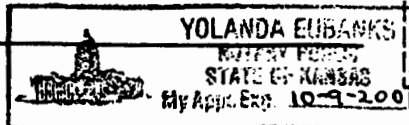
Date 12-8-97

Subscribed and sworn to before me this 8th day of December 1997.

Notary Public

Yolanda Eubanks

Date Commission Expires 10-9-2001



CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep
KGS Plug
NORA
Other (Specify)

Form ACO-1 (7-91)

Operator Name Vincent Oil CorporationLease Name HowellWell # 1-14Sec. 14 Twp. 29S Rge. 15☐ East☒ WestCounty Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests of interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

1. Compensated Neutron Density Log
2. Dual Induction Log
3. Sonic Log

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

(see attached)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	348'	60/40 POZ	300	4% CC, 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method
<u>D & A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

Form ACO-1 (7-91) Continued
API #15-151-221580000
Howell 1-14
NE SW SW Sec. 14-29S-15W
Pratt County, KS
Page 2

DRILL STEM TEST

DST #1 4682-4708 ft. (Simpson Dolomite)
Open 60", shut in 90", open 30", shut in 90"
1st Open - Strong blow
2nd Open - No blow

Recovered: 3265' of total fluid. Breakdown of fluid:

250 ft. slightly glass cut mud - 16% water
370 ft. slightly glass cut mud - 43% water w/scum of oil
1860 ft. muddy water w/scum of oil - 70% water
120 ft. muddy water - 90% water
Chlorides at 77,000 PPM

IFP 562# - 1648# ISIP 1657#
FFP 1657# - 1657# FSIP 1657#
BHT 130 degrees

ELECTRIC LOG:

Heebner	3844-1868
Brown Lime	4012-2036
Lansing-KC	4026-2050
Base-KC	4401-2425
Marmaton	4431-2455
Cherokee Shale	4484-2508
Kinderhook Shale	4518-2542
Viola	4551-2575
Simpson Shale	4694-2718
Simpson Dolomite	4696-2720
Arbuckle	4799-2823

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 1997

CONSERVATION DIVISION
WICHITA, KS