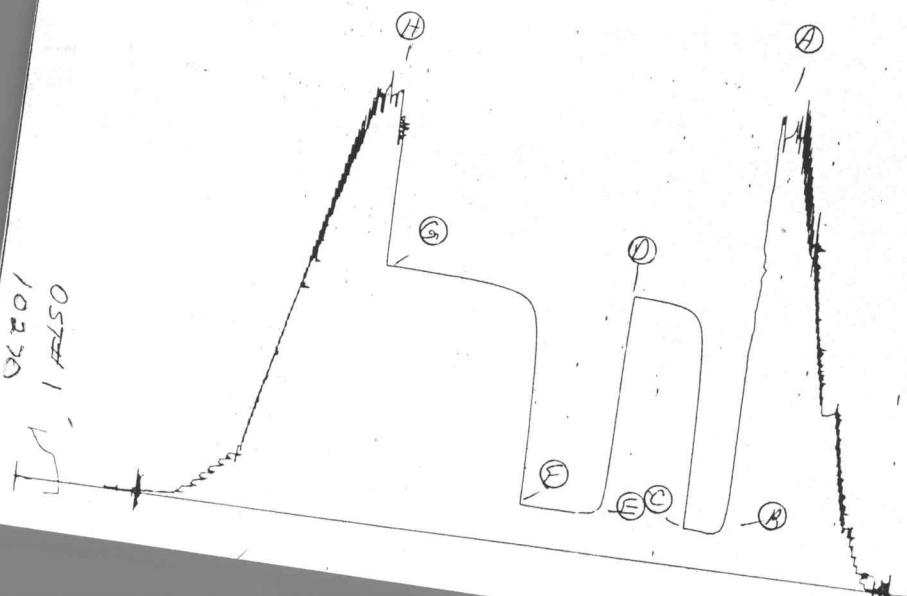


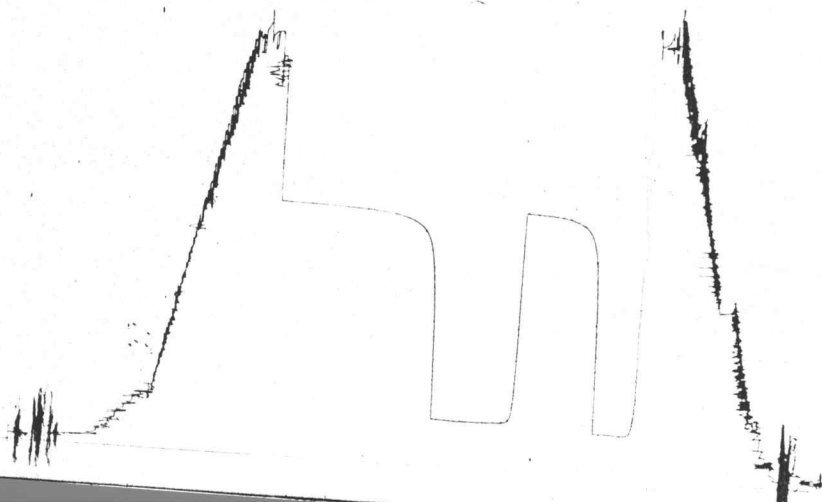
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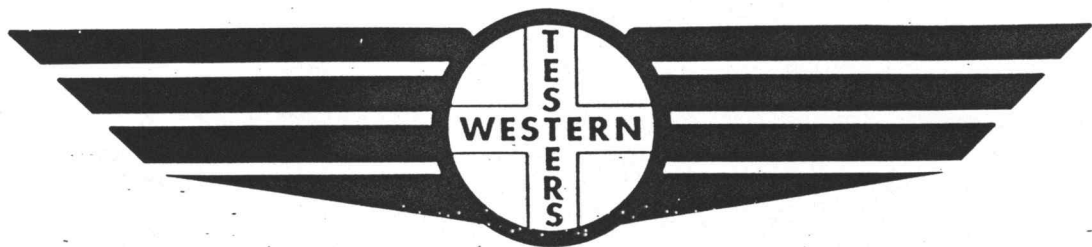


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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY

BEREXCO, INC.

LEASE & WELL NO. #1-17 KELMAN

SEC. 17 TWP. 29SRGE. 32W TEST NO. 1

DATE 4/29/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 4-29-87	TICKET	: 11004
CUSTOMER	: BEREXCO INC.	LEASE	: KELMAN
WELL	: #1-17 TEST: 1	GEOLOGIST	: E. GRIEVES
ELEVATION	: NA	FORMATION	: MARMATON
SECTION	: 17	TOWNSHIP	: 29S
RANGE	: 32W	COUNTY	: HASKELL
GAUGE SN#	: 10270	STATE	: KANSAS
		CLOCK	: 12
		RANGE	: 4150

INTERVAL FROM	: 4890	TO	: 4941	TOTAL DEPTH	: 4941
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4885	SIZE	: 6.63		
PACKER DEPTH	: 4890	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: BEREDCO RIG #1		
MUD TYPE	: CHEMICAL	VISCOSITY	: 42
WEIGHT	: 9.	WATER LOSS (CC)	: 9
CHLORIDES (PPM)	: 3200		
JARS-MAKE	: WTC	SERIAL NUMBER	: 421
DID WELL FLOW ?	: GAS	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 640 FT	I.D. inch	: 2.20
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 4223 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 27 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 51 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW-GAS TO SURFACE IN 4 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-GAS TO SURFACE.
BLOW COMMENT #3 : SEE ATTACHED FLOW CHART.
BLOW COMMENT #4 :

RECOVERED : 210 FT OF: GAS CUT MUD (26% GAS-47% MUD)
RECOVERED : 180 FT OF: OIL & GAS CUT MUD
(10% OIL-30% GAS-10% WATER-50% MUD)
RECOVERED : 90 FT OF: OIL & GAS CUT WATERY MUD
(5% OIL-30% GAS-30% WATER-35% MUD)
RECOVERED : 90 FT OF: OIL & GAS CUT WATERY MUD
(7% OIL-23% GAS-30% WATER-40% MUD)

CHLORIDES: 50000 PPM
RESISITIVITY .26 @ 60 DEG.F.

Total Barrels Fluid = 2.68
Total Fluid Prod Rate = 42.88 BFPD
Indicated Oil Rate = 2.18 BOPD
Indicated Wtr Rate = 5.64 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 7:10 PM
WELL TEMPERATURE : 128
INITIAL HYDROSTATIC PRESSURE
INITIAL FLOW PERIOD MIN: 30
INITIAL CLOSED IN PERIOD MIN: 60
FINAL FLOW PERIOD MIN: 60
FINAL CLOSED IN PERIOD MIN: 120
FINAL HYDROSTATIC PRESSURE

TIME STARTED OFF BOTTOM : 11:40 PM
(A) 2375
(B) 202 PSI TO (C) : 211
(D) 1424
(E) 218 PSI TO (F) : 218
(G) 1408
(H) 2350

GAS FLOW REPORT

Date : 4-29-87
Customer : BEREXCO INC.

Ticket # : 11004
Lease : KELMAN

Well : #1-17 Test : 1

Geologist : E. GRIEVES

Elevation (KB) : NA Formation : MARMATON

Section : 17 Township : 29S

Range : 32W County : HASKELL State : KANSAS

Gauge SN # : 10270 Range : 4150 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
---------------------	-------------	----------------	-------------------	------------------

PRE FLOW

4	MERLA	1"		GAS TO SURFACE
8			14	577000 CFPD
18			17	652000 CFPD
28			18	687000 CFPD

SECOND FLOW

10	MERLA	1"	22	773000 CFPD
20			19	699000 CFPD
30			19	699000 CFPD
40			19	699000 CFPD
50			19	699000 CFPD
60			19	699000 CFPD

Gas Bottle SN # : 610
Date Bottle Filled : 4-29-87
Date to be Invoiced :

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : BEREXCO INC.
RIG : HASKELL-KANSAS
FIELD : KELMAN
WELL : #1-17
DATE : 4-29-87
GAUGE NO : 10270

OPERATIONAL COMMENTS

COMPANY : BEREXCO INC.

WELL : #1-17

GAUGE # : 10270

DATE : 29/ 4/87

FIELD : KELMAN

JOB # : 11004

DEPTH : 4941

TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	10:19: 0	3.150	1379.000	128.00	3.000
54	10:22: 0	3.200	1382.000	128.00	3.000
55	10:25: 0	3.250	1385.000	128.00	3.000
56	10:28: 0	3.300	1388.000	128.00	3.000
57	10:31: 0	3.350	1391.000	128.00	3.000
58	10:34: 0	3.400	1393.000	128.00	2.000
59	10:37: 0	3.450	1395.000	128.00	2.000
60	10:40: 0	3.500	1397.000	128.00	2.000
61	10:43: 0	3.550	1398.000	128.00	1.000
62	10:46: 0	3.600	1399.000	128.00	1.000
63	10:49: 0	3.650	1400.000	128.00	1.000
64	10:52: 0	3.700	1400.000	128.00	0.000
65	10:55: 0	3.750	1401.000	128.00	1.000
66	10:58: 0	3.800	1401.000	128.00	0.000
67	11: 1: 0	3.850	1402.000	128.00	1.000
68	11: 4: 0	3.900	1403.000	128.00	1.000
69	11: 7: 0	3.950	1403.000	128.00	0.000
70	11:10: 0	4.000	1404.000	128.00	1.000
71	11:13: 0	4.050	1404.000	128.00	0.000
72	11:16: 0	4.100	1405.000	128.00	1.000
73	11:19: 0	4.150	1406.000	128.00	1.000
74	11:22: 0	4.200	1407.000	128.00	1.000
75	11:25: 0	4.250	1408.000	128.00	1.000
76	11:28: 0	4.300	1408.000	128.00	0.000
77	11:31: 0	4.350	1408.000	128.00	0.000
78	11:34: 0	4.400	1408.000	128.00	0.000
79	11:37: 0	4.450	1408.000	128.00	0.000
80	11:40: 0	4.500	1408.000	128.00	0.000

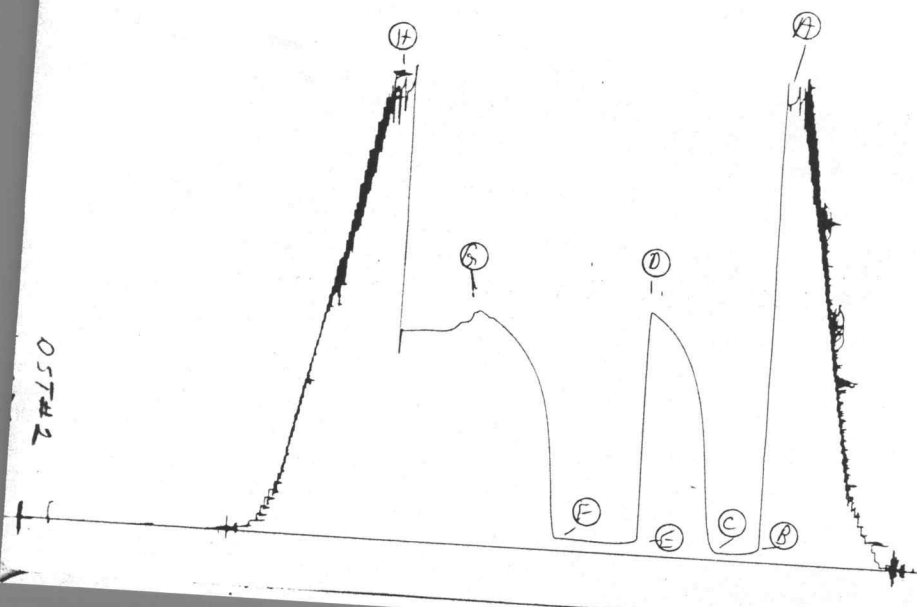
WESTERN TESTING CO. INC.

COMPANY : BEREXCO INC.
WELL : #1-17
GADGE # : 10270
DATE : 29/ 4/87

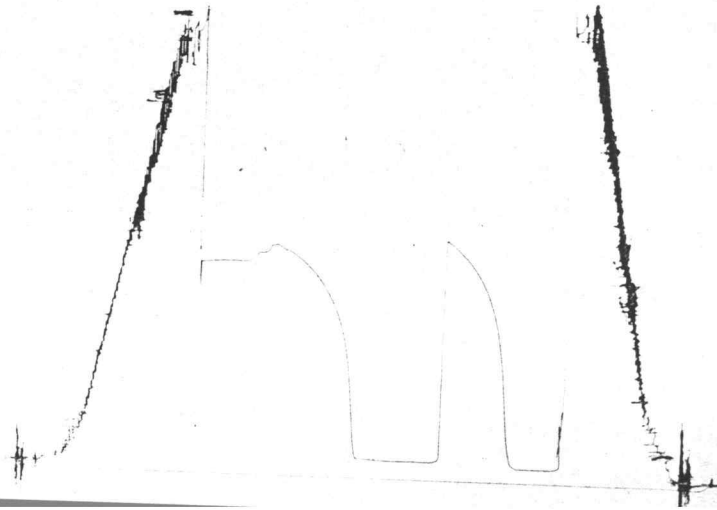
FIELD : KELMAN
JOB # : 11004
DEPTH : 4941
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	7:10: 0	0.000	202.000	128.00	0.000
2	7:14:59	0.083	202.000	128.00	0.000
3	7:20: 0	0.167	202.000	128.00	0.000
4	7:25: 0	0.250	203.000	128.00	1.000
5	7:29:59	0.333	206.000	128.00	3.000
6	7:35: 0	0.417	210.000	128.00	4.000
7	7:40: 0	0.500	211.000	128.00	1.000
8	7:43: 0	0.550	865.000	128.00	654.000
9	7:46: 0	0.600	1161.000	128.00	296.000
10	7:49: 0	0.650	1288.000	128.00	127.000
11	7:52: 0	0.700	1336.000	128.00	48.000
12	7:55: 0	0.750	1363.000	128.00	27.000
13	7:58: 0	0.800	1379.000	128.00	16.000
14	8: 1: 0	0.850	1390.000	128.00	11.000
15	8: 4: 0	0.900	1397.000	128.00	7.000
16	8: 7: 0	0.950	1404.000	128.00	7.000
17	8:10: 0	1.000	1407.000	128.00	3.000
18	8:13: 0	1.050	1410.000	128.00	3.000
19	8:16: 0	1.100	1413.000	128.00	3.000
20	8:19: 0	1.150	1415.000	128.00	2.000
21	8:22: 0	1.200	1417.000	128.00	2.000
22	8:25: 0	1.250	1419.000	128.00	2.000
23	8:28: 0	1.300	1420.000	128.00	1.000
24	8:31: 0	1.350	1421.000	128.00	1.000
25	8:34: 0	1.400	1422.000	128.00	1.000
26	8:37: 0	1.450	1423.000	128.00	1.000
27	8:40: 0	1.500	1424.000	128.00	1.000
28	8:41: 0	1.517	218.000	128.00	-1206.000
29	8:44:59	1.583	218.000	128.00	0.000
30	8:50: 0	1.667	218.000	128.00	0.000
31	8:55: 0	1.750	218.000	128.00	0.000
32	8:59:59	1.833	218.000	128.00	0.000
33	9: 5: 0	1.917	218.000	128.00	0.000
34	9:10: 0	2.000	218.000	128.00	0.000
35	9:14:59	2.083	218.000	128.00	0.000
36	9:20: 0	2.167	218.000	128.00	0.000
37	9:25: 0	2.250	218.000	128.00	0.000
38	9:29:59	2.333	218.000	128.00	0.000
39	9:35: 0	2.417	218.000	128.00	0.000
40	9:40: 0	2.500	218.000	128.00	0.000
41	9:43: 0	2.550	804.000	128.00	586.000
42	9:46: 0	2.600	1085.000	128.00	281.000
43	9:49: 0	2.650	1221.000	128.00	136.000
44	9:52: 0	2.700	1282.000	128.00	61.000
45	9:55: 0	2.750	1313.000	128.00	31.000
46	9:58: 0	2.800	1334.000	128.00	21.000
47	10: 1: 0	2.850	1347.000	128.00	13.000
48	10: 4: 0	2.900	1356.000	128.00	9.000
49	10: 7: 0	2.950	1363.000	128.00	7.000
50	10:10: 0	3.000	1368.000	128.00	5.000
51	10:13: 0	3.050	1372.000	128.00	4.000
52	10:16: 0	3.100	1376.000	128.00	4.000

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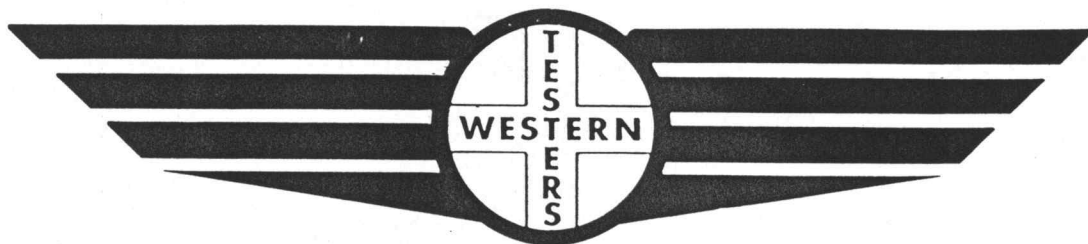


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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO., INC.
SUBSURFACE PRESSURE SURVEY

DATE : 4-30-87
CUSTOMER : BEREXCO INC.
WELL : #1-17 TEST: 2
ELEVATION : NA
SECTION : 17
RANGE : 32W COUNTY : HASKELL
GAUGE SN# : 10270 RANGE : 4150
TICKET : 11005
LEASE : KELMAN
GEOLOGIST : E. GRIEVES
FORMATION : CHEROKEE
TOWNSHIP : 29S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 5078 TO : 5090 TOTAL DEPTH : 5090
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 5073 SIZE : 6.63
PACKER DEPTH : 5078 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : BEREDCO RIG #1
MUD TYPE : CHEMICAL VISCOSITY : 43
WEIGHT : 9 WATER LOSS (CC) : 8.8
CHLORIDES (PPM) : 3600
JARS-MAKE : WTC SERIAL NUMBER : 421
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 640 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4441 FT I.D. inch : 3.80
TEST TOOL LENGTH : 27 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 12 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

ES.
BLOW COMMENT #1 : INITIAL FLOW-WEAK BUUILDING TO A STRONG BLOW IN 13 MINUT
BLOW COMMENT #2 : FINAL FLOW-WEAK 1/2" BLOW BUILDING TO A FAIR 5" BLOW.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 20 FT OF: OIL CUT MUD (5% OIL-95% MUD)
RECOVERED : 80 FT OF: SLIGHTLY OIL & GAS CUT MUDDY WATER
(2% OIL-4% GAS-29% MUD-65% WATER)

CHLORIDES: 45000 PPM
RESISITIVITY .1 @ 58 DEG.F.

Total Barrels Fluid = 0.47
Total Fluid Prod Rate = 7.52 BFPD
Indicated Oil Rate = 0.20 BOPD
Indicated Wtr Rate = 4.06 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 440 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	10:00 PM	TIME STARTED OFF BOTTOM :	2:30 AM
WELL TEMPERATURE :	130		
INITIAL HYDROSTATIC PRESSURE		(A)	2521
INITIAL FLOW PERIOD MIN:	30	(B)	33 PSI TO (C) : 33
INITIAL CLOSED IN PERIOD MIN:	60	(D)	1323
FINAL FLOW PERIOD MIN:	60	(E)	54 PSI TO (F) : 62
FINAL CLOSED IN PERIOD MIN:	66	(G)	1276
FINAL HYDROSTATIC PRESSURE		(H)	2463

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : BEREXCO INC.
RIG : HASKELL-KANSAS
FIELD : KELMAN
WELL : #1-17
DATE : 4-30-87
GAUGE NO : 10270

OPERATIONAL COMMENTS

RECOVERED 440 FEET OF GAS ABOVE FLUID.

COMPANY : BEREXCO INC.
WELL : #1-17
GAUGE # : 10270
DATE : 30/ 4/87

FIELD : KELMAN
JOB # : 11005
DEPTH : 5090
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	10: 0: 0	0.000	33.000	130.00	0.000
2	10: 4: 59	0.083	33.000	130.00	0.000
3	10:10: 0	0.167	33.000	130.00	0.000
4	10:15: 0	0.250	33.000	130.00	0.000
5	10:19:59	0.333	33.000	130.00	0.000
6	10:25: 0	0.417	33.000	130.00	0.000
7	10:30: 0	0.500	33.000	130.00	0.000
8	10:33: 0	0.550	38.000	130.00	5.000
9	10:36: 0	0.600	69.000	130.00	31.000
10	10:39: 0	0.650	157.000	130.00	88.000
11	10:42: 0	0.700	339.000	130.00	182.000
12	10:45: 0	0.750	561.000	130.00	222.000
13	10:48: 0	0.800	724.000	130.00	163.000
14	10:51: 0	0.850	844.000	130.00	120.000
15	10:54: 0	0.900	927.000	130.00	83.000
16	10:57: 0	0.950	997.000	130.00	70.000
17	11: 0: 0	1.000	1051.000	130.00	54.000
18	11: 2: 59	1.050	1097.000	130.00	46.000
19	11: 6: 0	1.100	1142.000	130.00	45.000
20	11: 9: 0	1.150	1176.000	130.00	34.000
21	11:12: 0	1.200	1204.000	130.00	28.000
22	11:15: 0	1.250	1232.000	130.00	28.000
23	11:18: 0	1.300	1245.000	130.00	13.000
24	11:21: 0	1.350	1274.000	130.00	29.000
25	11:24: 0	1.400	1289.000	130.00	15.000
26	11:27: 0	1.450	1305.000	130.00	16.000
27	11:30: 0	1.500	1323.000	130.00	18.000
28	11:31: 0	1.517	54.000	130.00	-1269.000
29	11:34: 59	1.583	54.000	130.00	0.000
30	11:40: 0	1.667	54.000	130.00	0.000
31	11:45: 0	1.750	54.000	130.00	0.000
32	11:49: 59	1.833	54.000	130.00	0.000
33	11:55: 0	1.917	54.000	130.00	0.000
34	12: 0: 0	2.000	55.000	130.00	1.000
35	12: 4: 59	2.083	57.000	130.00	2.000
36	12:10: 0	2.167	58.000	130.00	1.000
37	12:15: 0	2.250	59.000	130.00	1.000
38	12:19: 59	2.333	60.000	130.00	1.000
39	12:25: 0	2.417	61.000	130.00	1.000
40	12:30: 0	2.500	62.000	130.00	1.000
41	12:33: 0	2.550	168.000	130.00	106.000
42	12:36: 0	2.600	404.000	130.00	236.000
43	12:39: 0	2.650	609.000	130.00	205.000
44	12:42: 0	2.700	733.000	130.00	124.000
45	12:45: 0	2.750	825.000	130.00	92.000
46	12:48: 0	2.800	889.000	130.00	64.000
47	12:51: 0	2.850	942.000	130.00	53.000
48	12:54: 0	2.900	989.000	130.00	47.000
49	12:57: 0	2.950	1024.000	130.00	35.000
50	13: 0: 0	3.000	1059.000	130.00	35.000
51	13: 3: 0	3.050	1086.000	130.00	27.000
52	13: 6: 0	3.100	1115.000	130.00	29.000

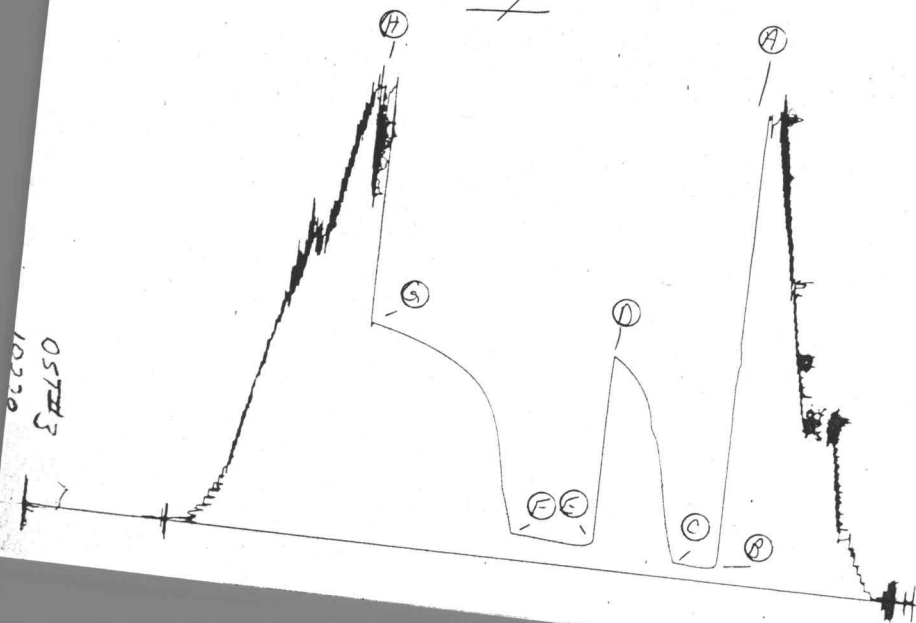
COMPANY : BEREXCO INC.
WELL : #1-17
GAUGE # : 10270
DATE : 30/ 4/87

FIELD : KELMAN
JOB # : 11005
DEPTH : 5090
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	13: 9: 0	3.150	1140.000	130.00	25.000
54	13:12: 0	3.200	1164.000	130.00	24.000
55	13:15: 0	3.250	1184.000	130.00	20.000
56	13:18: 0	3.300	1201.000	130.00	17.000
57	13:21: 0	3.350	1220.000	130.00	19.000
58	13:24: 0	3.400	1233.000	130.00	13.000
59	13:27: 0	3.450	1243.000	130.00	10.000
60	13:30: 0	3.500	1253.000	130.00	10.000
61	13:33: 0	3.550	1268.000	130.00	15.000
62	13:36: 0	3.600	1276.000	130.00	8.000

WESTERN TESTING CO. INC.

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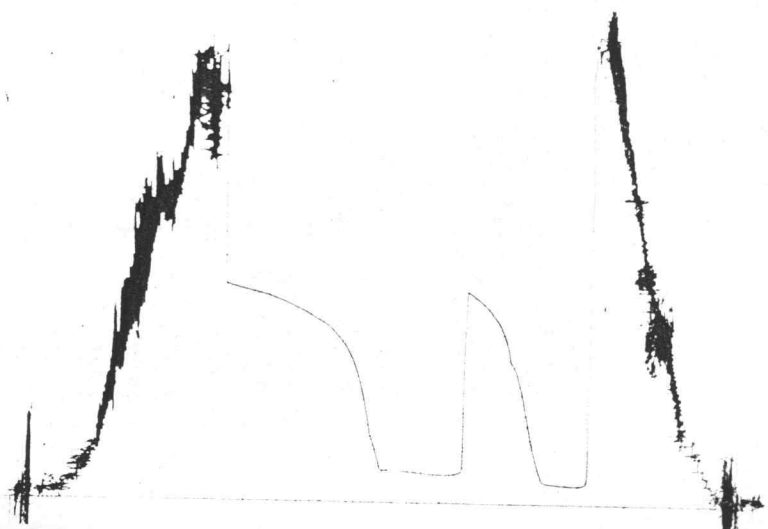


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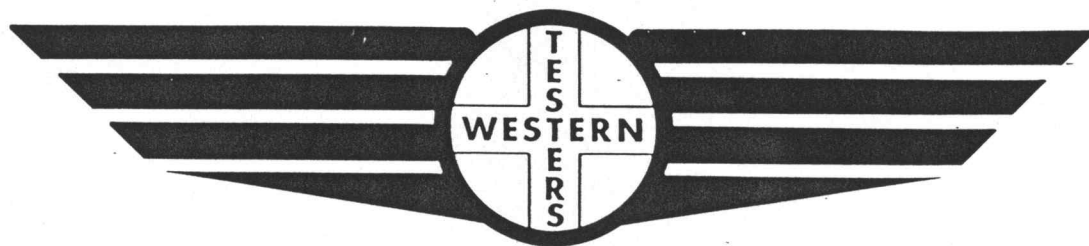
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY BEREXCO, INC. LEASE & WELL NO. #1-17 KELMAN SEC. 17 TWP. 29SRGE. 32W TEST NO. 3 DATE 5/1/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	5-1-87	TICKET	:	11006
CUSTOMER	:	BEREXCO INC.	LEASE	:	KELMAN
WELL	:	#1-17	TEST:	:	3
ELEVATION	:	NA	GEOLOGIST	:	E. GRIEVES
SECTION	:	17	FORMATION	:	ATOKA
RANGE	:	32W	TOWNSHIP	:	29S
GAUGE SN#	:	10270	STATE	:	KANSAS
		COUNTY :	RANGE :		CLOCK :
			4150		12

INTERVAL FROM	:	5110	TO	:	5150	TOTAL DEPTH	:	5150
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	5105	SIZE	:	6.63			
PACKER DEPTH	:	5110	SIZE	:	6.63			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	BEREDCO	RIG #1		
MUD TYPE	:	CHEMICAL	VISCOSITY	:	52
WEIGHT	:	8.9	WATER LOSS (CC)	:	9
CHLORIDES (PPM)	:	4900			
JARS-MAKE	:	WTC	SERIAL NUMBER	:	421
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	640	FT	I.D. inch	:	2.20
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	4443	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	27	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	40	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1	:	STRONG BLOW THROUGHOUT BOTH FLOW PERIODS.
BLOW COMMENT #2	:	
BLOW COMMENT #3	:	
BLOW COMMENT #4	:	

RECOVERED : 10 FT OF: OIL CUT MUD
5% OIL-17% GAS-78% MUD
RECOVERED : 90 FT OF: OIL & GAS CUT MUD
10% OIL-35% GAS-20% WATER-35% MUD
RECOVERED : 90 FT OF: SLIGHTLY OIL & GAS CUT MUDDY WATER
2% OIL-15% GAS-32% MUD-51% WATER

CHLORIDES: 101000 PPM
RESISTIVITY .05 @ 66 DEG. F.

Total Barrels Fluid = 0.89
Total Fluid Prod Rate = 14.29 BFPD
Indicated Oil Rate = 0.85 BOPD
Indicated Wtr Rate = 4.81 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 350 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 6:45 PM
WELL TEMPERATURE : 130
INITIAL HYDROSTATIC PRESSURE (A) 2525
INITIAL FLOW PERIOD MIN: 30 (B) 75 PSI TO (C) : 83
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1159
FINAL FLOW PERIOD MIN: 60 (E) 120 PSI TO (F) : 143
FINAL CLOSED IN PERIOD MIN: 120 (G) 1192
FINAL HYDROSTATIC PRESSURE (H) 2462

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : BEREXCO INC.
RIG : HASKELL-KANSAS
FIELD : KELMAN
WELL : #1-17
DATE : 5-1-87
GAUGE NO : 10270

OPERATIONAL COMMENTS

RECOVERED 350 FEET OF GAS ABOVE FLUID.

COMPANY : BEREXCO INC.
WELL : #1-17
GAUGE # : 10270
DATE : 1/ 5/87

FIELD : KELMAN
JOB # : 11006
DEPTH : 5150
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	6:45: 0	0.000	75.000	130.00	0.000
2	6:49:59	0.083	75.000	130.00	0.000
3	6:55: 0	0.167	75.000	130.00	0.000
4	7: 0: 0	0.250	75.000	130.00	0.000
5	7: 4:59	0.333	77.000	130.00	2.000
6	7:10: 0	0.417	80.000	130.00	3.000
7	7:15: 0	0.500	83.000	130.00	3.000
8	7:18: 0	0.550	130.000	130.00	47.000
9	7:21: 0	0.600	195.000	130.00	65.000
10	7:24: 0	0.650	275.000	130.00	80.000
11	7:27: 0	0.700	368.000	130.00	93.000
12	7:30: 0	0.750	475.000	130.00	107.000
13	7:33: 0	0.800	585.000	130.00	110.000
14	7:36: 0	0.850	670.000	130.00	85.000
15	7:39: 0	0.900	740.000	130.00	70.000
16	7:42: 0	0.950	775.000	130.00	35.000
17	7:45: 0	1.000	863.000	130.00	88.000
18	7:48: 0	1.050	929.000	130.00	66.000
19	7:51: 0	1.100	972.000	130.00	43.000
20	7:54: 0	1.150	1006.000	130.00	34.000
21	7:57: 0	1.200	1037.000	130.00	31.000
22	8: 0: 0	1.250	1063.000	130.00	26.000
23	8: 3: 0	1.300	1082.000	130.00	19.000
24	8: 6: 0	1.350	1104.000	130.00	22.000
25	8: 9: 0	1.400	1124.000	130.00	20.000
26	8:12: 0	1.450	1141.000	130.00	17.000
27	8:15: 0	1.500	1159.000	130.00	18.000
28	8:16: 0	1.517	120.000	130.00	-1039.000
29	8:19:59	1.583	120.000	130.00	0.000
30	8:25: 0	1.667	120.000	130.00	0.000
31	8:30: 0	1.750	120.000	130.00	0.000
32	8:34:59	1.833	122.000	130.00	2.000
33	8:40: 0	1.917	124.000	130.00	2.000
34	8:45: 0	2.000	126.000	130.00	2.000
35	8:49:59	2.083	129.000	130.00	3.000
36	8:55: 0	2.167	132.000	130.00	3.000
37	9: 0: 0	2.250	135.000	130.00	3.000
38	9: 4:59	2.333	137.000	130.00	2.000
39	9:10: 0	2.417	140.000	130.00	3.000
40	9:15: 0	2.500	143.000	130.00	3.000
41	9:18: 0	2.550	218.000	130.00	75.000
42	9:21: 0	2.600	291.000	130.00	73.000
43	9:24: 0	2.650	352.000	130.00	61.000
44	9:27: 0	2.700	462.000	130.00	110.000
45	9:30: 0	2.750	574.000	130.00	112.000
46	9:33: 0	2.800	663.000	130.00	89.000
47	9:36: 0	2.850	728.000	130.00	65.000
48	9:39: 0	2.900	784.000	130.00	56.000
49	9:42: 0	2.950	828.000	130.00	44.000
50	9:45: 0	3.000	864.000	130.00	36.000
51	9:48: 0	3.050	896.000	130.00	32.000
52	9:51: 0	3.100	921.000	130.00	25.000

COMPANY : BEREXCO INC.

WELL : #1-17

GAUGE # : 10270

DATE : 1/ 5/87

FIELD : KELMAN

JOB # : 11006

DEPTH : 5150

TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	9:54: 0	3.150	941.000	130.00	20.000
54	9:57: 0	3.200	960.000	130.00	19.000
55	10: 0: 0	3.250	979.000	130.00	19.000
56	10: 3: 0	3.300	994.000	130.00	15.000
57	10: 6: 0	3.350	1008.000	130.00	14.000
58	10: 9: 0	3.400	1020.000	130.00	12.000
59	10:12: 0	3.450	1033.000	130.00	13.000
60	10:15: 0	3.500	1046.000	130.00	13.000
61	10:18: 0	3.550	1058.000	130.00	12.000
62	10:21: 0	3.600	1068.000	130.00	10.000
63	10:24: 0	3.650	1078.000	130.00	10.000
64	10:27: 0	3.700	1087.000	130.00	9.000
65	10:30: 0	3.750	1097.000	130.00	10.000
66	10:33: 0	3.800	1105.000	130.00	8.000
67	10:36: 0	3.850	1115.000	130.00	10.000
68	10:39: 0	3.900	1122.000	130.00	7.000
69	10:42: 0	3.950	1129.000	130.00	7.000
70	10:45: 0	4.000	1136.000	130.00	7.000
71	10:48: 0	4.050	1144.000	130.00	8.000
72	10:51: 0	4.100	1150.000	130.00	6.000
73	10:54: 0	4.150	1156.000	130.00	6.000
74	10:57: 0	4.200	1161.000	130.00	5.000
75	11: 0: 0	4.250	1168.000	130.00	7.000
76	11: 3: 0	4.300	1173.000	130.00	5.000
77	11: 6: 0	4.350	1179.000	130.00	6.000
78	11: 9: 0	4.400	1184.000	130.00	5.000
79	11:12: 0	4.450	1189.000	130.00	5.000
80	11:15: 0	4.500	1192.000	130.00	3.000

WESTERN TESTING CO. INC.