

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

8 29 15W Pratt KS

Bryant #1-8

Start Date: 2007.10.18 @ 03:56:20
End Date: 2007.10.18 @ 13:19:35
Job Ticket #: 29284 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Bryant #1-8

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Job Ticket: 29284 **DST#: 1**

Test Start: 2007.10.18 @ 03:56:20

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:46:05
Time Test Ended: 13:19:35

Test Type: Conventional Bottom Hole
Tester: Esak Hadley
Unit No: 23

Interval: 4605.00 ft (KB) To 4678.00 ft (KB) (TVD)
Total Depth: 4678.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

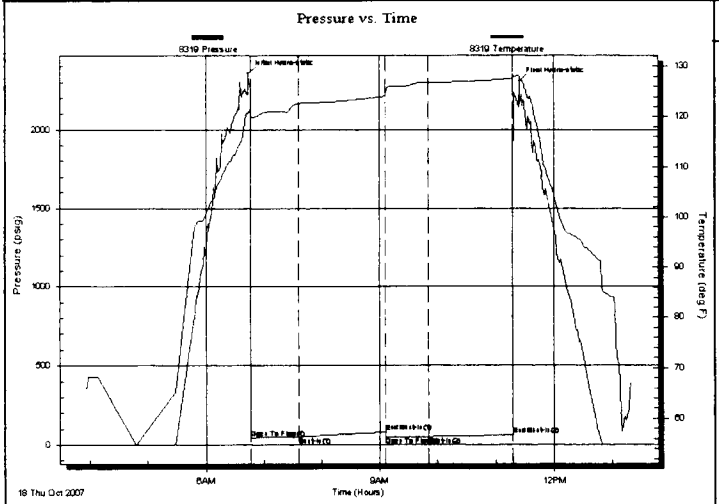
Reference Elevations: 2039.00 ft (KB)
2034.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8319 **Inside**

Press@RunDepth: 51.63 psig @ 4606.00 ft (KB)
Start Date: 2007.10.18 End Date: 2007.10.18
Start Time: 03:56:22 End Time: 13:19:35

Capacity: 7000.00 psig
Last Calib.: 2007.10.18
Time On Btm: 2007.10.18 @ 06:43:35
Time Off Btm: 2007.10.18 @ 11:24:20

TEST COMMENT: IF Weak blow 1/2 " -1 "
ISI No blow
FF No blow
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2353.27	120.61	Initial Hydro-static
3	43.71	120.34	Open To Flow (1)
53	50.43	122.64	Shut-In(1)
143	79.81	124.06	End Shut-In(1)
143	50.80	124.34	Open To Flow (2)
188	51.63	126.84	Shut-In(2)
274	61.21	127.55	End Shut-In(2)
281	2304.50	127.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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2034.00 ft (CF)
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Serial #: 8289 **Inside**

Press@RunDepth: psig @ 4606.00 ft (KB)
Start Date: 2007.10.18 End Date: 2007.10.18
Start Time: 04:02:21 End Time: 13:22:51

Capacity: 7000.00 psig
Last Calib.: 2007.10.18
Time On Btm:
Time Off Btm:

TEST COMMENT: IF Weak blow 1/2 " -1 "
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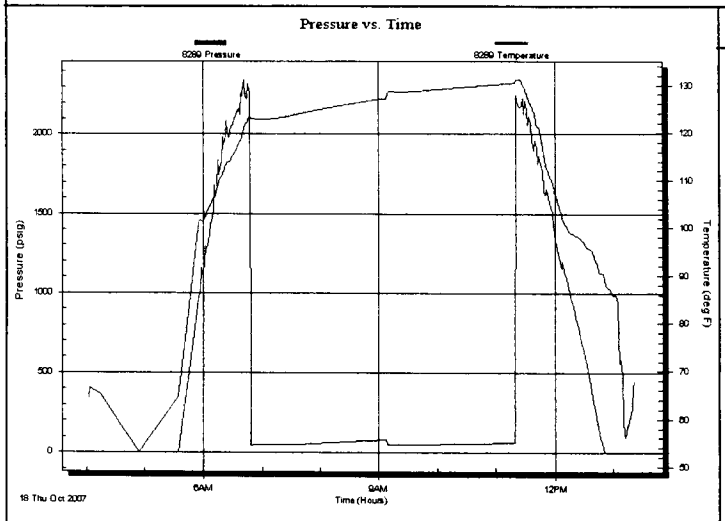
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Bryant #1-8

8 29 15W Pratt KS

Job Ticket: 29284 **DST#: 1**

Test Start: 2007.10.18 @ 03:56:20

Tool Information

Drill Pipe:	Length:	4610.00 ft	Diameter:	3.80 inches	Volume:	64.67 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		24000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:		64000.00 lb
					Total Volume:	64.67 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		25.00 ft					String Weight:	Initial	60000.00 lb
Depth to Top Packer:		4605.00 ft						Final	60000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		73.00 ft							
Tool Length:		93.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4586.00		
Shut In Tool	5.00			4591.00		
Hydraulic tool	5.00			4596.00		
Packer	4.00			4600.00	20.00	Bottom Of Top Packer
Packer	5.00			4605.00		
Stubb	1.00			4606.00		
Recorder	0.00	8319	Inside	4606.00		
Recorder	0.00	8289	Inside	4606.00		
Perforations	2.00			4608.00		
Change Over Sub	1.00			4609.00		
Blank Spacing	63.00			4672.00		
Change Over Sub	1.00			4673.00		
Recorder	0.00	13789	Outside	4673.00		
Bullnose	5.00			4678.00	73.00	Bottom Packers & Anchor
Total Tool Length:	**93.00**					

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FLUID SUMMARY

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Bryant #1-8

8 29 15W Pratt KS

Job Ticket: 29284 **DST#: 1**

Test Start: 2007.10.18 @ 03:56:20

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4500.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

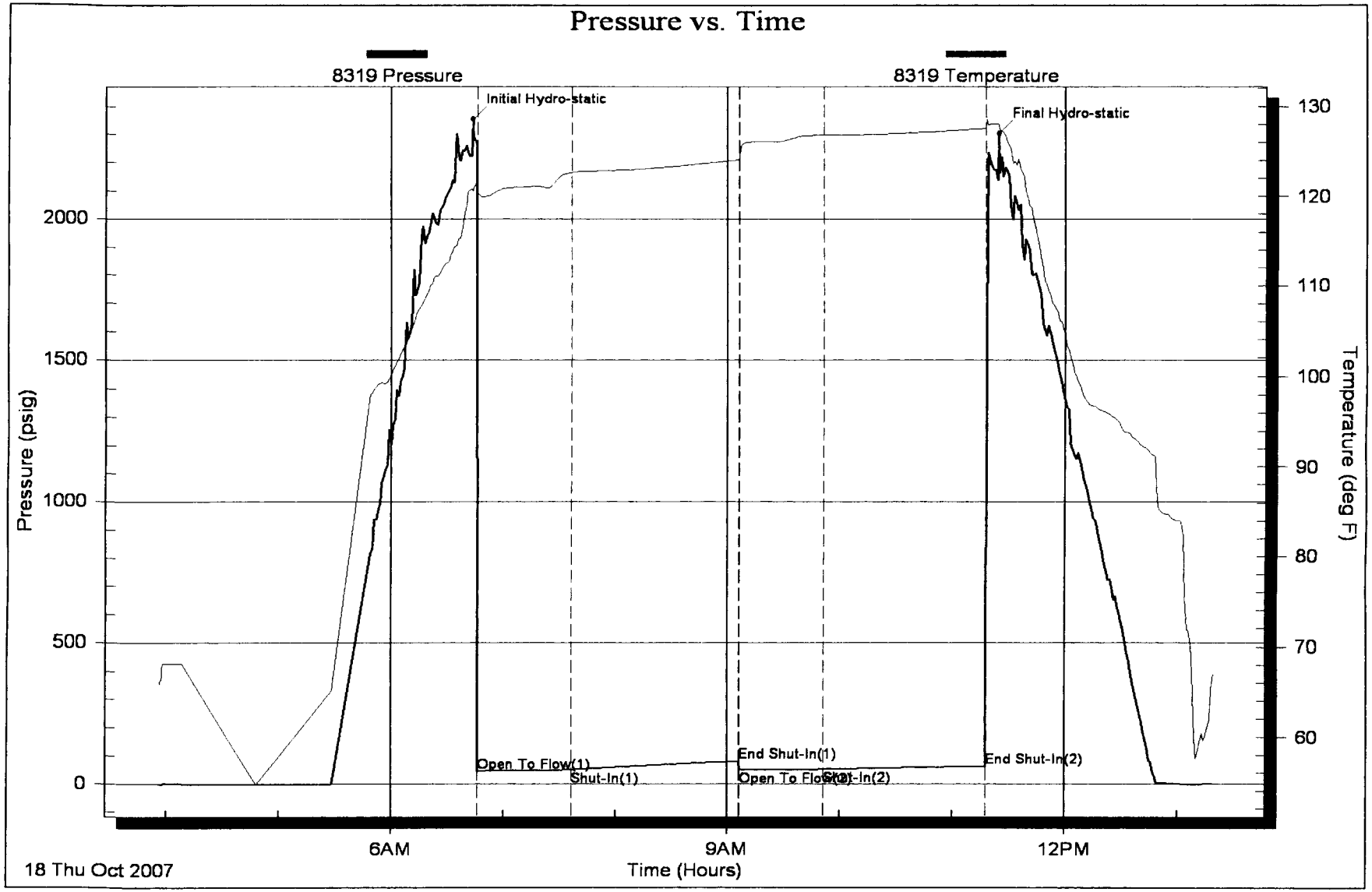
Length ft	Description	Volume bbl
10.00	DM	0.140

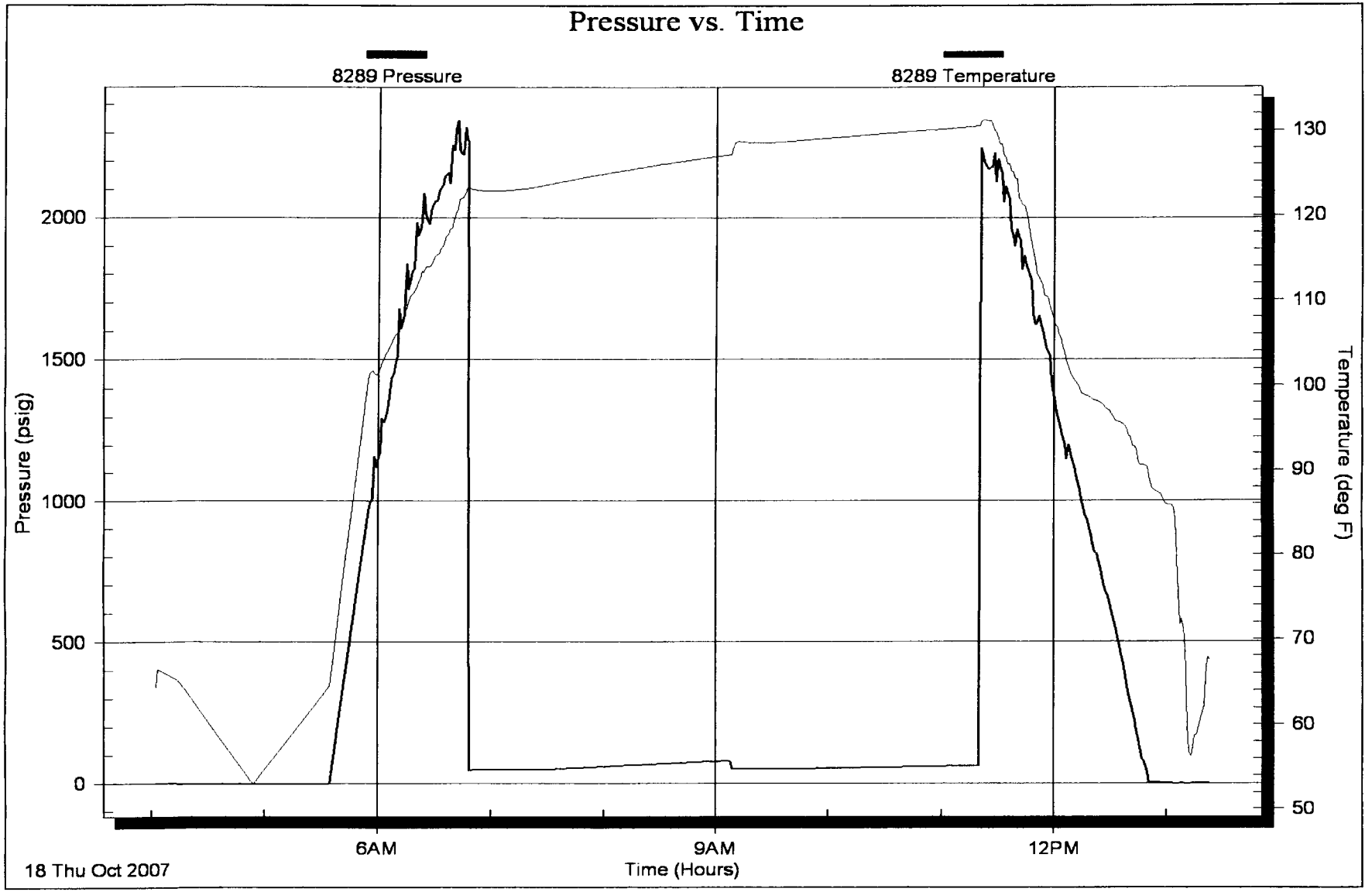
Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8319 Pressure
8319 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
End Shut-In(2)
Pressure (psig)
Temperature (deg F)
2000
1500
1000
500
0
130
120
110
100
90
80
70
60
6AM
9AM
12PM
18 Thu Oct 2007
Time (Hours)


Pressure vs. Time
8289 Pressure
8289 Temperature
2000
1500
1000
500
0
Pressure (psig)
130
120
110
100
90
80
70
60
50
Temperature (deg F)
6AM
9AM
12PM
Time (Hours)
18 Thu Oct 2007

29284

TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

10/05

10786

RECEIVED
OCT 22 2007

BY: _____

Test Ticket

Well Name & No. Bryant #1-8 Test No. 1 Date 10.18.07

Company Vincent Oil Corp. Zone Tested Miss.

Address 155 N. Market, Ste. 700 Wichita KS 67202 Elevation 2039 KB 2034 GL

Co. Rep / Geo. Tom Funk Rig Pickrell Drlg. #10

Location: Sec. 8 Twp. 29S Rge. 15W Co. Pratt State KS

Comment: _____ Release date / time: _____

Interval Tested	4605'-4678'	Initial Str Wt./Lbs.	60000
Unseated Str Wt/Lbs	60000		
Anchor Length	73'	Wt. Set Lbs.	24000
Wt. Pulled Loose/Lbs.	69000		
Top Packer Depth	4600'	Tool Weight	2100
Bottom Packer Depth	4605'	Hole Size 7 7/8"	✓
Rubber Size 6 3/4"	✓		
Total Depth	4678'	Wt. Pipe Run	Ø
Drill Collar Run	Ø		
Mud Wt. 8.7	LCM 1½	Vis. 51	WL 8.8
Drill Pipe Size	4½	Ft. Run	4610

Blow Description 1F: Weak blow. ½"-1".
1SI: No blow.
FF: No blow.
FSI: No blow.

Recovery - Total Feet 10 GIP — Ft. in DC Ø Ft. in DP 10

Rec. 10	Feet of	%gas	%oil	%water	100	%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud

BHT 128 °F Gravity N.C. °API D @ — °F Corrected Gravity N.C. °API

RW N.C. @ — °F Chlorides N.C. ppm Recovery _____ Chlorides 4500 ppm System

	AK-1 Alpine					
(A) Initital Hydrostatic Mud	2353 PSI	Recorder No.	8319	Test	✓	1200
(B) First Initial Flow Pressure	44 PSI	(depth)	4606'	Jars		
(C) First Final Flow Pressure	50 PSI	Recorder No.	13789	Safety Jt.		
(D) Initial Shut-In Pressure	80 PSI	(depth)	4673'	Circ Sub		
(E) Second Initial Flow Pressure	51 PSI	Recorder No.	—	Sampler		
(F) Second Final Flow Pressure	52 PSI	(depth)	—	Straddle		
(G) Final Shut-In Pressure	61 PSI	**Initial Opening**	45	Ext. Packer		
(Q) Final Hydrostatic Mud	2304 PSI	Initial Shut-In	90	Shale Packer		
		Final Flow	45	Ruined Packer		
		Final Shut-In	90	Mileage (60)	✓	75
		T-On Location	0305	Sub Total:		
		T-Started	0356	Std. By		
		T-Open	0646	Acc. Chg:		
		T-Pulled	1120	Other:		
		T-Out	1319	Total:		$1275

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tom Funk

Our Representative Esaf Hadley

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

