

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32781  
Name: Roberts Resources, Inc.  
Address: 520 South Holland - Suite 207  
City/State/Zip: Wichita, Kansas 67209  
Purchaser: Oneok-Gas, NCRA-Oil  
Operator Contact Person: Kent Roberts  
Phone: (316) 721-2817  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kent Roberts  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
07-11-03 07-24-03 8/20/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097-21509-00-00  
County: Kiowa County, Kansas  
NE-NE Sec. 8 Twp. 29 S. R. 18 ☐ East ☒ West  
500 feet from S / (N) (circle one) Line of Section  
420 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Schmidt Well #: 1  
Field Name: Wildcat  
Producing Formation: Altamont  
Elevation: Ground: 2281' Kelly Bushing: 2292'  
Total Depth: 5430' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 602 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmtl.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 1600 bblsDewatering method used Let Evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent RobertsTitle: President Date: 10/21/03Subscribed and sworn to before me this 21 day of OCTOBERNotary Public: Andria CriswellNotary Public: Andria CriswellDate Commission Expires: 11-5-06

## KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: \_\_\_\_\_☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

Operator Name: **Roberts Resources, Inc.** Lease Name: **Schmidt** Well #: **1**  
Sec. **8** Twp. **29** S. R. **18** ☐ East ☒ West County: **Kiowa County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

Neutron/Density, Dual Induction  
Sonic, Micro-Log, Cement Bond

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached

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OCT 23 2003  
KCC WICHITA

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	602'	A-Con 60/40 Poz	125 175	3%cc 1#cellflake
Production	7-7/8"	5-1/2"	17#	5258'	AA-2	125	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4955-4958	125 sx common (Squeeze)	
4	4818-4822	2500 gal 28% gel Acid	

TUBING RECORD	Size 2 3/8"	Set At 4770	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9/15/03		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 233	Water Bbls. 0	Gas-Oil Ratio 41	Gravity

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**  
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
(If vented, Sumit ACO-18.) ☐ Other (Specify)

# ACO-1 Attachment

Well: SCHMIDT #1  
 Spot: 500' FNL & 420' FEL  
 County: Kiowa  
 API #: 15-097-21508

Prospect: KOEHN  
 Section: 8-T29S-R18W  
 State: Kansas

Elevation: G.L. = 2281  
 K.B. = 2292

<b>Tops</b>	<b>Sample</b>		<b>E-Log</b>			<b>Key Well</b>
Stotler	3533	-1241	3530	-1238		
Emporia	3620	-1328	3616	-1324		
Heebner Shale	4168	-1876	4169	-1877		
Brown Lime	4345	-2053	4342	-2050		
Lansing	4355	-2063	4355	-2063		
B/KC	4762	-2470	4760	-2468		
Altamont	4818	-2526	4818	-2526		
Pawnee	4852	-2560	4851	-2559		
Cherokee Shale	4896	-2604	4891	-2599		
Mississippi	4957	-2665	4956	-2664		
Mississippi Osage	4967	-2675	4979	-2687		
Mississippi Lime	5015	-2723	5012	-2720		
Viola	5192	-2900	5192	-2900		
Simpson Shale	5392	-3100	5391	-3099		
Arbuckle	NR					
Total Depth	5430	-3138	5427	-3135		