

90085 ✓

A-7-3

MAP NO. 78

ELEV. 3002DF, 2995GL

STATE Kansas COUNTY Haskell SEC. 17 Twp 29S Rge 34W

OPERATOR United Producing Co., Inc. - Liberal, Ks. LOC. C SE SE

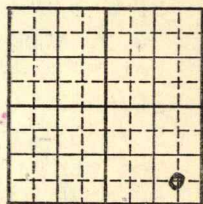
WELL NO. 2 FARM NAME T. G. Ungles Unit FT. FROM _____ LINE _____

POOL Eubank, So. Ext. (PD 5600) FT. FROM _____ LINE _____

FR. 2-1-61 SPUD 1-30-61 COMP. 6-20-61

CONT./GEOL. Helmerich & Payne Tools

COMPLETION RECORD			
NAME PRODUCING INTERVAL	FROM - TO	PERF. W/HOLES	TREATMENT RECORD
a. <u>Lansing</u>	<u>4085-4102</u>	<u>68</u>	<u>1000 Ac</u>
b. <u>Atoka</u>	<u>5014-5121</u>	<u>88</u>	<u>None</u>



d. I. P. OIL/DIST.	WTR.	GAS	M.C.F.P.D.	CHK.	HRS.
a. <u>"</u>	<u>"</u>	<u>"</u>	<u>3700</u>	<u>"</u>	<u>"</u>
b. <u>"</u>	<u>"</u>	<u>"</u>	<u>3400</u>	<u>"</u>	<u>"</u>
c. <u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
d. <u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

SIP# 995(a):1176(h) FI CP# _____ SIBHP _____ D & A ()

GOR. _____ GR. _____ PBD 5390 TD 5665

CASING - CEMENT RECORD			
SIZE	DEPTH	W/SAX.	SIZE
<u>8 5/8"</u>	<u>1817</u>	<u>850</u>	
<u>5 1/2"</u>	<u>5500</u>	<u>650</u>	

OPERATOR United Producing Co. WELL NO. #2 T. G. Ungles Unit ELEV. 3002 DF

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
			<u>Council Grove</u>	<u>2859</u>	<u>7136</u>
			<u>Toronto</u>	<u>4019</u>	
			<u>Lansing</u>	<u>4086</u>	<u>1091</u>
			<u>Kansas City "A"</u>	<u>4521</u>	
			<u>Kansas City "B"</u>	<u>4596</u>	
			<u>Marmaton</u>	<u>4685</u>	
			<u>Marmaton Pay</u>	<u>4722</u>	
			<u>Atoka</u>	<u>4998</u>	<u>2003</u>
			<u>Morrow</u>	<u>5222</u>	<u>2227</u>
			<u>Chester</u>	<u>5386</u>	<u>2391</u>
			<u>Chester Sand</u>	<u>5425-52</u>	<u>2430</u>
			<u>Meremac</u>	<u>5454</u>	
			<u>St. Louis</u>	<u>5596</u>	<u>2601</u>

Spud 1-30-61, had fish @ 1378, Rc. 8 5/8" @ 1817 w/850 sx.
 DST #1 (Lansing) 4076-4111, op 1 hr, GTS 5 mins, Ga 1790 MCF (Max)/1 hr, Rc 90' GCM, FP 289-335, SIP 1092/30 mins.
 DST #2 (Kansas City) 4603-25, op 1 hr, Rc 90' HO&GCM, FP 0-10, SIP 900.
 DST #3 (Marmaton) 4710-35, op 1 hr, Rc 45' O&GCM, ISIP 240/30

mins FP 0-0, FSIP 80/30 mins:
DST #4 (Mor) 5287-5330, op 1 hr, rec 30' Mud, ISIP 45/30 mins,
FP 30-30, FSIP 30/30 mins:
DST #5 (Chester) 5418-54, op 1 hr, rec 3000' GIP + 185' MCO,
ISIP 1483/30 mins, FP 54-82, FSIP 1263/30 mins:
RTD 5665, E-logs, $5\frac{1}{2}"$ @ 5500/650 sx. CO. P 136/5419-53, swb
1 BFPH (75% oil + 25% filt) + SSG/NT, A/1000, frac/10,000 oil
x sd/20,000, rec ld, swb 2 BFPH/NT (80% oil + 20% BS&W), set
BP @ 5390, P 36/5014-23, 16/5036-40, 36/5112-21, 12 hr BD g
4,650 MCF (Nat), set BP @ 4989, P 4774, 4/4776; Sq/4774-76/185 sx,
set BP @ 4768; P 32/4722-30, A/1000, swb 1 BLPH (5% oil)/5 hrs,
SQ/4722-30 w/75 sx, CO 4989, P 68/4603-20, bld $\frac{1}{2}$ GO + 6 GW/1 hr,
SQ/4603-20/175 sx, Re-P 24/4603-09, A/500, swb $4\frac{1}{2}$ BFPH (2% oil +
98% wtr), SQ 4603-09/75 sx; P 8/4153-55, SQ/100 sx, CO 4138, P
68/4085-4102 ^{1 hr} BD g 990 MCF, A/1000, g 4430 MCF, FCP 140, CO
5390, ran dual $1\frac{1}{2}"$ tbg w/pkr to 4881 & 4029.
From 5014-5121, 48 hr BD g 3,020 MCF (1" ck)
From 4085-4102, 12 hr BD g 1,790 MCF, (1" ck), FTP 50, FCP 400.
IP 3,400 MCF, SIP 1176, fr Atoka 5014-5121.
IP 3,700 MCF, SIP 995 fr Lansing "A" 4085-4102.
DUAL COMPLETION. 6/20/61.

LIBERAL ELECTRIC LOG TOPS

3003 KB

Winfield 2622 (+381)
Heebner 4000 (-997)
Toronto 4019 (-1016) IP 3,400 MCF
Lansing 4084 (-1081) tst 1.79 M
Marmaton 4684 (-1681) tst OCM
Morrow 5222 (-2219) IP 3,400 MCF
Chester 5390 (-2387)
Chester Sand 5418 (-2415) 32/34, \$ 2 BFl (80% O + 20% wtr)
Ste. Gen 5452 (-2449)
St. Louis 5596 (-2593)
RTD 5665