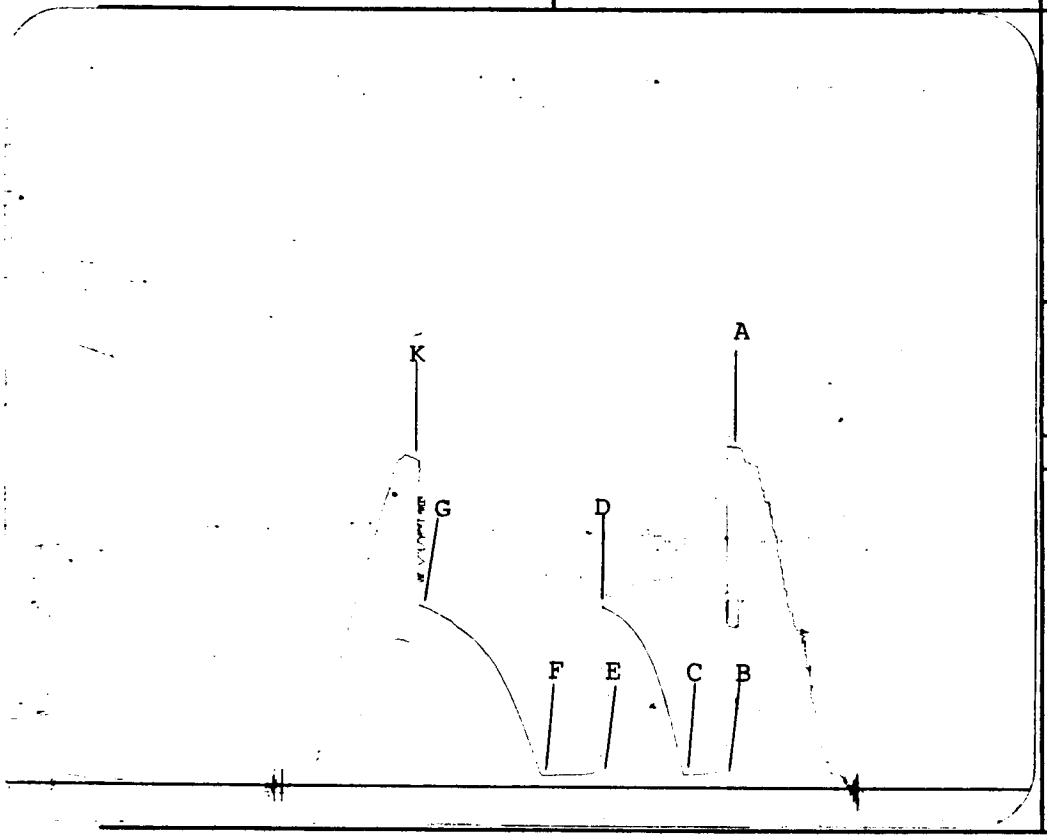
29-29S-18W

Phone
(303) 830-8080

Drill Stem Testers, Inc.

Denver Center Bldg.
1776 Lincoln St., Suite 408
Denver, CO 80203

Contractor	FWA Drlg.	Surface Choke	1"	Mud Type	Gel/Chemical
Rig No.	---	Bottom Choke	5/8"	Weight	9.1
Spot	SW-SE-S	Hole Size	7 7/8"	Viscosity	45
Sec.	29	Core Hole Size	---	Water Loss	11.2
Twp.	29S	DP Size & Wt.	4" F-H 14.00	Filter Cake	2/32
Rng.	18W	Wt. Pipe	---	Resistivity	--- @ ___ °F
Field	---	I.D. of DC	2.25"		7000 Ppm. NaCl
County	Kiowa	Length of DC	245'	B.H.T.	--- °F
State	Kansas	Total Depth	4378'		
Elevation	2252' KB	Type Test	Conventional	Co. Rep.	Allan Dick
Formation	Kansas City "B"	Interval	4340-4378'	Tester	Kurt Karst
On Location @	8:30pm 10-3-85	Off Location @	7:00am		



	REPORTED	CORRECTED	
Opened Tool @	12:30am		hrs.
Flow No. 1	30	33	min.
Shut-in No. 1	60	62	min.
Flow No. 2	45	45	min.
Shut-in No. 2	90	93	min.
Flow No. 3	---		min.
Shut-in No. 3	---		min.

Recorder Type	Kuster AK-1		
No. 11017	Cap. 4750		psi
Depth	4322		feet
Inside	x	Outside	
Clock No. 26883	Hr. 12		
Initial Hydrostatic	A	2195	
Final Hydrostatic	K	2156	
Initial Flow	B	164	
Final Initial Flow	C	129	
Initial Shut-in	D	1207	
Second Initial Flow	E	146	
Second Final Flow	F	119	
Second Shut-in	G	1213	
Third Initial Flow	H	---	
Third Final Flow	I	---	
Third Shut-in	J	---	

Pipe Recovery:

210' Total Fluid
30' Slightly oil stained mud = .15 bbls.
120' Oil and gas cut mud = .59 bbls., 30% gas, 30% oil, 40% mud.
60' Oil and gas cut watery mud = .29 bbls., 20% gas,35% oil, 10% water, 35% mud.

Surface Blow:

1st flow: Tool opened with a strong blow, increased to a bottom of bucket blow in one minute, and remained throughout flow period.

2nd flow: Tool opened with a strong blow with gas to surface in 4 minutes, See gas volume report.

Operator TXO PRODUCTION CORP.
Ticket No. 569
Well Name & No. YOST "A" #2
Date 10-4-85
DST No. 1
Interval 4340-4378'

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.	YOST "A" #2	1
Operator	Well Name and No.	DST No.

RECORDER NO. 11017 DEPTH 4322 Ft.

INITIAL SHUT-IN
INITIAL FLOW TIME: T = 33

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	129
2	16.64	186
4	9.11	265
6	6.48	340
8	5.06	419
10	4.27	482
15	3.19	633
20	2.65	759
25	2.32	864
30	2.10	949
35	1.94	1017
40	1.82	1073
45	1.73	1119
50	1.66	1154
55	1.60	1178
60	1.55	1201
62	1.53	1207

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP. (Operator) | YOST "A" #2 (Well Name and No.) | 1 (DST No.)

RECORDER NO. 11017 DEPTH 4322 Ft.

FINAL SHUT-IN
TOTAL FLOW TIME: T = 78

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	119
2	38.00	137
4	20.19	182
6	13.95	229
8	10.59	285
10	8.73	333
15	6.18	451
20	4.89	556
25	4.12	651
30	3.59	736
35	3.22	813
40	2.95	876
45	2.73	927
50	2.56	973
55	2.42	1016
60	2.30	1048
70	2.11	1111
80	1.98	1161
90	1.87	1202
93	1.84	1213

Drill Stem Testers, Inc.

TXO PRODUCTION CORP. (Operator) | YOST "A" #2 (Well Name and No.) | 1 (DST No.)

SAMPLER REPORT

No sampler run.

Pressure in Sampler: _____ psig
Total Volume of Sampler: _____ cc.
Total Volume of Sample: _____ cc.
Oil _____ cc.
Water: _____ cc.
Mud: _____ cc.
Gas: _____ cu. ft.
Other: _____

Resistivity

Sample RW: _____ @ _____ °F of Chloride Content _____ ppm.
Make Up Water _____ @ _____ °F of Chloride Content _____ ppm.
Mud Pit Sample _____ @ _____ °F of Chloride Contents _____ ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F
Where was sample drained _____
Remarks: _____

GAS VOLUME REPORT

Second Flow Period

Min	PSIG	Orifice Size	MCF/D	Min.	Inches of water	Orifice Size	MCF/D
				10	24	¼"	8.22
				20	28	¼"	8.89
				30	28	¼"	8.89
				40	30	¼"	9.20

Phone
(303) 830-8080

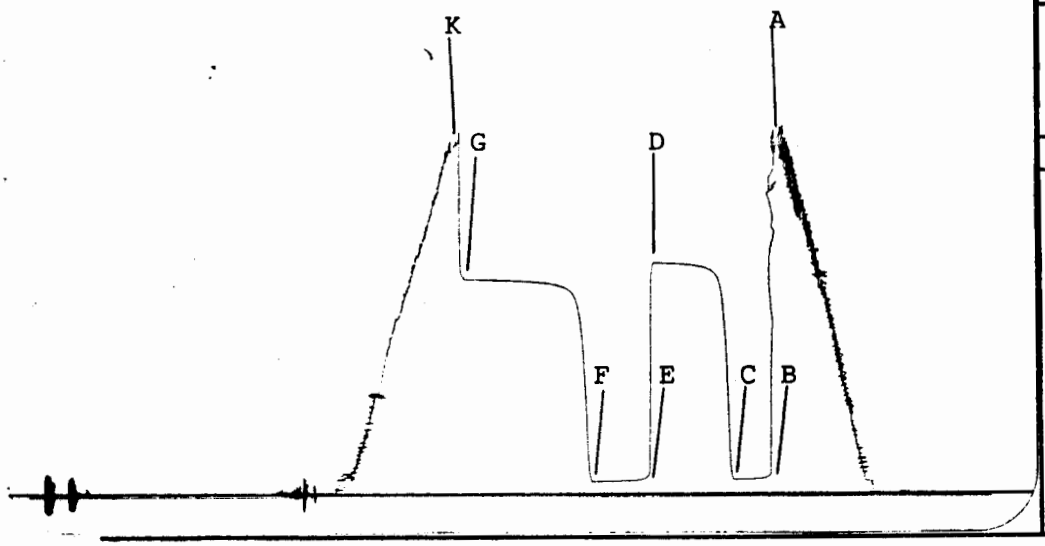
29-29S-18W

Drill Stem Testers, Inc.

Denver Center Bldg.
1776 Lincoln St., Suite 408
Denver, CO 80203

Operator TXO PRODUCTION CORP.
Ticket No. 570
Well Name & No. YOST "A" #2
Date 10-6-85
DST No. 2
Interval 4750-4800'

Contractor	FWA Drlg.	Surface Choke	1"	Mud Type	Gel-Chemical
Rig No.	---	Bottom Choke	5/8"	Weight	9.1
Spot	S-SW-SE	Hole Size	7 7/8"	Viscosity	44
Sec.	29	Core Hole Size	---	Water Loss	15.2
Twp.	29S	DP Size & Wt.	4" F-H 14.00	Filter Cake	2/32
Rng.	18W	Wt. Pipe	---	Resistivity	--- @ ---°F
Field	---	I.D. of DC	2.25"		10,000 Ppm. NaCl
County	Kiowa	Length of DC	245'	B.H.T.	102 °F
State	Kansas	Total Depth	4800'		
Elevation	2252' KB	Type Test	Conventional	Co. Rep.	Rex Cravens
Formation	Marmaton	Interval	4750-4800'	Tester	Kurt Karst
On Location @	4:00am	Off Location @	1:30pm		



	REPORTED	CORRECTED	
Opened Tool @	7:10am		hrs.
Flow No. 1	30	29	min.
Shut-in No. 1	60	60	min.
Flow No. 2	45	45	min.
Shut-in No. 2	90	97	min.
Flow No. 3	---		min.
Shut-in No. 3	---		min.

Recorder Type	Kuster AK-1	
No. 25539	Cap. 5225	psi
Depth	4797	feet
Inside	Outside	x
Clock No. 26833	Hr. 12	

Initial Hydrostatic	A	2391
Final Hydrostatic	K	2352
Initial Flow	B	128
Final Initial Flow	C	108
Initial Shut-in	D	1543
Second Initial Flow	E	117
Second Final Flow	F	93
Second Shut-in	G	1441
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---

Pipe Recovery: 125' Total Fluid
125' Gas cut drilling mud = .61 bbls.

Surface Blow:

1st flow: Tool opened with a strong blow, gas to surface in 5 minutes, see gas volume report.

2nd flow: See gas volume report.

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.	YOST "A" #2	2
Operator	Well Name and No.	DST No.

RECORDER NO. 25539 DEPTH 4797 Ft.

INITIAL SHUT-IN
INITIAL FLOW TIME: T = 29

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	108
2	14.86	310
4	8.19	880
6	5.85	1162
8	4.59	1347
10	3.90	1420
15	2.94	1486
20	2.46	1507
25	2.17	1521
30	1.97	1529
35	1.83	1534
40	1.73	1538
45	1.65	1539
50	1.58	1540
55	1.53	1542
60	1.49	1543

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.	YOST "A" #2	2
Operator	Well Name and No.	DST No.

RECORDER NO. 25539 DEPTH 4797 Ft.

FINAL SHUT-IN
TOTAL FLOW TIME: T = 74

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	93
2	36.00	227
4	19.15	628
6	13.25	917
8	10.07	1148
10	8.31	1251
15	5.85	1351
20	4.68	1384
25	3.95	1398
30	3.45	1408
35	3.10	1415
40	2.84	1420
45	2.64	1423
50	2.48	1425
55	2.34	1428
60	2.23	1431
70	2.05	1435
80	1.92	1438
90	1.82	1440
97	1.76	1441

Drill Stem Testers, Inc.

TXO PRODUCTION CORP. (Operator) | YOST "A" #2 (Well Name and No.) | 2 (DST No.)

SAMPLER REPORT

No Sampler Run

Pressure in Sampler: _____ psig
Total Volume of Sampler: _____ cc.
Total Volume of Sample: _____ cc.
Oil _____ cc.
Water: _____ cc.
Mud: _____ cc.
Gas: _____ cu. ft.
Other: _____

Resistivity

Sample RW: _____ @ _____ °F of Chloride Content _____ ppm.
Make Up Water _____ @ _____ °F of Chloride Content _____ ppm.
Mud Pit Sample _____ @ _____ °F of Chloride Contents _____ ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F
Where was sample drained _____
Remarks: _____

GAS VOLUME REPORT

First Flow Period

Min	PSIG	Orifice Size	MCF/D
10	10	½"	116.0
20	11	½"	121.0
30	11	½"	121.0

Second Flow Period

Min.	PSIG	Orifice Size	MCF/D
10	15	½"	147.0
20	12	½"	129.0
30	11	½"	121.0
40	11	½"	121.0
45	11	½"	121.0