

Home Office: Great Bend, Kansas
P. O. Box 393 Gladstone 3-7903

COMPANY Gulf Oil Corporation WELL Janson # 1
DATE 10-26-56 COUNTY Kiowa STATE Kansas
TEST NO. 1 TICKET NO. 6479 K TYPE TEST Open Hole (conventional)
TEST APPROVED BY Robert W. Sands WESTERN REPRESENTATIVE Ernest Luckert

TEST DATA:

Tested From 4950' To 4962' Depth 4962'
Hydrostatic Mud Pressure—Initial (A) 2795# Final (B) 2760#
Flow Pressure—Initial (B) 0 Final (C) 0
Bottom Hole Pressure—Initial (F) Not taken Final (D) 555#
Tool Open 1 Hr. - Min.; Shut-in-Initial Hr. - Min.; Shut-in-Final - Hr. 30 Min.
Chokes; Surface 3/4" Bottom 1/2" Fluid Cushion: Type Amount
Recovery:

**90' slightly oil cut mud
3' I. D. of drill pipe**

**Elev. - 2223 R. B.
2220 D. F.**

SURFACE DATA:

BLOW: Weak throughout test.

Maximum Surface Pressure _____ Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

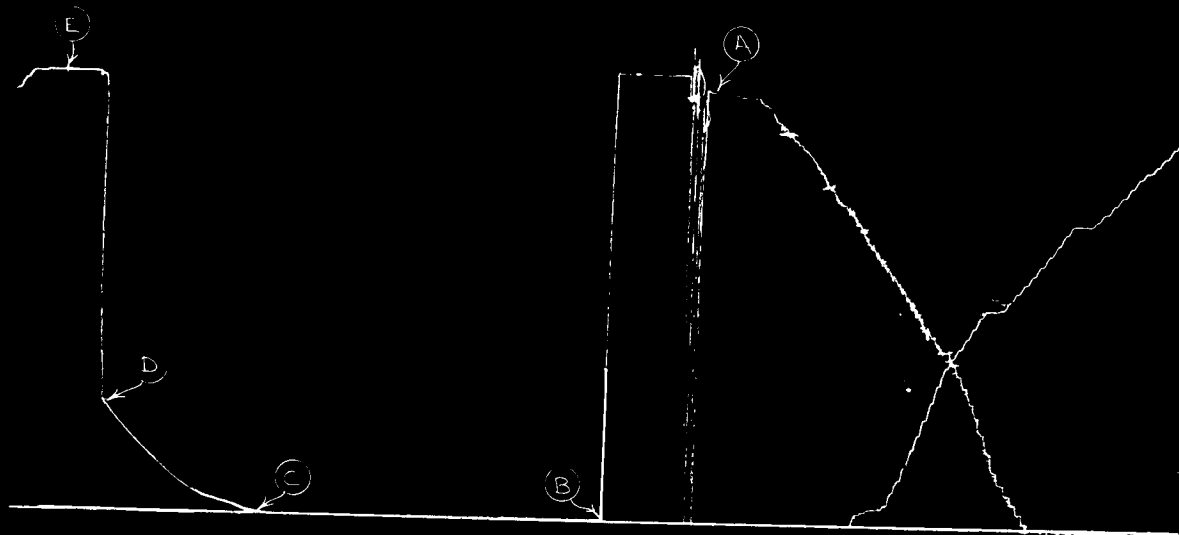
Hole Size: Main Hole 7 7/8" Rat Hole _____ Drill Pipe Size 4 1/2 F. H.
Hole Condition Good Mud Weight 9.9# Viscosity 44
Type Pressure Recorder Western Recorder No. 23-24 Date Calib. 7-26-56
Extra Equipment: Dual Packer No Jars No Safety Joint No
Was Test Recovery Reversed Out? No Bottom Hole Temperature 124 degrees
Number of Copies Requested 5

REMARKS:

W. L. - 6.8

GULF OIL CORP.
 JANSON # 1

TEST # 1
 TET 6479 K



This is an actual photograph of recorder chart.

PRESSURE DATA

(A) Initial Hydrostatic Mud	2795#
(B) Initial Flow	0
(C) Final Flow	0
(D) Final Shut-In	555#
(E) Final Hydrostatic Mud	2760#
(F) Initial Shut-In	Not taken

Point

Pressure



Home Office: Great Bend, Kansas
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COMPANY Gulf Oil Corporation WELL Janson # 1
 DATE 10-27-56 COUNTY Nowa STATE Kansas
 TEST NO. 2 TICKET NO. 6480 K TYPE TEST Open Hole (conventional)
 TEST APPROVED BY Robert W. Sands WESTERN REPRESENTATIVE Ernest Luckert

TEST DATA:

Tested From 4912' To 4962' Depth 4962'
 Hydrostatic Mud Pressure—Initial (A) 2775# Final (B) 2775#
 Flow Pressure—Initial (B) 325# Final (C) 300#
 Bottom Hole Pressure—Initial (F) Not taken Final (D) 1545#
 Tool Open 1 Hr. = Min.; Shut-in-Initial = Hr. = Min.; Shut-in-Final = Hr. 30 Min.
 Chokes; Surface 3/4" Bottom 1/2" Fluid Cushion: Type = Amount =
 Recovery:

180' gas out mud

Elev: Rotary bushing - 2223 Inside diameter of drill pipe - 3 inches
 Derrick floor - 2220

SURFACE DATA:

BLOW: Strong throughout test. Gas to surface in 2 1/2 mins.

Maximum Surface Pressure = Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke
Gas	15 mins.	887,000 cubic feet	2 in.
Gas	30 mins.	887,000 cubic feet	2 in.
Gas	45 mins.	887,000 cubic feet	2 in.
Gas	60 mins.	887,000 cubic feet	2 in.

GENERAL OPERATIONAL DATA:

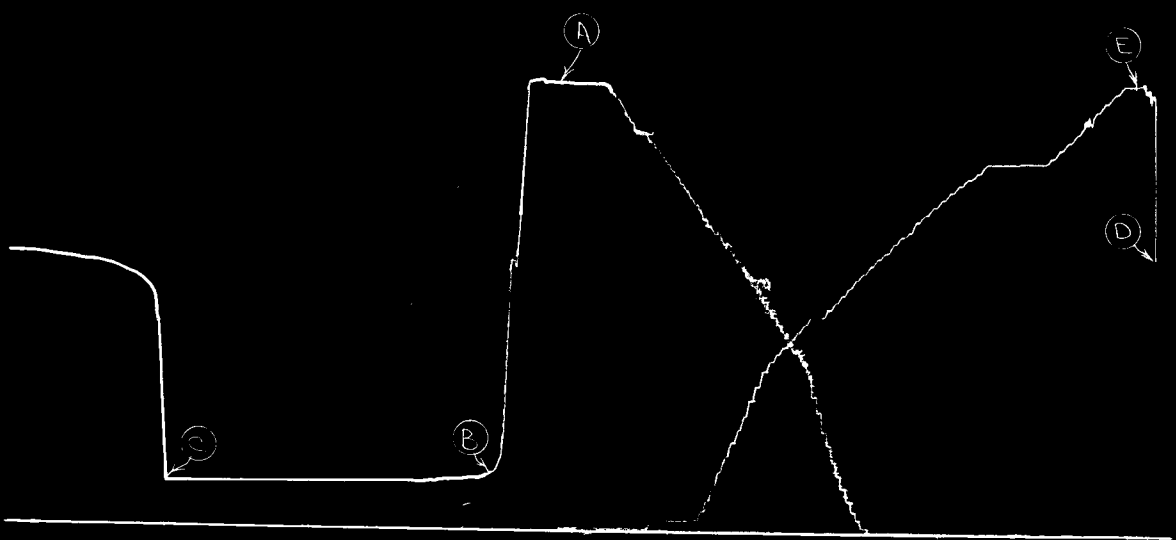
Hole Size: Main Hole 7 7/8" Rat Hole = Drill Pipe Size 4 1/2 E. H.
 Hole Condition Good Mud Weight 9.9# Viscosity 44
 Type Pressure Recorder Western Recorder No. 23-24 Date Calib. 7-26-56
 Extra Equipment: Dual Packer No Jars No Safety Joint No
 Was Test Recovery Reversed Out? No Bottom Hole Temperature 115 degrees
 Number of Copies Requested 5

REMARKS:

W. L. - 6.8

GULF OIL CORP.
JANSON # 1

TEST # 2
TRT 64830 K



This is an actual photograph of recorder chart.

PRESSURE DATA

a) Initial Hydrostatic Mud	<u>2775#</u>
b) Initial Flow	<u>325#</u>
c) Final Flow	<u>300#</u>
d) Final Shut-In	<u>1515#</u>
e) Final Hydrostatic Mud	<u>2775#</u>
f) Initial Shut-In	<u>Not taken</u>

Point

Pressure



Home Office: Great Bend, Kansas
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COMPANY Gulf Oil Corp. WELL Janson # 1
DATE 10-27-56 COUNTY Flora STATE Kansas
TEST NO. 3 TICKET NO. 0051 R TYPE TEST Open Hole (conventional)
TEST APPROVED BY P. L. Miller WESTERN REPRESENTATIVE Ernest Luckert

TEST DATA:

Tested From 1053' To 1085' Depth 1085'
Hydrostatic Mud Pressure—Initial (A) 2125' Final (E) 2175'
Flow Pressure—Initial (B) 0 Final (C) 0
Bottom Hole Pressure—Initial (F) Not taken Final (D) 150'
Tool Open 1 Hr. - Min.; Shut-in-Initial - Hr. - Min.; Shut-in-Final - Hr. 10 Min.
Chokes; Surface 3/4" Bottom 1/2" Fluid Cushion: Type _____ Amount _____
Recovery: _____

31' and
180' as on fluid

Elev - 2223 - N. P.
2220 - D. P. 3 in. inside diameter drill pipe

SURFACE DATA:

BLOW: Weak and steady throughout test.

Maximum Surface Pressure _____ Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

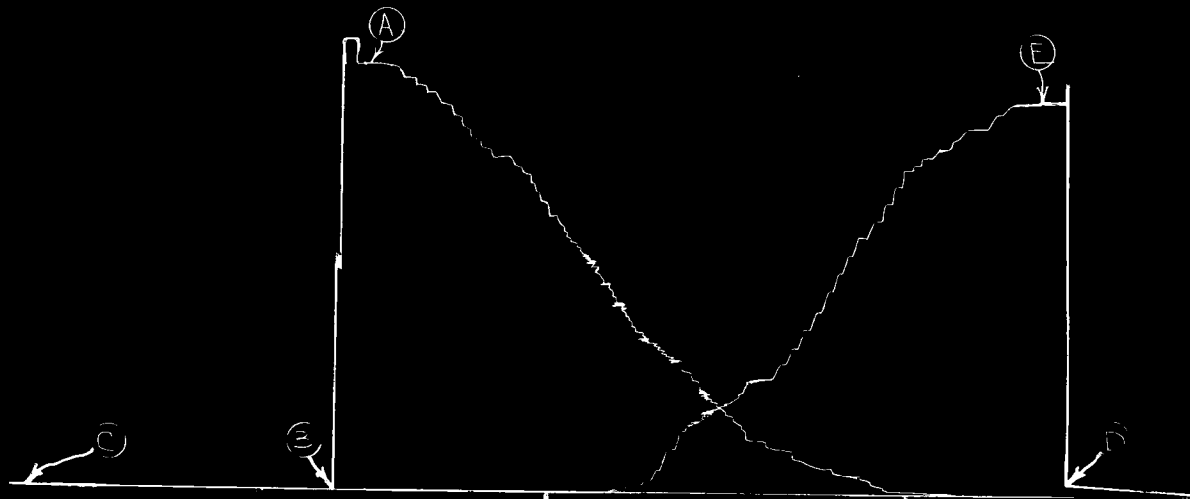
Hole Size: Main Hole 7 7/8 Rat Hole _____ Drill Pipe Size 4 1/2" N. P.
Hole Condition Cool Mud Weight 10.14 Viscosity 66
Type Pressure Recorder Western Recorder No. 23-24 Date Calib. 7-26-56
Extra Equipment: Dual Packer No Jars No Safety Joint No
Was Test Recovery Reversed Out? No Bottom Hole Temperature 118 degrees
Number of Copies Requested 5

REMARKS:

W. L. - 6.4

GULF OIL CORP.
JANSON # 1

TRIP #
TIT 6481 K



This is an actual photograph of recorder chart.

PRESSURE DATA

(A) Initial Hydrostatic Mud	2825#
(B) Initial Flow	0
(C) Final Flow	0
(D) Final Shut-In	45#
(E) Final Hydrostatic Mud	2775#
(F) Initial Shut-In	Not taken

Point

Pressure
