

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32781
 Name: Roberts Resources, Inc.
 Address: 520 S. Holland - Suite 207
 City/State/Zip: Wichita, Kansas 67209
 Purchaser: None
 Operator Contact Person: Kent Roberts
 Phone: (316) 721-2817
 Contractor Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06-26-03 07-08-03 7.9.03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

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OCT 23 2003

KCC WICHITA

API No. 15 - 097-21508-00-00
 County: Kiowa County, Kansas
NE NE NE Sec. 16 Twp. 29 S. R. 18 East West
380 feet from S N (circle one) Line of Section
480 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mary/Dargel Unit Well #: 1
 Field Name: Nichols
 Producing Formation: None
 Elevation; Ground: 2230' Kelly Bushing: 2241'
 Total Depth: 5425' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 601 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 1600 bbls
 Dewatering method used Let Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
 Title: President Date: 10/21/03
 Subscribed and sworn to before me this 21 day of OCTOBER
19 2003
 Notary Public: Andria Crowell Notary Public State of Kansas
 My Appt Exp 11-5-00
 Date Commission Expires: 11-5-00

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Roberts Resources, Inc. Lease Name: Mary/Dargal Unit Well #: 1

Sec. 8 Twp. 29 S. R. 18 East West County: Kiowa County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Neutron/Density, Dual Induction
 Sonic, Micro-Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	601'	A-Con 60/40	125 225	3%cc #cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Other (Specify)

ACO-1 Attachment

Well: Mary #1 / Dargel Unit
 Spot: 380' FNL & 480' FEL
 County: Kiowa

Prospect: DARGEL
 Section: 16-T29S-R18W
 State: Kansas

Elevation: G.L. = 2230
 K.B. = 2241

API # 15-097-21508

<i>Tops</i>	<i>Sample</i>		<i>E-Log</i>			
<i>Stotler</i>	3474	-1233	3472	-1231		
<i>Emporia</i>	3559	-1318	3558	-1317		
<i>Heebner Shale</i>	4119	-1878	4120	-1879		
<i>Brown Lime</i>	4293	-2052	4289	-2048		
<i>Lansing</i>	4303	-2062	4300	-2059		
<i>B/KC</i>	4715	-2474	4714	-2473		
<i>Altamont</i>	4766	-2525	4768	-2527		
<i>Pawnee</i>	4803	-2562	4799	-2558		
<i>Cherokee Shale</i>	4846	-2605	4840	-2599		
<i>Mississippi</i>	4898	-2657	4894	-2653		
<i>Mississippi Osage</i>	Absent		Absent			
<i>Mississippi Lime</i>	4919	-2678	4924	-2683		
<i>Viola</i>	5060	-2819	5138	-2897		
<i>Simpson</i>	5341	-3100	5343	-3102		
<i>Arbuckle</i>	NDE		NDE			
<i>Total Depth</i>	5425	-3184	5421	-3180		