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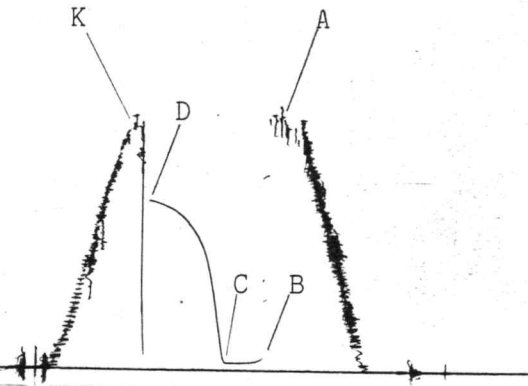
Drill Stem Testers, Inc.

Denver Center Bldg.
1776 Lincoln St., Suite 408
Denver, CO 80203

Contractor <u>F.W.A.</u>	Surface Choke <u>1"</u>	Mud Type <u>Polymer</u>
Rig No. <u>32</u>	Bottom Choke <u>5/8"</u>	Weight <u>8.8</u>
Spot <u>W-W-NE</u>	Hole Size <u>7 7/8"</u>	Viscosity <u>46</u>
Sec. <u>20</u>	Core Hole Size <u>--</u>	Water Loss <u>16</u>
Twp. <u>29S</u>	DP Size & Wt. <u>4" 14.00</u>	Filter Cake <u>2/32</u>
Rng. <u>18W</u>	Wt. Pipe <u>--</u>	Resistivity <u>--</u> @ <u>---</u> of
Field <u>Nichols</u>	I.D. of DC <u>2.25"</u>	<u>11000</u> Ppm. NaCl
County <u>Kiowa</u>	Length of DC <u>240'</u>	B.H.T. <u>101</u> of
State <u>Kansas</u>	Total Depth <u>3253'</u>	Co. Rep. <u>Gerrell Veatch</u>
Elevation <u>2286'KB</u>	Type Test <u>Conventional</u>	Tester <u>Roy Bowman</u>
Formation <u>Foraker</u>	Interval <u>3219-3253'</u>	
On Location @ <u>2:00 pm</u>	Off Location @ <u>10:45 pm</u>	

	REPORTED	CORRECTED
Opened Tool @	<u>5:35 pm</u>	<u>---</u> hrs.
Flow No. 1	<u>30</u>	<u>30</u> min.
Shut-in No. 1	<u>60</u>	<u>59</u> min.
Flow No. 2	<u>--</u>	<u>---</u> min.
Shut-in No. 2	<u>--</u>	<u>---</u> min.
Flow No. 3	<u>--</u>	<u>---</u> min.
Shut-in No. 3	<u>--</u>	<u>---</u> min.

Recorder Type <u>Kuster AK-1</u>
No. <u>13309</u> Cap. <u>4700</u> psi
Depth <u>3253</u> feet
Inside Outside X
Clock No. <u>5761</u> Hr. <u>12</u>
Initial Hydrostatic <u>A</u> <u>1509</u>
Final Hydrostatic <u>K</u> <u>1492</u>
Initial Flow <u>B</u> <u>74</u>
Final Initial Flow <u>C</u> <u>56</u>
Initial Shut-in <u>D</u> <u>1041</u>
Second Initial Flow <u>E</u> <u>--</u>
Second Final Flow <u>F</u> <u>--</u>
Second Shut-in <u>G</u> <u>--</u>
Third Initial Flow <u>H</u> <u>--</u>
Third Final Flow <u>I</u> <u>--</u>
Third Shut-in <u>J</u> <u>--</u>



Pipe Recovery: 10' Mud = .05 bbls.

Surface Blow:

1st Flow: Tool opened with a very weak blow, decreased to no blow in 21 minutes and remained throughout flow period.

2nd Flow: Tool opened with no blow and shut-in.

Operator TXU PRODUCTION CORP.
Ticket No. 625

Well Name & No. HARPER "E" #2
Date 4-29-85

DST No. 1
Interval 3219-3253'

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.

HARPER "E" #2

1

Operator

Well Name and No.

DST No.

RECORDER NO. 13309

DEPTH 3253 Ft.

INITIAL SHUT-IN
INITIAL FLOW TIME: T = 30

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	56
2	16.23	102
4	8.33	220
6	5.95	324
8	4.74	439
10	4.00	549
12	3.47	627
14	3.13	690
16	2.87	742
18	2.66	778
20	2.49	811
25	2.19	873
30	1.99	920
35	1.85	957
40	1.75	986
45	1.66	1006
50	1.60	1021
55	1.54	1036
59	1.51	1041

Drill Stem Testers, Inc.

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TXO PRODUCTION CORP.

HARPER "E" #2

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Well Name and No.

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Wichita, Kansas 67202
Attn: John G. Golson

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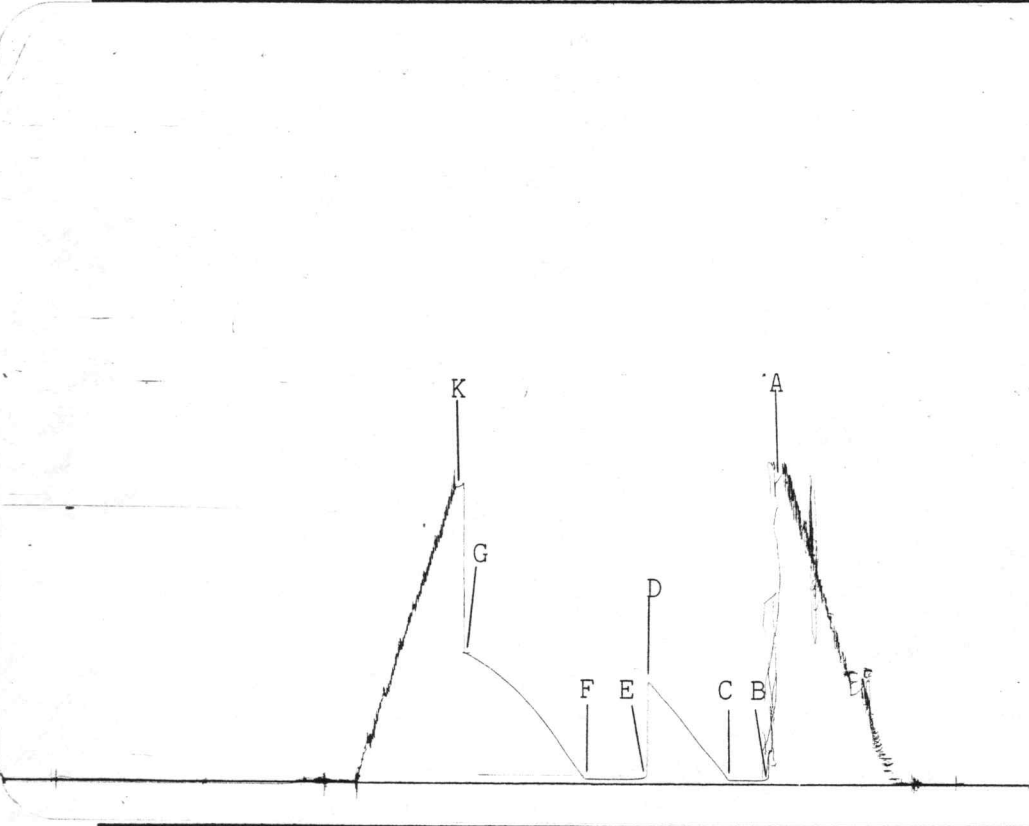
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Drill Stem Testers, Inc.

Denver Center Bldg.
1776 Lincoln St., Suite 408
Denver, CO 80203

Contractor <u>F.W.A.</u>	Surface Choke <u>1"</u>	Mud Type <u>L/S Drispac</u>
Rig No. <u>32</u>	Bottom Choke <u>5/8"</u>	Weight <u>9.2</u>
Spot <u>W-W-NE</u>	Hole Size <u>7 7/8"</u>	Viscosity <u>55</u>
Sec. <u>20</u>	Core Hole Size <u>--</u>	Water Loss <u>20.0</u>
Twp. <u>29S</u>	DP Size & Wt. <u>4" XH 14.00</u>	Filter Cake <u>2/32</u>
Rng. <u>18W</u>	Wt. Pipe <u>--</u>	Resistivity <u>--</u> @ <u> </u> °F
Field <u>Nichols</u>	I.D. of DC <u>2.25"</u>	<u>12000</u> Ppm. NaCl
County <u>Kiowa</u>	Length of DC <u>240'</u>	B.H.T. <u> </u> <u>115</u> °F
State <u>Kansas</u>	Total Depth <u>4399'</u>	Co. Rep. <u>Gerrell Veatch</u>
Elevation <u>2286' KB</u>	Type Test <u>Conventional</u>	Tester <u>Roy Bowman</u>
Formation <u>Lansing "B"</u>	Interval <u>4384-4399'</u>	
On Location @ <u>9:30 pm</u>	Off Location @ <u>6:30 am</u>	

	REPORTED	CORRECTED
Opened Tool @	<u>12:20</u> am	<u> </u> hrs.
Flow No. 1	<u>30</u>	<u>30</u> min.
Shut-in No. 1	<u>60</u>	<u>62</u> min.
Flow No. 2	<u>45</u>	<u>47</u> min.
Shut-in No. 2	<u>90</u>	<u>93</u> min.
Flow No. 3	<u>--</u>	<u> </u> min.
Shut-in No. 3	<u>--</u>	<u> </u> min.
Recorder Type	<u>Kuster AK-1</u>	
No.	<u>13624</u>	Cap. <u>5600</u> psi
Depth	<u>4374</u> feet	
	Inside X	Outside
Clock No.	<u>23860</u>	Hr. <u>12</u>
Initial Hydrostatic	A	<u>2140</u>
Final Hydrostatic	K	<u>2108</u>
Initial Flow	B	<u>32</u>
Final Initial Flow	C	<u>26</u>
Initial Shut-in	D	<u>720</u>
Second Initial Flow	E	<u>44</u>
Second Final Flow	F	<u>30</u>
Second Shut-in	G	<u>924</u>
Third Initial Flow	H	<u>--</u>
Third Final Flow	I	<u>--</u>
Third Shut-in	J	<u>--</u>



Pipe Recovery: 690' Gas in pipe above fluid
30' Gassy mud = .15 bbls.

Surface Blow:
1st Flow: Tool opened with a strong blow and remained throughout flow period.
2nd Flow: Tool opened with a strong blow and remained throughout flow period.

Operator TXO PRODUCTION CORP.
Ticket No. 626

Well Name & No. HARPER "E" #2
Date 5-1-85

DST No. 2
Interval 4384-4399'

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.

HARPER "E" #2

2

Operator

Well Name and No.

DST No.

RECORDER NO. 13624

DEPTH 4374 Ft.

INITIAL SHUT-IN
INITIAL FLOW TIME: T = 30

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	26
2	16.37	44
4	8.40	72
6	6.00	94
8	4.77	115
10	4.03	137
12	3.50	162
14	3.15	183
16	2.89	202
18	2.68	223
20	2.50	247
25	2.20	305
30	2.00	361
35	1.86	422
40	1.75	481
45	1.67	539
50	1.60	590
55	1.55	645
60	1.50	701
62	1.49	720

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.

HARPER "E" #2

2

Operator

Well Name and No.

DST No.

RECORDER NO. 13624

DEPTH 4374 Ft.

FINAL SHUT-IN
TOTAL FLOW TIME: T = 77

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	30
2	40.08	42
4	19.81	64
6	13.70	87
8	10.58	111
10	8.70	134
12	7.35	165
14	6.46	190
16	5.79	220
18	5.27	247
20	4.82	274
25	4.06	343
30	3.55	407
35	3.19	468
40	2.92	528
45	2.70	582
50	2.53	630
55	2.39	676
60	2.28	716
70	2.09	791
80	1.96	855
90	1.85	909
93	1.82	924

Drill Stem Testers, Inc.

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HARPER "E" #2

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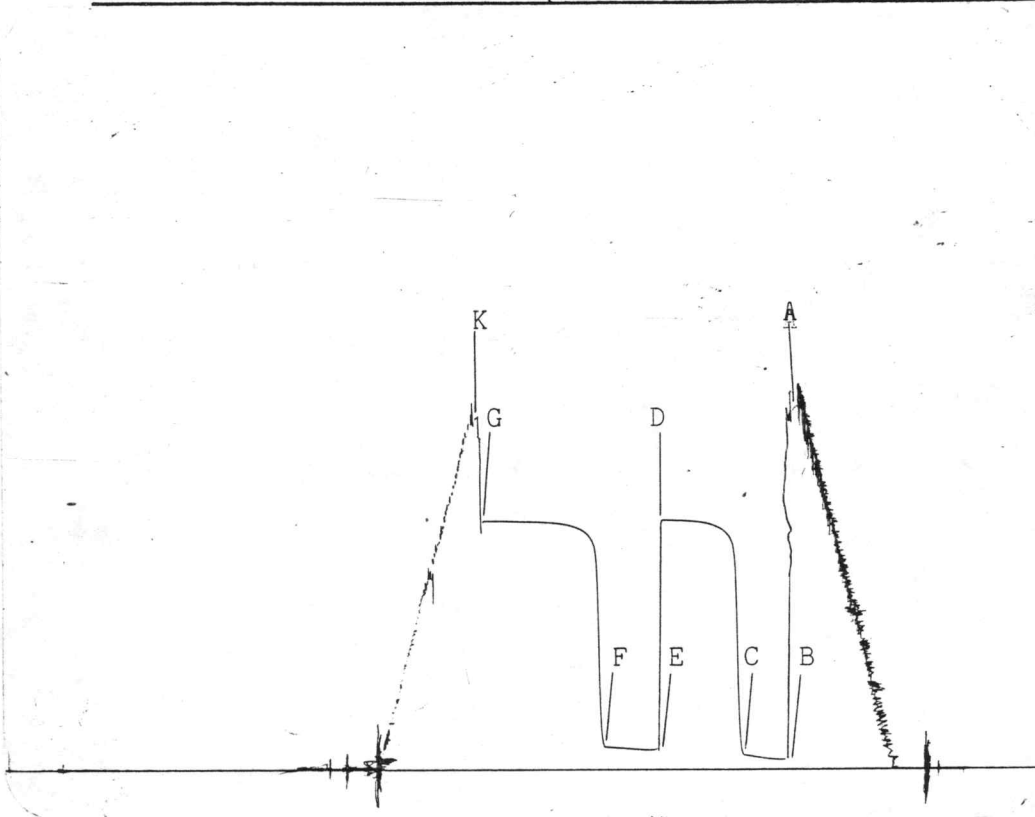
Drill Stem Testers, Inc.

Denver Center Bldg.
1776 Lincoln St., Suite 408
Denver, CO 80203

Contractor <u>F.W.A.</u>	Surface Choke <u>1"</u>	Mud Type <u>L/S Drispac</u>
Rig No. <u>32</u>	Bottom Choke <u>5/8"</u>	Weight <u>9.1</u>
Spot <u>W-W-NE</u>	Hole Size <u>7 7/8"</u>	Viscosity <u>76</u>
Sec. <u>20</u>	Core Hole Size <u>--</u>	Water Loss <u>16.0</u>
Twp. <u>29S</u>	DP Size & Wt. <u>4" XH 14.00</u>	Filter Cake <u>2/32</u>
Rng. <u>18W</u>	Wt. Pipe <u>--</u>	Resistivity <u>--</u> @ <u> </u> °F
Field <u>Nichols</u>	I.D. of DC <u>2.25"</u>	<u>12000</u> Ppm. NaCl
County <u>Kiowa</u>	Length of DC <u>240'</u>	B.H.T. <u>120</u> °F
State <u>Kansas</u>	Total Depth <u>4463'</u>	Co. Rep. <u>Gerrell Veatch</u>
Elevation <u>2286'KB</u>	Type Test <u>Straddle</u>	Tester <u>Roy Bowman</u>
Formation <u>Kansas City "D"</u>	Interval <u>4417-4447'</u>	
On Location @ <u>4:30 pm</u>	Off Location @ <u>1:45 am</u>	

	REPORTED	CORRECTED
Opened Tool @	<u>7:20 pm</u>	<u> </u> hrs.
Flow No. 1	<u>30</u>	<u>33</u> min.
Shut-in No. 1	<u>60</u>	<u>61</u> min.
Flow No. 2	<u>45</u>	<u>41</u> min.
Shut-in No. 2	<u>90</u>	<u>90</u> min.
Flow No. 3	<u>--</u>	<u> </u> min.
Shut-in No. 3	<u>--</u>	<u> </u> min.

Recorder Type <u>Kuster AK-1</u>
No. <u>13309</u> Cap. <u>4700</u> psi
Depth <u>4443</u> feet
Inside Outside X
Clock No. <u>5761</u> Hr. <u>12</u>
Initial Hydrostatic <u>A</u> <u>2178</u>
Final Hydrostatic <u>K</u> <u>2155</u>
Initial Flow <u>B</u> <u>68</u>
Final Initial Flow <u>C</u> <u>93</u>
Initial Shut-in <u>D</u> <u>1524</u>
Second Initial Flow <u>E</u> <u>132</u>
Second Final Flow <u>F</u> <u>145</u>
Second Shut-in <u>G</u> <u>1522</u>
Third Initial Flow <u>H</u> <u>--</u>
Third Final Flow <u>I</u> <u>--</u>
Third Shut-in <u>J</u> <u>--</u>



Pipe Recovery: 250' Water = 1.29 bbls.
 Surface Blow:
 1st Flow: Tool opened with a fair blow, increased to a strong blcw in 3 minutes and remained throughout flow period.
 2nd Flow: Tool opened with a strong blow and remained throughout flow period. Gas to surface 5 minutes into final shut-in period.

Operator TXO PRODUCTION CORP.
Ticket No. 627

Well Name & No. HARPER "E" #2
Date 5-2-85

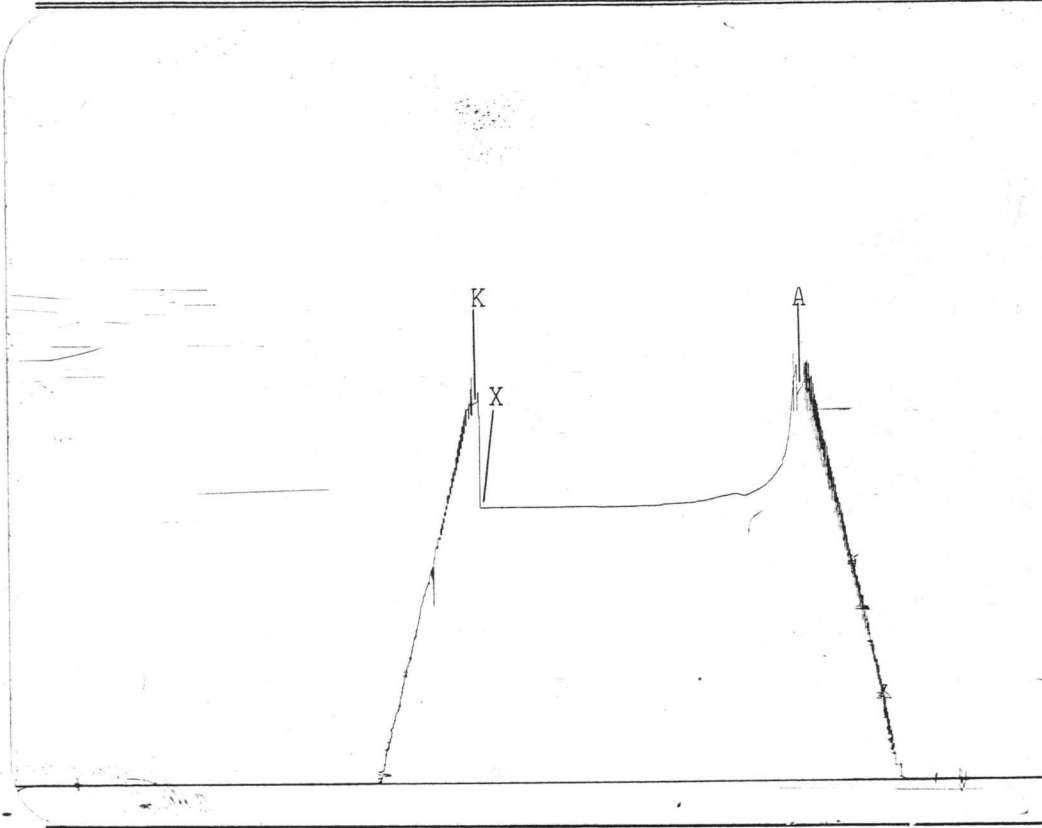
US 1 NO. 2
Interval 4417-4447'

Drill Stem Testers, Inc.

TXO PRODUCTION CORP.
Operator

HARPER "E" #2

3
DST No.



Recorder Type Kuster AK-1
No. 10248 Cap. 5200 ps
Depth 4463 feet
Inside _____ Outside X

Clock No. 27574 Hr. 12

Initial Hydrostatic	A	<u>2191</u>
Final Hydrostatic	K	<u>2166</u>
Initial Flow	B	<u>--</u>
Final Initial Flow	C	<u>--</u>
Initial Shut-in	D	<u>--</u>
Second Initial Flow	E	<u>--</u>
Second Final Flow	F	<u>--</u>
Second Shut-in	G	<u>--</u>
Third Initial Flow	H	<u>--</u>
Third Final Flow	I	<u>--</u>
Third Shut-in	J	<u>--</u>

Pressure below
bottom packer:
X 1565

Recorder Type _____
No. _____ Cap. _____ p
Depth _____ feet
Inside _____ Outside _____

Clock No. _____ Hr. _____

Initial Hydrostatic	A	_____
Final Hydrostatic	K	_____
Initial Flow	B	_____
Final Initial Flow	C	_____
Initial Shut-in	D	_____
Second Initial Flow	E	_____
Second Final Flow	F	_____
Second Shut-in	G	_____
Third Initial Flow	H	_____
Third Final Flow	I	_____
Third Shut-in	J	_____

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.

HARPER "E" #2

3

Operator

Well Name and No.

DST No.

RECORDER NO. 13309

DEPTH 4443 Ft.

INITIAL SHUT-IN
INITIAL FLOW TIME: T = 33

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	93
2	17.85	145
4	9.11	740
6	6.47	1342
8	5.13	1406
10	4.32	1434
12	3.74	1454
14	3.35	1467
16	3.07	1476
18	2.84	1485
20	2.65	1491
25	2.32	1503
30	2.10	1513
35	1.94	1519
40	1.83	1520
45	1.73	1522
50	1.66	1523
55	1.60	1523
60	1.55	1524
61	1.54	1524

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.

HARPER "E" #2

3

Operator

Well Name and No.

DST No.

RECORDER NO. 13309

DEPTH 4443 Ft.

FINAL SHUT-IN
TOTAL FLOW TIME: T = 74

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	145
2	38.92	270
4	19.26	1108
6	13.33	1358
8	10.30	1400
10	8.47	1430
12	7.16	1448
14	6.30	1461
16	5.65	1469
18	5.14	1476
20	4.71	1483
25	3.97	1496
30	3.48	1505
35	3.13	1510
40	2.86	1514
45	2.65	1515
50	2.48	1517
55	2.35	1519
60	2.24	1519
70	2.06	1520
80	1.93	1521
90	1.82	1522

Drill Stem Testers, Inc.

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HARPER "E" #2

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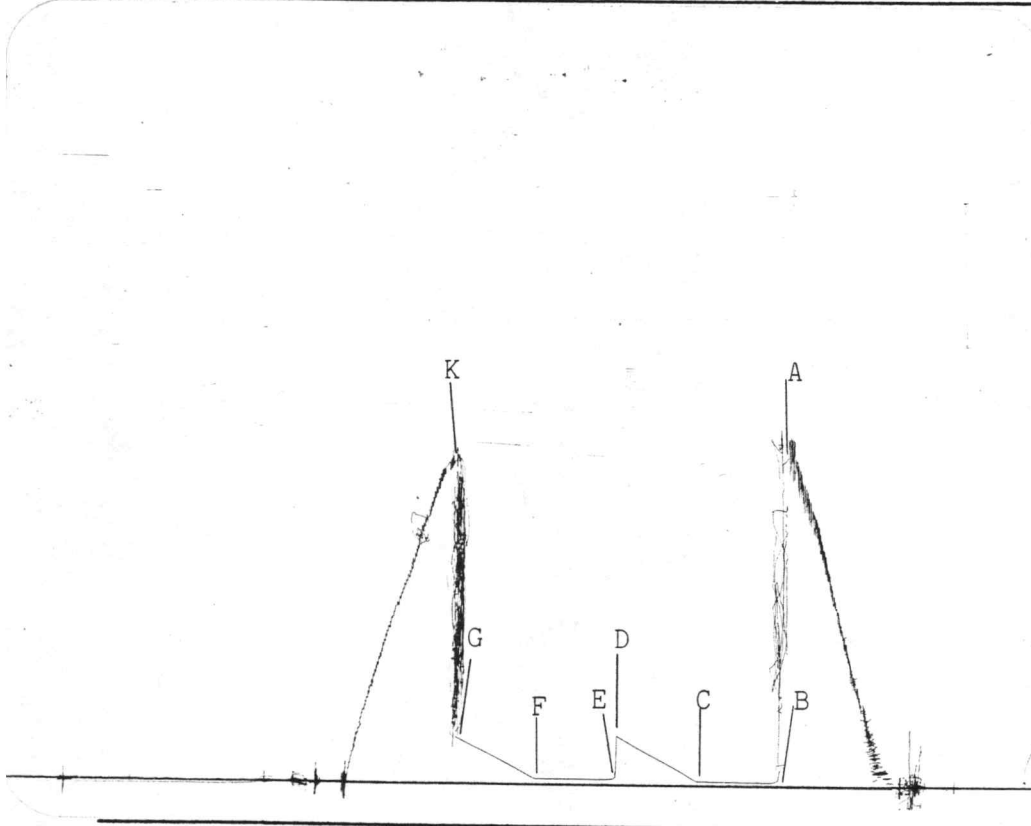
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Contractor <u>F.W.A.</u>	Surface Choke <u>1"</u>	Mud Type <u>L/S Drispac</u>
Rig No. <u>32</u>	Bottom Choke <u>5/8"</u>	Weight <u>9.1</u>
Spot <u>W-W-NE</u>	Hole Size <u>7 7/8"</u>	Viscosity <u>47</u>
Sec. <u>20</u>	Core Hole Size <u>--</u>	Water Loss <u>16.8</u>
Twp. <u>29S</u>	DP Size & Wt. <u>4" XH 14.00</u>	Filter Cake <u>2/32</u>
Rng. <u>18W</u>	Wt. Pipe <u>--</u>	Resistivity <u>--</u> @ <u>--</u> <u>OF</u>
Field <u>Nichols</u>	I.D. of DC <u>2.25"</u>	<u>13,000</u> Ppm. NaCl
County <u>Kiowa</u>	Length of DC <u>180'</u>	B.H.T. <u>125</u> <u>OF</u>
State <u>Kansas</u>	Total Depth <u>4837'</u>	Co. Rep. <u>Gerrell Veatch</u>
Elevation <u>2286'KB</u>	Type Test <u>Conventional</u>	Tester <u>Roy Bowman</u>
Formation <u>Marmaton</u>	Interval <u>4760-4837'</u>	
On Location @ <u>11:00 am</u>	Off Location @ <u>10:00 pm</u>	

	REPORTED	CORRECTED
Opened Tool @	<u>3:00 pm</u>	<u>hrs.</u>
Flow No. 1	<u>60</u>	<u>61</u> min.
Shut-in No. 1	<u>60</u>	<u>62</u> min.
Flow No. 2	<u>60</u>	<u>60</u> min.
Shut-in No. 2	<u>60</u>	<u>62</u> min.
Flow No. 3	<u>--</u>	<u>min.</u>
Shut-in No. 3	<u>--</u>	<u>min.</u>

Recorder Type <u>Kuster AK-1</u>
No. <u>13624</u> Cap. <u>5600</u> psi
Depth <u>4745</u> feet
Inside X Outside
Clock No. <u>23860</u> Hr. <u>12</u>
Initial Hydrostatic <u>A 2305</u>
Final Hydrostatic <u>K 2274</u>
Initial Flow <u>B 35</u>
Final Initial Flow <u>C 30</u>
Initial Shut-in <u>D 342</u>
Second Initial Flow <u>E 51</u>
Second Final Flow <u>F 42</u>
Second Shut-in <u>G 325</u>
Third Initial Flow <u>H --</u>
Third Final Flow <u>I --</u>
Third Shut-in <u>J --</u>



Pipe Recovery: 840' Gas in pipe above fluid
60' Gas cut mud = .29 bbls.

Surface Blow:
1st Flow: Tool opened with a weak blow, increased to a 5" blow and a bottom of bucket blow at end of flow period.
2nd Flow: Tool opened with a strong blow and remained throughout flow period.

Operator TXO PRODUCTION CORP.
Ticket No. 628

Well Name & No. HARPER "E" #2
Date 5-4-85

DST No. 4
Interval 4760-4837'

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.

HARPER "E" #2

4

Operator

Well Name and No.

DST No.

RECORDER NO. 13624

DEPTH 4745 Ft.

INITIAL SHUT-IN
INITIAL FLOW TIME: T = 61

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	30
2	30.00	35
4	16.04	46
6	11.15	55
8	8.66	68
10	7.06	79
15	5.06	104
20	4.05	130
25	3.45	155
30	3.04	179
35	2.74	204
40	2.53	227
45	2.36	253
50	2.22	278
55	2.11	306
60	2.02	330
62	1.98	342

Drill Stem Testers, Inc.

INCREMENTAL READING DATA

TXO PRODUCTION CORP.
Operator

HARPER "E" #2
Well Name and No.

4
DST No.

RECORDER NO. 13624

DEPTH 4745 Ft.

FINAL SHUT-IN
TOTAL FLOW TIME: T = 121

dt min	(T+dt/dt) min	PRESSURE PSIG
0	0.00	42
2	58.50	47
4	30.81	57
6	21.13	65
8	16.19	75
10	13.20	84
15	9.05	111
20	7.01	136
25	5.85	159
30	5.03	180
35	4.47	204
40	4.03	229
45	3.69	249
50	3.42	273
55	3.21	295
60	3.02	317
62	2.96	325

Drill Stem Testers, Inc.

DISTRIBUTION OF FINAL REPORTS

TXO PRODUCTION CORP.

HARPER "E" #2

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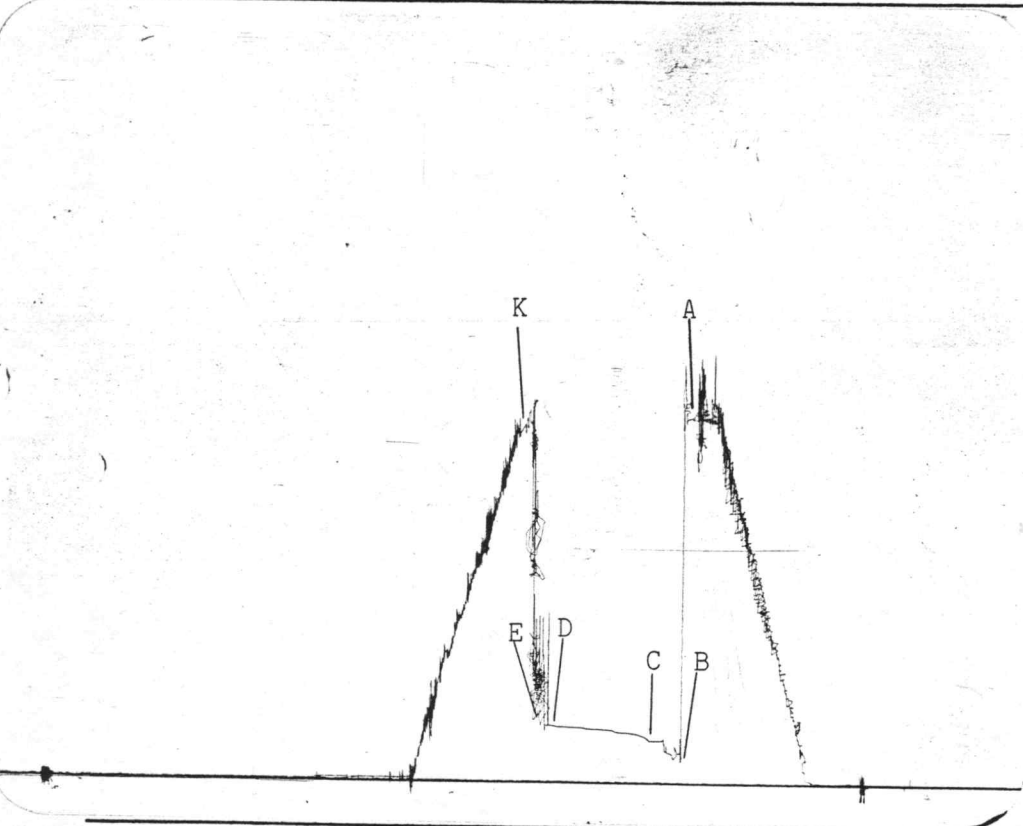
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Drill Stem Testers, Inc.

Denver Center Bldg.
1776 Lincoln St., Suite 408
Denver, CO 80203

Contractor <u>F.W.A.</u>	Surface Choke <u>1"</u>	Mud Type <u>Gel-Chemical</u>
Rig No. <u>--</u>	Bottom Choke <u>5/8"</u>	Weight <u>9.2</u>
Spot <u>W-W-NE</u>	Hole Size <u>7 7/8"</u>	Viscosity <u>45</u>
Sec. <u>20</u>	Core Hole Size <u>--</u>	Water Loss <u>13.0</u>
Twp. <u>29S</u>	DP Size & Wt. <u>4" XH 14.00</u>	Filter Cake <u>2/32</u>
Rng. <u>18W</u>	Wt. Pipe <u>--</u>	Resistivity <u>--</u> @ <u>--</u> °F
Field <u>Nichols</u>	I.D. of DC <u>2.25"</u>	<u>13000</u> Ppm. NaCl
County <u>Kiowa</u>	Length of DC <u>240'</u>	B.H.T. <u>--</u> °F
State <u>Kansas</u>	Total Depth <u>5050'</u>	Co. Rep. <u>Gerrell Veatch</u>
Elevation <u>2286'KB</u>	Type Test <u>Straddle</u>	Tester <u>Kurt Karst</u>
Formation <u>Mississippi</u>	Interval <u>4954-4990'</u>	
On Location @ <u>4:30 am</u>	Off Location @ <u>1:00 pm</u>	

Operator **TXO PRODUCTION CORP.**
Ticket No. **532**



	REPORTED	CORRECTED
Opened Tool @	<u>7:45 am</u>	<u> </u> hrs.
Flow No. 1	<u>30</u>	<u> </u> min.
Shut-in No. 1	<u>60</u>	<u> </u> min.
Flow No. 2	<u>10</u>	<u> </u> min.
Shut-in No. 2	<u>--</u>	<u> </u> min.
Flow No. 3	<u>--</u>	<u> </u> min.
Shut-in No. 3	<u>--</u>	<u> </u> min.

Recorder Type <u>Kuster AK-1</u>
No. <u>25539</u> Cap. <u>5225</u> psi
Depth <u>4984</u> feet
Inside <u> </u> Outside <u>X</u>
Clock No. <u>25820</u> Hr. <u>12</u>
Initial Hydrostatic <u>A 2451</u>
Final Hydrostatic <u>K 2422</u>
Initial Flow <u>B 176</u>
Final Initial Flow <u>C 286</u>
Initial Shut-in <u>D 373</u>
Second Initial Flow <u>E 369</u>
Second Final Flow <u>F --</u>
Second Shut-in <u>G --</u>
Third Initial Flow <u>H --</u>
Third Final Flow <u>I --</u>
Third Shut-in <u>J --</u>

Well Name & No. **HARPER "E" #2**
Date **5-6-85**

Pipe Recovery: 15' Heavy drilling mud = .07 bbls.
 Surface Blow:
 1st Flow: Tool opened with a weak blow, decreased to no blow in 10 minutes and remained throughout flow period.
 2nd Flow: Tool opened with no blow and remained throughout flow period.
 Remarks: Worked tools through bridges 60 feet to bottom when tripping in hole. Pressure chart indicates that there was plugging action during the initial flow period.

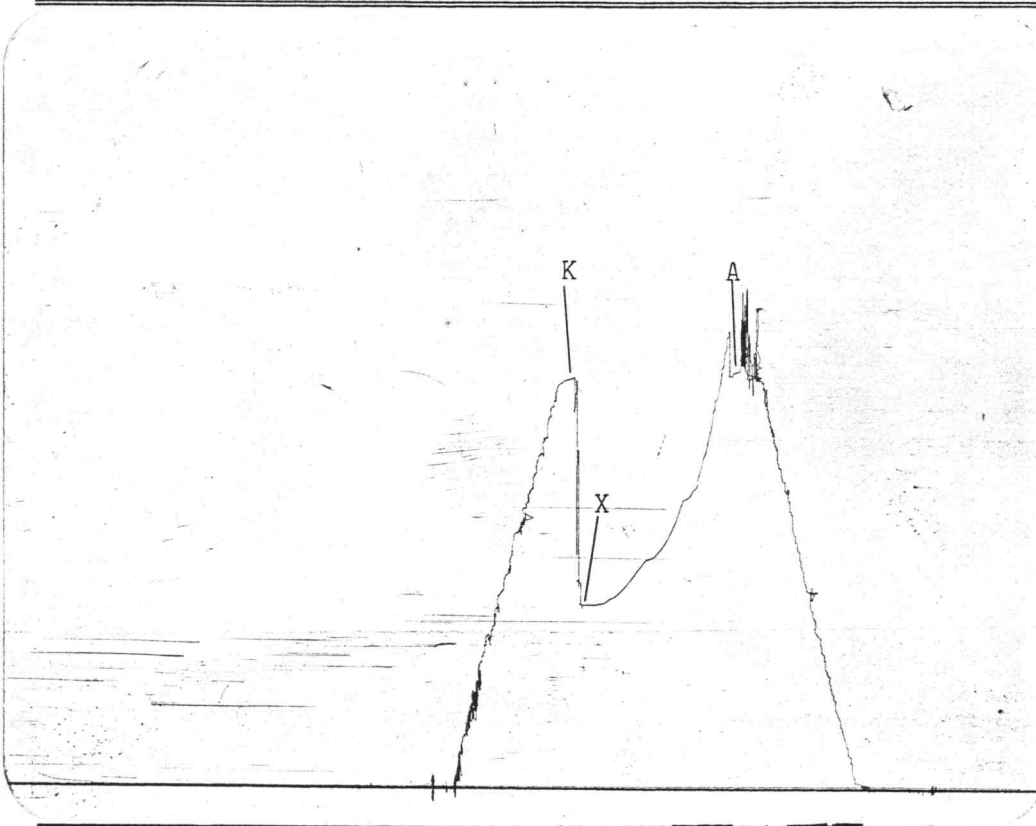
DST No. **5**
Interval **4954-4990'**

Drill Stem Testers, Inc.

TXO PRODUCTION CORP.
Operator

HARPER "E" #2
Well Name and No.

5
DST No.



Recorder Type Kuster AK-1
No. 11017 Cap. 4750 p
Depth 5047 fe
Inside _____ Outside X

Clock No. 26833 Hr. 12

Initial Hydrostatic A 2494
Final Hydrostatic K 2467
Initial Flow B --
Final Initial Flow C --
Initial Shut-in D --
Second Initial Flow E --
Second Final Flow F --
Second Shut-in G --
Third Initial Flow H --
Third Final Flow I --
Third Shut-in J --
Pressure below
bottom packer:
X 1214

Recorder Type _____
No. _____ Cap. _____ p
Depth _____ fe
Inside _____ Outside _____

Clock No. _____ Hr. _____

Initial Hydrostatic A _____
Final Hydrostatic K _____
Initial Flow B _____
Final Initial Flow C _____
Initial Shut-in D _____
Second Initial Flow E _____
Second Final Flow F _____
Second Shut-in G _____
Third Initial Flow H _____
Third Final Flow I _____
Third Shut-in J _____

Drill Stem Testers, Inc.

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TXO PRODUCTION CORP.

HARPER "E" #2

Operator

Well Name and No.

TXO Production Corp. (9)
200 W. Douglas, Suite 300
Wichita, Kansas 67202
Attn: John G. Golson

TXO Production Corp. (3)
First City Center
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Dallas, Texas 75201-4696
Attn: Engr. Well Files

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