



Home Office: Great Bend, Kansas
P.O. Box 393 Telephone 7903

COMPANY GULF OIL CORPORATION WELL N. Source #1
DATE April 9, 1955 COUNTY Flora STATE Kansas
TEST NO. #1 TICKET NO. 5577-1 TYPE TEST Open-hole (Conventional)
TEST APPROVED BY F. L. Miller WESTERN REPRESENTATIVE James E. Carter

TEST DATA:

Tested From 4957' To 5010' Depth 5010'
Hydrostatic Mud Pressure—Initial (A) 2760' Final (E) 2760'
Flow Pressure—Initial (B) 210' Final (C) 110'
Bottom Hole Pressure—Initial (F) 150' Final (D) 110'
Tool Open 1 Hr. - Min.; Shut-in-Initial - Hr. - Min.; Shut-in-Final - Hr. 30 Min.
Chokes; Surface 1/2" Bottom 3/4" Fluid Cushion: Type None Amount -
Recovery: 25' Drilling Mud

SURFACE DATA:

BLOW: Very weak for 6 minutes. Flush tool at 20 minutes time, very weak blow for 4 minutes.
Maximum Surface Pressure _____ Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

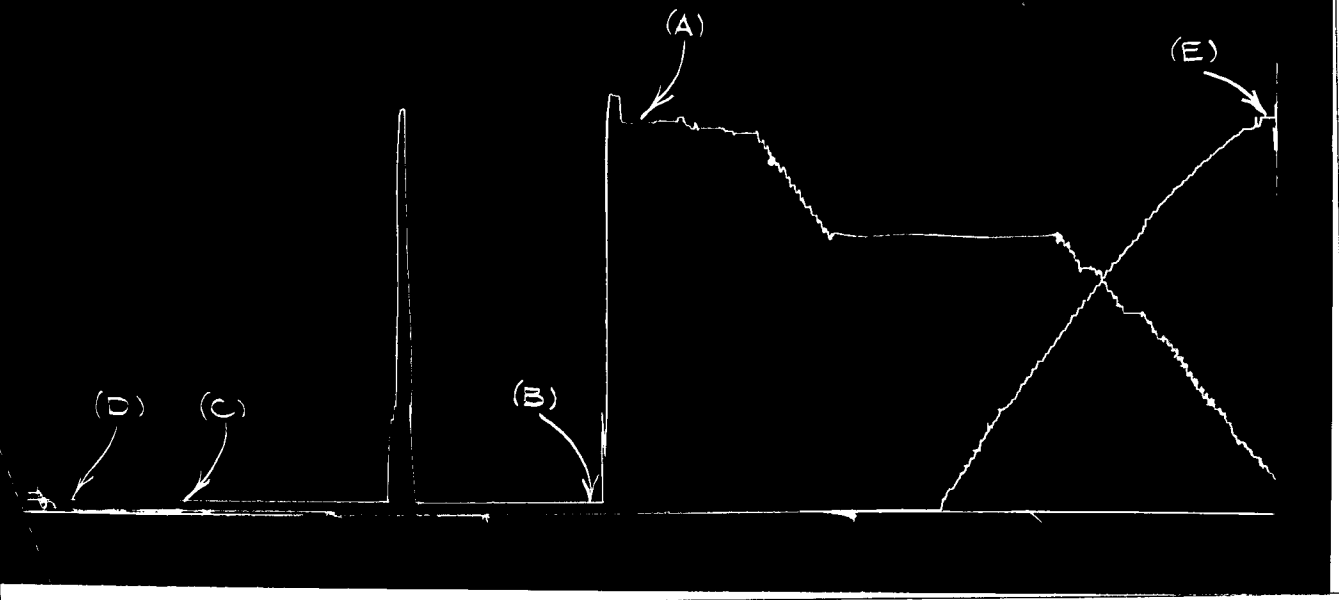
Hole Size: Main Hole 7-5/8" Rat Hole _____ Drill Pipe Size 4 1/2" F. H.
Hole Condition Good Mud Weight 9.6 Viscosity 60
Type Pressure Recorder Western Recorder No. 37 & 38 Date Calib. 10-7-55
Extra Equipment: Dual Packer Yes Jars No Safety Joint No
Was Test Recovery Reversed Out? Yes Bottom Hole Temperature 111
Number of Copies Requested _____

REMARKS:

Elev. Kelly B. 2327
I. D. Drill pipe - 2-1/4"
I. D. Drill collars - 2-1/4"
W. L. - 9.2 00

GULF OIL CORP.
M. MONROE #1

TEST #1
TKT 5599-K



This is an actual photograph of recorder chart.

PRESSURE DATA

Initial Hydrostatic Mud	2760#
Initial Flow	140#
Final Flow	140#
Final Shut-In	140#
Final Hydrostatic Mud	2760#
Initial Shut-In	140#

Point

Pressure

Company

GULF OIL CORPORATION

Lease and Well No.

M. Monroe #1

Test No.

#1

Date

April 9, 1956

18-29-16w



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COMPANY GULF OIL CORPORATION WELL H. Monroe #1
DATE April 10, 1956 COUNTY King STATE Kansas
TEST NO. 73 TICKET NO. 5601-K TYPE TEST Open-hole (Conventional)
TEST APPROVED BY Paul Smith WESTERN REPRESENTATIVE James E. Carter

TEST DATA:

Tested From 500' To 5075' Depth 5075'
Hydrostatic Mud Pressure—Initial (A) 2810' Final (E) 2810'
Flow Pressure—Initial (B) 200' Final (C) 200'
Bottom Hole Pressure—Initial (F) 1560' Final (D) 180'
Tool Open 1 Hr. - Min.; Shut-in-Initial Hr. Min.; Shut-in-Final - Hr. 30 Min.
Chokes; Surface 1/2" Bottom 3/4" Fluid Cushion: Type None Amount

Recovery: 403' Fluid;
100' Gas out mud
213' Watery gas out mud
90' Muddy salt water

SURFACE DATA:

BLOW: Fair throughout test.

Maximum Surface Pressure _____ Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

Hole Size: Main Hole 7-5/8" Rat Hole _____ Drill Pipe Size 6 1/2" F. H.
Hole Condition Good Mud Weight 9.70 Viscosity 62
Type Pressure Recorder Western Recorder No. 37 & 38 Date Calib. 10-7-55
Extra Equipment: Dual Packer No Jars Yes Safety Joist No
Was Test Recovery Reversed Out? Yes Bottom Hole Temperature 122°
Number of Copies Requested _____

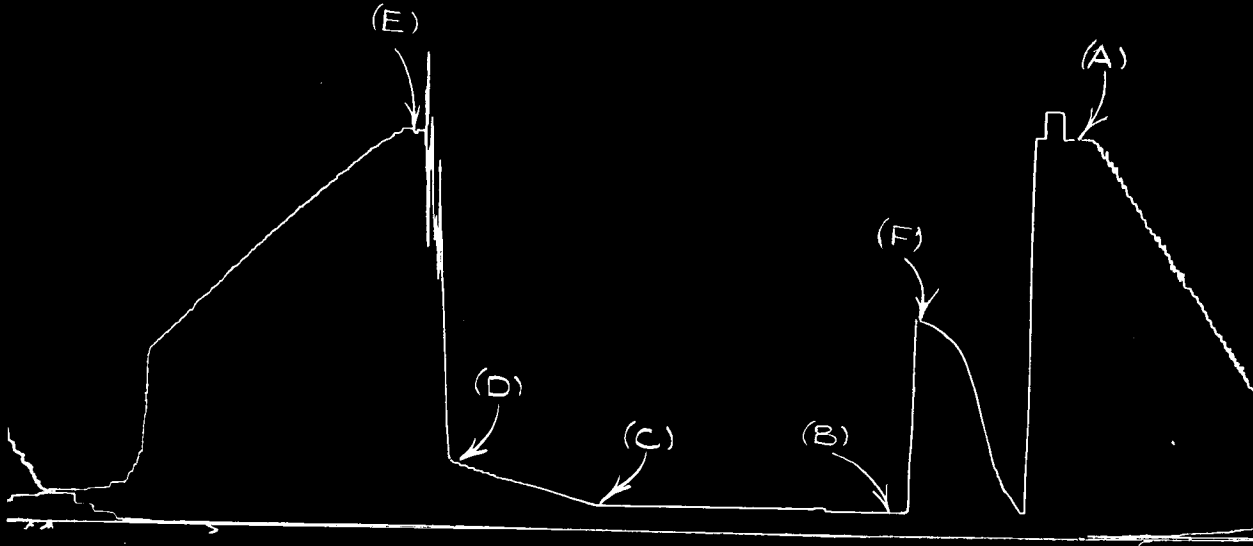
REMARKS: Elev. K.B. 2327

I. D. of drill collars - 2-1/4" - 275' fluid in D.C.
I. D. of drill pipe - 2-1/4" - 128' fluid in drill pipe

W. L. - 6.8 CC

GULF OIL CORP.
M. MONROE #1

TEST #3
TKT 5601-K



This is an actual photograph of recorder chart.

PRESSURE DATA

Point

Pressure

A) Initial Hydrostatic Mud	2810#	_____	_____
B) Initial Flow	200#	_____	_____
C) Final Flow	200#	_____	_____
D) Final Shut-In	480#	_____	_____
E) Final Hydrostatic Mud	2810#	_____	_____
F) Initial Shut-In	1560#	_____	_____



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COMPANY GULF OIL CORPORATION WELL H. Monroe #1
DATE April 11, 1956 COUNTY Nowa STATE Kansas
TEST NO. 44 TICKET NO. 5602-K TYPE TEST Open-hole (Straddle)
TEST APPROVED BY Lyle H. Shields WESTERN REPRESENTATIVE James K. Carter

TEST DATA: *Miss. Chert*

Tested From 5060' To 5070' Depth 512h'
Hydrostatic Mud Pressure—Initial (A) 2760' Final (E) 2760'
Flow Pressure—Initial (B) 50' Final (C) 90'
Bottom Hole Pressure—Initial (F) Not taken Final (D) 1110'
Tool Open 1 Hr. - Min.; Shut-in-Initial Hr. - Min.; Shut-in-Final 30 Min.
Chokes; Surface 1/2" Bottom 3/4" Fluid Cushion: Type None Amount

Recovery: 60' Watery mud with few spots of oil.

SURFACE DATA:

BLOW: Very weak for 13 minutes. Flush tool at 30 minutes time, very weak blow for 6 minutes.

Maximum Surface Pressure _____ Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

Hole Size: Main Hole 7-5/8" Rat Hole _____ Drill Pipe Size 4 1/2" P. H.
Hole Condition Good Mud Weight 9.45 Viscosity 41
Type Pressure Recorder Western Recorder No. 37 & 38 Date Calib. 10-7-55
Extra Equipment: Dual Packer Yes Jars Yes Safety Joint No
Was Test Recovery Reversed Out? Yes Bottom Hole Temperature 122°
Number of Copies Requested _____

REMARKS: Nowa. I.D. - 2327

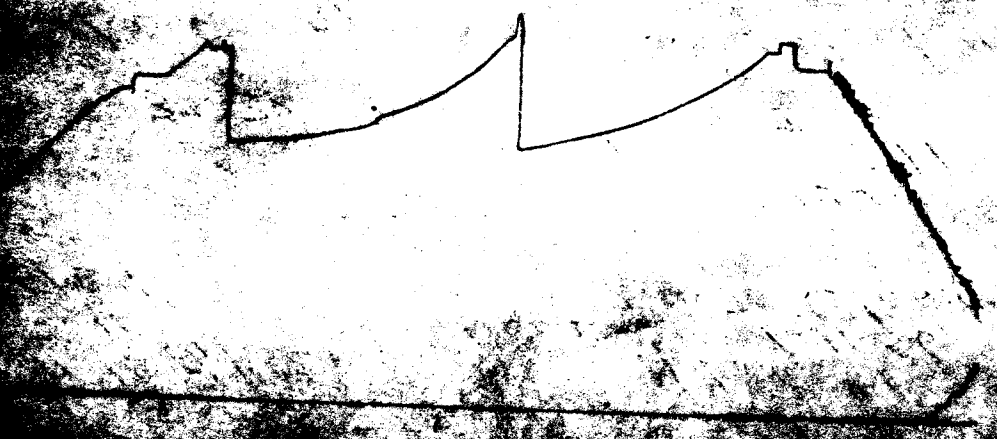
I. D. of Drill pipe - 2-1/4" - 30' fluid
I. D. of Drill collars - 2-1/4" - 30' fluid

W. L. - 7.8

GULF OIL CORP.
M. MONROE #1

TEST #1
TKT 2602-K

BOTTOM
CHART



This is an actual photograph of recorder chart.

PRESSURE DATA		Point	Pressure
A) Initial Hydrostatic Mud	2760#		
B) Initial Flow	50#		
C) Final Flow	90#		
D) Final Shut-In	1440#		
E) Final Hydrostatic Mud	2760#		
F) Initial Shut-In	Not taken		

GULF OIL CORP
M. MONROE #1

TEST #4
TKT 5602-K

