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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: (none)
Operator Contact Person: Richard Hiebsch
Phone: (316) 262-3573
Contractor: Name: Leiker Well Service
License: 30891
Wellsite Geologist: (none)
Designate Type of Completion:
 New Well X Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: D. R. Lauck Oil Company, Inc.
Well Name: Heinze "A"
Original Comp. Date: 3-12-81 Original Total Depth: 5092
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>7-5-00</u>	<u>7-12-00</u>	<u>8-9-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONSERVATION DIVISION
Wichita, Kansas

API No. 15 - 097206800001
County: Kiowa
SE NW Sec. 14 Twp. 29 S. R. 19 ☐ East ☒ West
1980 feet from S / N (circle one) Line of Section
2010 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heinze "A" OWWO Well #: 1
Field Name: Nichols NW
Producing Formation: (none)
Elevation: 2325 Kelly Bushing:
Total Depth: 3765 Plug Back Total Depth: 3649
Amount of Surface Pipe Set and Cemented at 681 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 75,000 ppm Fluid volume 150 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

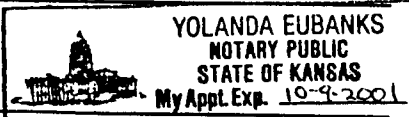
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 9-18-00

Subscribed and sworn to before me this 18th day of September, 2000

Notary Public: Yolanda Eubanks

Date Commission Expires: 10-9-2001



KCC Office Use ONLY

 Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil CorporationLease Name: Heinze "A"Well #: 1Sec. 14 Twp. 29 S. R. 19 ☐ East ☒ WestCounty: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No OWWO

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond

☐ Log Formation (Top), Depth and Datum☐ Sample

Name

Top

Datum

Original tops still apply - this was washdown of old hole

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production	7 7/8	4 1/2	10.5	3658	Class "A"	125	1 1/4% FLA-1 5# Gilsomite per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3571 to 3576 ft.	750 gals. 15% MCA	3571-76

TUBING RECORD (none)		Size	Set At	Packer At	Liner Run
Date of First, Resumed Production, SWD or Enhr. non-commercial		<input type="checkbox"/> Yes <input type="checkbox"/> No			
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Solid ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____