

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 197 — 20,188
County Number

Operator

Davies & Fitzgerald

Address 1303 Philtower Building
Tulsa, Oklahoma

Well No.

#2

Lease Name

Anchor "D"

Footage Location

1350 feet from (N) ~~XXX~~ line 1685 feet from (E) ~~3480~~ line

Principal Contractor

B & B Drilling, Inc.

Geologist

Richard Roby

Spud Date

October 27, 1973

Total Depth

2836'

P.B.T.D.

2803'

Date Completed

December 29, 1973

Oil Purchaser Will be

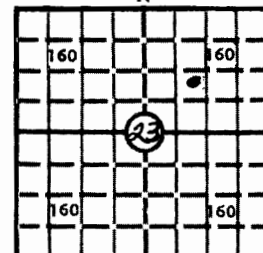
Kansas Gas Supply (Cities
Service Oil Company)
CASING RECORD

S. 23 T. 29 R. 17 W

Loc. 1350 FNL 1685 NEL NE

County Kiowa

640 Acres
N



Locate well correctly

Elev.: Gr. 1966

DF 1968 KB 1971

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28	262.75	Common	250	3% CC 2% Gel
Production	7-7/8"	5-1/2"	15.5	2830	Common	150	10% Salt 12.5#/sx Gilsonite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 (16)	DP Jets	2771-2775

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2749'	-0- (open ended)

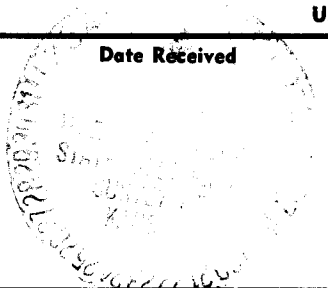
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 250 gal. Dowell 15% mud acid W/F-46	2771-2775'
(used 77 $\frac{1}{2}$ bbls. total fluid)	

INITIAL PRODUCTION

Date of first production 1-17-74 (Gas well)		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls.	Gas 7300 MCF	Water - bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) Shut in for connection.			Producing interval (s) Cottonwood (2768-2803)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2	Lease Name Anchor "D"	GAS Well	
S 23 T 29 R 17 ^{XBX} W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Clay and sand	-0-	257	
Blain anhydrite	257	262	
Shale	262	755	
Shale and shells	755	880	
Anhydrite	880	898	
Shale	898	1580	
Shale and shells	1580	2040	
Shale and lime	2040	2550	
Lime	2550	2835	
Rotary total depth		2835	
<u>Electric Log Tops</u>			
Anhydrite	880		
Herrington	2248		
Krider	2276		
Winfield	2307		
Towanda	2375		
Fort Riley	2430		
Wreford	2535		
Council Grove	2616		
Cottonwood	2768		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;">  </div> <div style="width: 55%;"> <div style="text-align: right; margin-bottom: 5px;"> <i>David C. Davies</i> David C. Davies Signature by Lois Nicklau </div> <div style="text-align: center; margin-bottom: 5px;"> Co-Owner </div> <div style="text-align: center; margin-bottom: 5px;"> February 12, 1974 </div> <div style="text-align: center;"> Date </div> </div> </div>		