

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**COPY**

Operator: License # 31980  
Name: Lotus Operating Co. LLC/Vincent Oil Corp.  
Address: 914 East Douglas  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Plains Marketing, LP  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

API No. 15 - 151-22193-00-00  
County: Pratt County, Kansas  
NE SE NE Sec. 8 Twp. 29 S. R. 15  East  West  
1590 feet from S  (circle one) Line of Section  
370 feet from  (circle one) W (circle one) Line of Section

Wellsite Geologist: Tim Hellman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Hanwit Well #: 1  
Field Name: Springvale Northwest  
Producing Formation: Simpson  
Elevation: Ground: 1990' Kelly Bushing: 1998'  
Total Depth: 4900' Plug Back Total Depth: 4818'  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cementing layers \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12-16-02 01-03-03 01-22-03  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan See Call 3-11-03  
(Data must be collected from the Reserve Pit)  
Chloride content 16,200 ppm Fluid volume 320 bbls  
Dewatering method used Vacuum truck  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers of KS, Inc.  
Lease Name: #2 Watson License No.: 0861  
Quarter SW Sec. 8 Twp. 29 S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 1-29-03  
Subscribed and sworn to before me this 29 day of January,  
2003.  
Notary Public: Virginia Lee Smith  
Date Commission Expires: August 25, 2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

**RELEASED**  
MAR 15 2004  
KANSAS CORPORATION COMMISSION  
WICHITA, KS  
8/25/04

Operator Name: Lotus Operating Co. LLC / Vincent Oil Corporation Lease Name: Hanwit Well #: 1  
 Sec. 8 Twp. 29 S. R. 15  East  West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  At Least All E. Logs Run: Dual Induction, Neutron/Density, Sonic/ Cement bond log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3877</td> <td>-1879</td> </tr> <tr> <td>Lansing</td> <td>4053</td> <td>-2055</td> </tr> <tr> <td>BKC</td> <td>4420</td> <td>-2422</td> </tr> <tr> <td>Miss</td> <td>4525</td> <td>-2527</td> </tr> <tr> <td>Viola</td> <td>4634</td> <td>-2636</td> </tr> <tr> <td>Simp Dolo.</td> <td>4687</td> <td>-2689</td> </tr> <tr> <td>Simp SD</td> <td>4725</td> <td>-2727</td> </tr> <tr> <td>Arb</td> <td>4792</td> <td>-2794</td> </tr> <tr> <td>RTD</td> <td>4900</td> <td>-2902</td> </tr> <tr> <td>LTD</td> <td>4900</td> <td>-2902</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3877	-1879	Lansing	4053	-2055	BKC	4420	-2422	Miss	4525	-2527	Viola	4634	-2636	Simp Dolo.	4687	-2689	Simp SD	4725	-2727	Arb	4792	-2794	RTD	4900	-2902	LTD	4900	-2902
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	26#	211'	60/40 Poz	250	#5cc 2%gel
Production	7-7/8"	5-1/2"	14#	4885'	60/40 Poz	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4787-4790	Acid 500 gal 15% MCA	Same

Casing Record	Size 2 7/8"	Set At 4809'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr. 1-28-03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	58	0	150		

Position of Gas	METHOD OF COMPLETION	Production Interval
Perforated <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONFIDENTIAL

DST'S

KCC

ORIGINAL

JAN 29 2003

RECEIVED  
KANSAS CORPORATION COMMISSION

CONFIDENTIAL

FEB 10 2003

CONSERVATION DIVISION  
WICHITA, KS

**DST # 1 4210' - 4230' 45-45-60-60**

**Rec: 1100' GIP, 30 GOCM**

**IHP: 2114#, IFP: 15/15#, ISIP: 512#, FFP: 14/20#, FSIP: 703#, FHP: 2045#**

**Temp: 117 degrees**

**DST # 2 4297' - 4325' 45-60-60-90**

**1<sup>st</sup> open: GTS/ 3.5 min, Ga 80 MCFGPD and decreased to 5.76 MCFGPD. 2<sup>nd</sup> open:**

**GTS 1 min. Ga 1.29 CFG decreased to .915 CFG. Rec: 4162' FO, 120' HOCM**

**IHP: 2107#, IFP: 184/414#, ISIP: 1359#, FFP: 466/725#, FSIP: 1337#, FHP: 2033#,**

**Temp: 130 degrees**

**DST # 3 4520' - 4623' 45-60-90-90**

**1<sup>st</sup> open: Strong blow off btm. 2<sup>nd</sup> open: GTS 15 sec. Ga 1.390 CFG increased to 1.590  
CFG. Rec: 4488' GIP, 40' DM w/ SO in tool.**

**IHP: 2255#, IFP: 20/24#, ISIP: 371#, FFP: 28/31#, FSIP: 361#, FHP: 2201#**

**Temp: 125 degrees**

**DST # 4 4630' - 4676' 45-60-90-90**

**Rec: 1500' GIP, 35' SOGCM.**

**IHP: 2358#, IFP: 20/23#, ISIP: 366#, FFP: 23/29#, FSIP: 387#, FHP: 2283#,**

**Temp: 127 degrees**

**DST # 5 4676' - 4710' 45-60-90-90**

**2<sup>nd</sup> open: GTS at end of test. TSTM. Rec: 3989' GIP, 183' SG & WOCM, 360' SG & WCO,  
150' SW (25,000 PPM, mud 6,000 PPM)**

**IHP: 2299#, IFP: 385/577#, ISIP: 870#, FFP: 619/844#, FSIP: 877#, FHP: 2263#,**

**Temp: 132 degrees**

RELEASED

MAR 15 2004

FROM CONFIDENTIAL