Company Wells Energy Company — Lease & Well No. Shook #1

Elevation 2355 Kelly Bushing — Formation Marmaton — Effective Pay --- Ft. — Ticket No. 4071

Date 11/30/79 — Sec. 23 — Twp. 29S — Range 19W — County Kiowa — State Kansas

Test Approved by H. Clark — Western Representative Rod Tritt

Formation Test No. 1 — Interval Tested from 4873 ft. to 4950 ft. — Total Depth 4950 ft.

Packer Depth 4868 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4873 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4892 ft. — Recorder Number 2606 — Cap. 4150

Bottom Recorder Depth (Outside) 4895 ft. — Recorder Number 6074 — Cap. 5200

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Xplor Drilling — Drill Collar Length 4629 — I. D. 2¼ in.

Mud Type premix-chemical — Viscosity 34 — Weight Pipe Length - — I. D. - in.

Weight 9.1 — Water Loss 27.2 cc. — Drill Pipe Length 245 — I. D. 3.2 in.

Chlorides 10,000 P.P.M. — Test Tool Length 29 ft. — Tool Size 5½OD in.

Jars: Make WTC — Serial Number 407 — Anchor Length 77 ft. — Size 5½OD D. C. in.

Did Well Flow? No — Reversed Out — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Very weak blow on initial flow period. Very weak on final flow; died ten minutes into flow.

Recovered 180 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 10:45 ~~A.M.~~ ~~P.M.~~ — Time Started Off Bottom 1:45 ~~A.M.~~ P.M. — Maximum Temperature 127°

Initial Hydrostatic Pressure ..... (A) 2399 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 100 P.S.I. to (C) 87 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 123 P.S.I.

Final Flow Period ..... Minutes 30 (E) 104 P.S.I. to (F) 97 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 112 P.S.I.

Final Hydrostatic Pressure ..... (H) 2385 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 11/30/79 Test Ticket No. 4071

Recorder No. 2606 Capacity 4150 Location 4892 Ft.

Clock No. --- Elevation 2355 Kelly Bushing Well Temperature 127 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2399 P.S.I.		Open Tool	10:45A M	
B	First Initial Flow Pressure	100 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	87 P.S.I.		Initial Closed-in Pressure	60 Mins.	60 Mins.
D	Initial Closed-in Pressure	123 P.S.I.		Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	104 P.S.I.		Final Closed-in Pressure	60 Mins.	60 Mins.
F	Second Final Flow Pressure	97 P.S.I.				
G	Final Closed-in Pressure	112 P.S.I.				
H	Final Hydrostatic Mud	2385 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	100
P 2 5	92
P 3 10	89
P 4 15	87
P 5 20	87
P 6 25	87
P 7 30	87
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	87
3	87
6	87
9	87
12	87
15	89
18	89
21	92
24	95
27	98
30	100
33	103
36	105
39	108
42	110
45	112
48	113
51	114
54	116
57	119
60	123

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	104
5	104
10	98
15	97
20	97
25	97
30	97

Final Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	97
3	97
6	97
9	97
12	97
15	97
18	97
21	98
24	99
27	100
30	101
33	102
36	103
39	104
42	105
45	106
48	107
51	109
54	110
57	111
60	112

TK #4071
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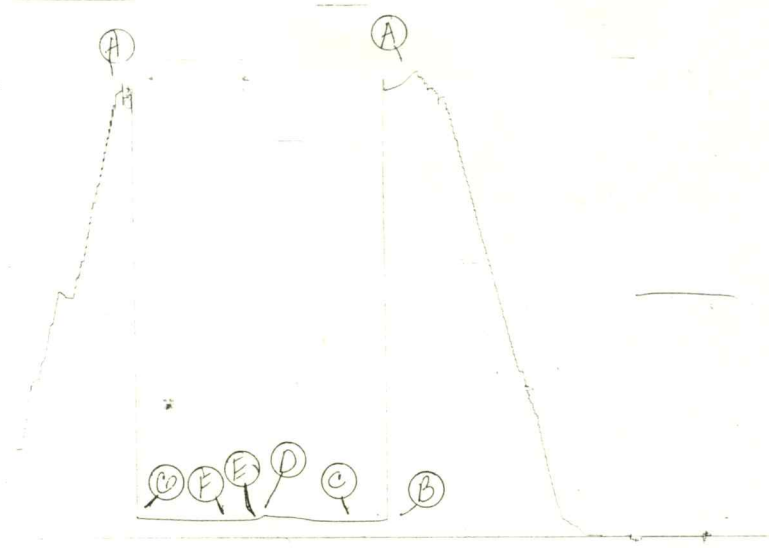


Company: Wells Energy Company | Lease & Well No.: Shook #1

Elevation: 2348 | Formation: Mississippi | Effective Pay: ---- Ft. | Ticket No.: 4445

Date: 12/3/79 | Sec.: 23 | Twp.: 29S | Range: 19W | County: Kiowa | State: Kansas

Test Approved by: H. Clark | Western Representative: Dave Sloan

Formation Test No.: 2 | Interval Tested from: 5090 ft. to: 5108 ft. | Total Depth: 5164 ft.

Packer Depth: 5085 ft. | Size: 6 3/4 in. | Packer Depth: 5108 ft. | Size: 6 3/4 in.

Packer Depth: 5090 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Depth of Selective Zone Set: -

Top Recorder Depth (Inside): 5094 ft. | Recorder Number: 2604 | Cap.: 4150

Bottom Recorder Depth (Outside): 5097 ft. | Recorder Number: 6246 | Cap.: 5200

Below Straddle Recorder Depth: 5132 ft. | Recorder Number: 1562 | Cap.: 3150

Drilling Contractor: Xplor Drilling | Drill Collar Length: 210 | I. D.: 2.2 in.

Mud Type: chemical | Viscosity: 46 | Weight Pipe Length: - | I. D.: - in.

Weight: 9.4 | Water Loss: 31.2 cc. | Drill Pipe Length: 4851 | I. D.: 3.8 in.

Chlorides: 13,000 P.P.M. | Test Tool Length: 29 ft. | Tool Size: 5½OD in.

Jars: Make: WTC | Serial Number: - | Anchor Length: 56' Tail Pipe 18 ft. | Size: 5½OD in.

Did Well Flow?: No | Reversed Out: | Surface Choke Size: 3/4 in. | Bottom Choke Size: 3/4 in.

Main Hole Size: 7 7/8 in. | Tool Joint Size: 4 in.

Blow: Weak, dying in seventeen minutes on initial flow period.

Recovered: 10 ft. of drilling mud

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Remarks:

Time Set Packer(s): 12:25 ~~A.M.~~ P.M. | Time Started Off Bottom: 3:25 ~~A.M.~~ P.M. | Maximum Temperature: 123°

Initial Hydrostatic Pressure			(A)	2468	P.S.I.	
Initial Flow Period	Minutes 30	(B)	43	P.S.I. to (C)	30	P.S.I.
Initial Closed In Period	Minutes 60	(D)	1102	P.S.I.		
Final Flow Period	Minutes 30	(E)	43	P.S.I. to (F)	32	P.S.I.
Final Closed In Period	Minutes 66	(G)	292	P.S.I.		
Final Hydrostatic Pressure		(H)	2460	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 12/3/79 Test Ticket No. 4445

Recorder No. 2605 Capacity 4150 Location 5094 Ft.

Clock No. --- Elevation 2348 Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2468 P.S.I.	Open Tool	12:25P M	
B First Initial Flow Pressure	43 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	30 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1102 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	43 P.S.I.	Final Closed-in Pressure	60 Mins.	66 Mins.
F Second Final Flow Pressure	32 P.S.I.			
G Final Closed-in Pressure	292 P.S.I.			
H Final Hydrostatic Mud	2460 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	43
P 2 5	40
P 3 10	34
P 4 15	32
P 5 20	32
P 6 25	30
P 7 30	30
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	30
3	77
6	378
9	461
12	550
15	644
18	684
21	715
24	759
27	816
30	897
33	922
36	950
39	985
42	1017
45	1036
48	1052
51	1065
54	1084
57	1096
60	1102

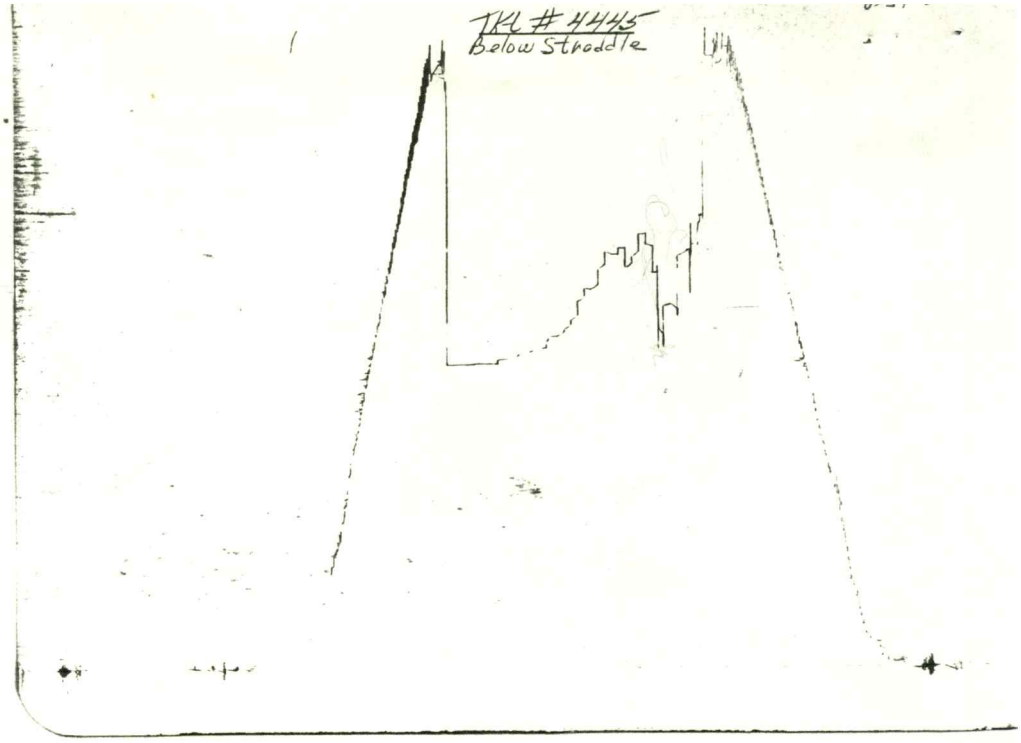
Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	43
5	45
10	38
15	36
20	34
25	34
30	32

Final Shut-In
Breakdown: 22 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	32
3	32
6	33
9	34
12	35
15	37
18	39
21	43
24	45
27	48
30	52
33	68
36	81
39	96
42	111
45	130
48	149
51	177
54	203
57	224
60	258
63	282
66	292

TKL #4445
Below Straddle



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Wells Energy
SNOOK #1
DST 2

TKL #4445
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