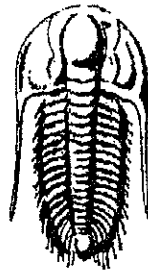


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CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

125 N. Market
Ste. 1075
Wichita, KS 67202

ATTN: Brad Rine

16-29s-18w

Peters #1-16

Start Date: 2005.05.19 @ 01:30:34

End Date: 2005.05.19 @ 08:24:19

Job Ticket #: 21424 DST #: 1

15-097-21566-00-00

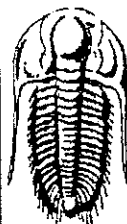
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

JUN 01 2005

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Brad Rine

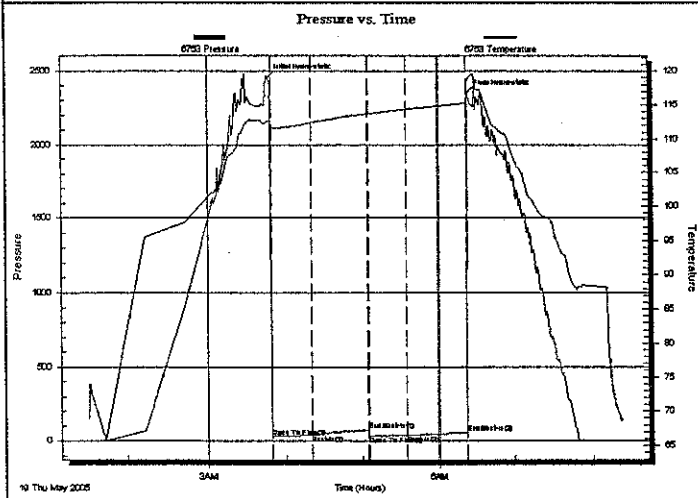
Peters #1-16
16-29s-18w
Job Ticket: 21424
Test Start: 2005.05.19 @ 01:30:34

GENERAL INFORMATION:

Formation: **Marm/Cherokee**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 03:49:19
Time Test Ended: 08:24:19
Interval: **4810.00 ft (KB) To 4920.00 ft (KB) (TVD)**
Total Depth: **4920.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole**
Tester: **Davy Cline**
Unit No: **24**
Reference Elevations: **2240.00 ft (KB)**
2235.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6753 Inside
Press@RunDepth: **39.69 psig @ 4814.00 ft (KB)**
Start Date: **2005.05.19** End Date: **2005.05.19**
Start Time: **01:30:35** End Time: **08:24:19**
Capacity: **7000.00 psig**
Last Calib.: **2005.05.19**
Time On Btrr: **2005.05.19 @ 03:46:49**
Time Off Btrr: **2005.05.19 @ 06:23:34**

TEST COMMENT: IF: Weak blow . Opened with 3/4 inch blow faded to surface blow @ 30 min.
IS: No blow back.
FF: No blow .
FSI: No blow .



PRESSURE SUMMARY

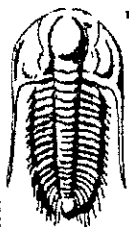
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2456.97	112.58	Initial Hydro-static
3	28.24	111.68	Open To Flow (1)
34	38.21	112.39	Shut-In(1)
78	75.73	113.72	End Shut-In(1)
78	36.30	113.70	Open To Flow (2)
108	39.69	114.37	Shut-In(2)
156	53.92	115.28	End Shut-In(2)
157	2344.44	118.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SI GCM 100% m	0.24

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Peters #1-16

125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Brad Rine

16-29s-18w

Job Ticket: 21424

DST#: 1

Test Start: 2005.05.19 @ 01:30:34

Tool Information

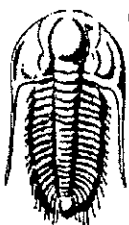
Drill Pipe:	Length: 4543.00 ft	Diameter: 3.25 inches	Volume: 46.61 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.88 inches	Volume: 1.96 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume: 48.57 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4810.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	110.00 ft			
Tool Length:	138.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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WICHITA, KS

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4783.00		
Shut In Tool	5.00			4788.00		
Hydraulic tool	5.00			4793.00		
Jars	5.00			4798.00		
Safety Joint	2.00			4800.00		
Packer	5.00			4805.00	28.00	Bottom Of Top Packer
Packer	5.00			4810.00		
Stubb	1.00			4811.00		
Perforations	2.00			4813.00		
Change Over Sub	1.00			4814.00		
Recorder	0.00	6753	Inside	4814.00		
Blank Spacing	91.00			4905.00		
Change Over Sub	1.00			4906.00		
Perforations	11.00			4917.00		
Recorder	0.00	13400	Outside	4917.00		
Bullnose	3.00			4920.00	110.00	Bottom Packers & Anchor
Total Tool Length:	138.00					



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Peters #1-16

125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Brad Fine

16-29s-18w

Job Ticket: 21424

DST#: 1

Test Start: 2005.05.19 @ 01:30:34

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: 12.17 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SI GCM 100% m	0.242

Total Length: 30.00 ft

Total Volume: 0.242 bbl

Num Fluid Samples: 0

Num Gas Borbs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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**CONSERVATION DIVISION
WICHITA, KS**

DST Test Number: 1

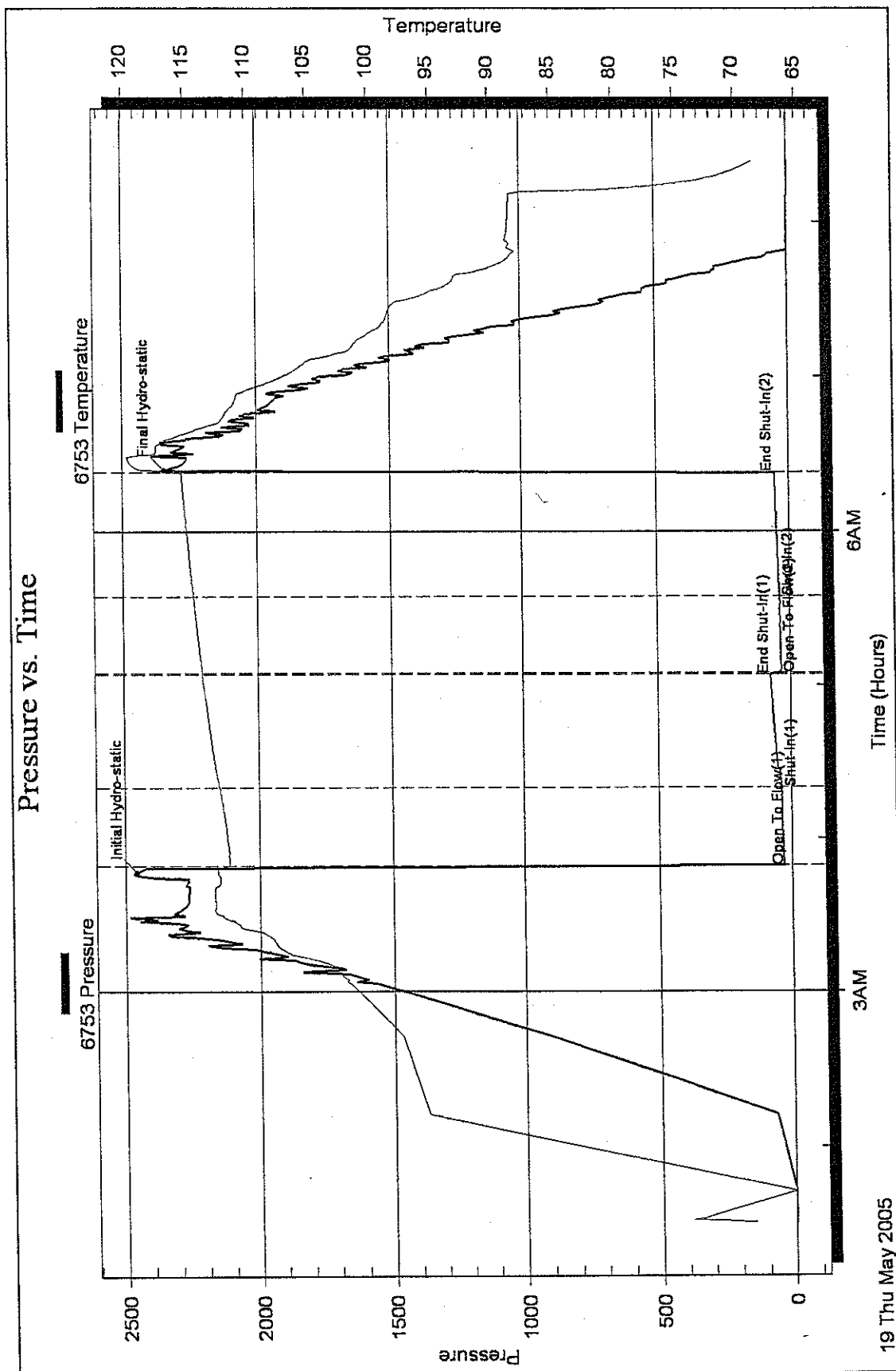
16-29s-18w

Vincent Oil Corp.

Inside

Serial #: 6753

Pressure vs. Time



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CONSERVATION DIVISION
WICHITA, KS

Ref. No: 21424

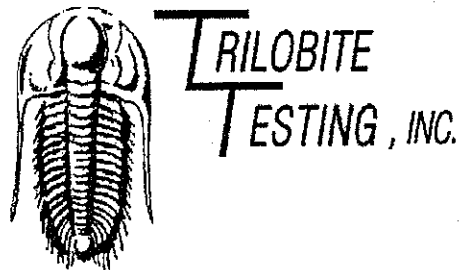
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CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

125 N. Market
Ste. 1075
Wichita, KS 67202

ATTN: Brad Rine

16-29s-18w

Peters #1-16

Start Date: 2005.05.19 @ 18:38:16

End Date: 2005.05.20 @ 02:15:31

Job Ticket #: 21425 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

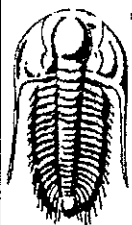
Peters #1-16

16-29s-18w

DST # 2

Miss.

2005.05.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Brad Rine

Peters #1-16

16-29s-18w

Job Ticket: 21425

DST#: 2

Test Start: 2005.05.19 @ 18:38:16

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:43:31

Time Test Ended: 02:15:31

Test Type: Conventional Bottom Hole

Tester: Davy Cline

Unit No: 24

Interval: **4911.00 ft (KB) To 4945.00 ft (KB) (TVD)**

Total Depth: **4920.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2240.00 ft (KB)**

2235.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6753

Inside

Press@RunDepth: **77.29 psig @ 4912.00 ft (KB)**

Start Date: **2005.05.19**

End Date: **2005.05.20**

Capacity: **7000.00 psig**

Last Calib.: **2005.05.20**

Start Time: **18:38:17**

End Time: **02:15:31**

Time On Btm: **2005.05.19 @ 20:40:31**

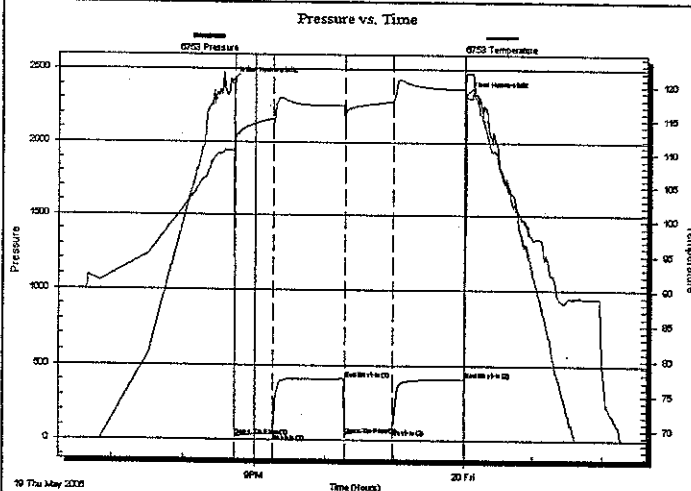
Time Off Btm: **2005.05.20 @ 00:02:01**

TEST COMMENT: IF: Strong blow . BOB 3 min. GTS 33 min.

IS: Bled off. No blow back.

FF: Strong blow . BOB 5 sec. See gas flow rates.

FS: Bled off. No blw back.



PRESSURE SUMMARY

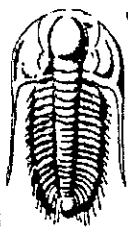
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2418.15	110.43	Initial Hydro-static
3	25.11	111.93	Open To Flow (1)
35	43.47	115.14	Shut-In(1)
96	409.43	117.04	End Shut-In(1)
97	35.03	114.34	Open To Flow (2)
138	77.29	117.73	Shut-In(2)
201	407.26	119.54	End Shut-In(2)
202	2326.00	121.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	GCM 100% m	0.73

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	4.50	7.07
Last Gas Rate		0.00	
Max. Gas Rate	0.13	25.00	14.75



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Peters #1-16

125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Brad Rine

16-29s-18w

Job Ticket: 21425

DST#: 2

Test Start: 2005.05.19 @ 18:38:16

Tool Information

Drill Pipe:	Length: 4666.00 ft	Diameter: 3.25 inches	Volume: 47.88 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.88 inches	Volume: 1.96 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 49.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4911.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

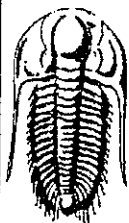
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WICHITA, KS

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4884.00		
Shut In Tool	5.00			4889.00		
Hydraulic tool	5.00			4894.00		
Jars	5.00			4899.00		
Safety Joint	2.00			4901.00		
Packer	5.00			4906.00	28.00	Bottom Of Top Packer
Packer	5.00			4911.00		
Stubb	1.00			4912.00		
Recorder	0.00	6753	Inside	4912.00		
Perforations	30.00			4942.00		
Recorder	0.00	13400	Outside	4942.00		
Bullnose	3.00			4945.00	34.00	Bottom Packers & Anchor

Total Tool Length: 62.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Peters #1-16

125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Brad Rine

16-29s-18w

Job Ticket: 21425

DST#: 2

Test Start: 2005.05.19 @ 18:38:16

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 63.00 sec/qt

Water Loss: 11.98 in³

Resistivity: ohm.m

Salinity: 15000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	GCM 100% _m	0.725

Total Length: 90.00 ft

Total Volume: 0.725 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

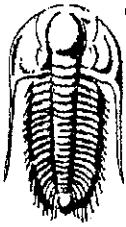
Laboratory Location:

Recovery Comments:

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WICHITA, KS



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TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Peters #1-16

125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Brad Rine

16-29s-18w

Job Ticket: 21425

DST#: 2

Test Start: 2005.05.19 @ 18:38:16

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.13	4.50	7.07
2	20	0.13	10.00	9.13
2	30	0.13	17.00	11.75
2	40	0.13	22.00	13.62
2	45	0.13	25.00	14.75
0	0	-999999.00	0.00	-999999.00

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CONSERVATION DIVISION
WICHITA, KS

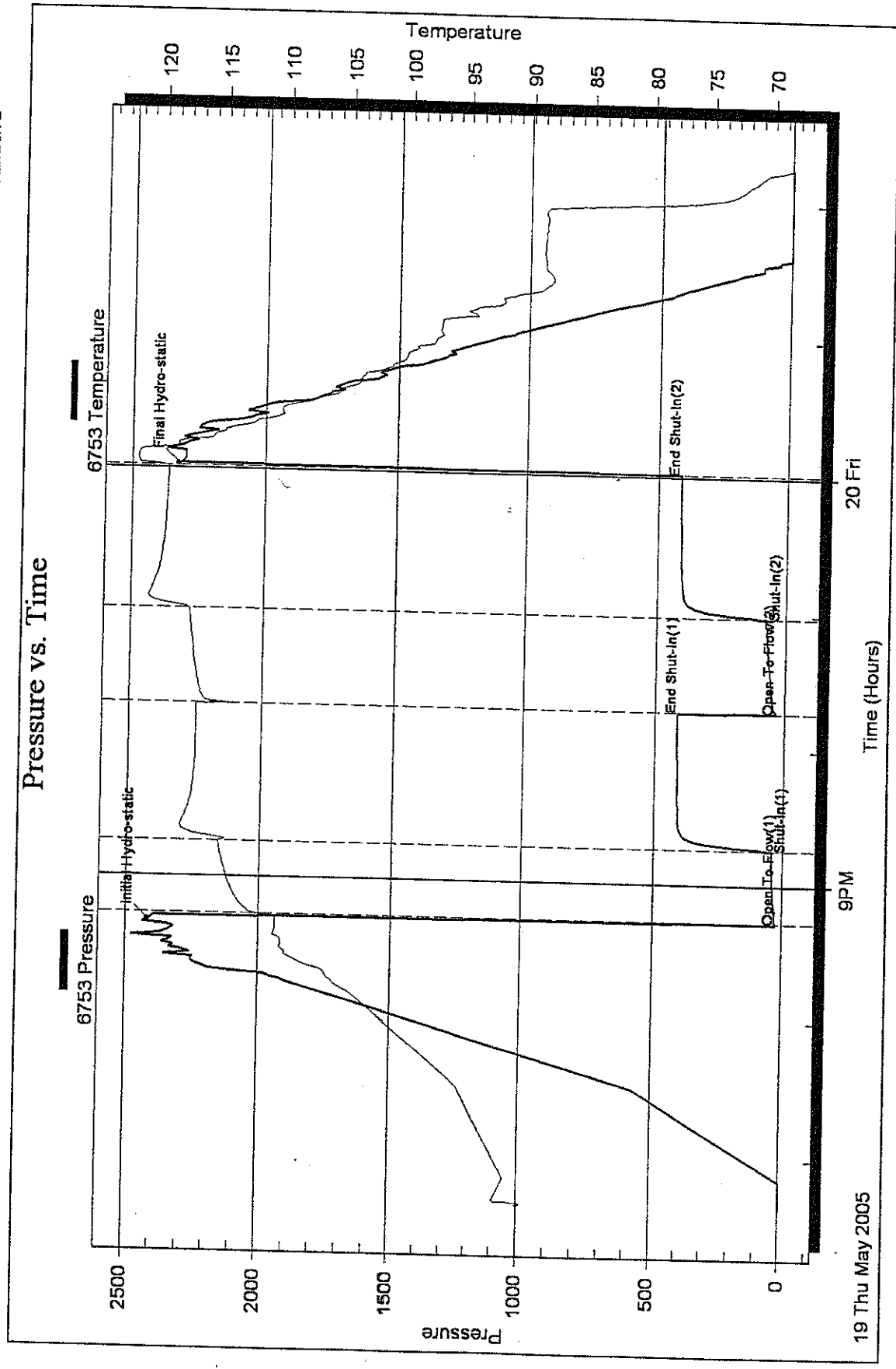
Serial #: 6753

Inside

Vincent Oil Corp.

16-29s-18w

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 21425

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