SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9869
Name Chapman Energy, Inc.
Address 120 South Market
Suite 320
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person David Cargo
Phone (316) 262-1191

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Jerry Knobel
Phone

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[XX] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

12-2-84	12-12-84	12-12-84
Spud Date	Date Reached TD	Completion Date

5275	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 600 feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-097-21,082

County Kiowa

[ ] East
C NE NE Sec 18 Twp 29 Rge 20 [XX] West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

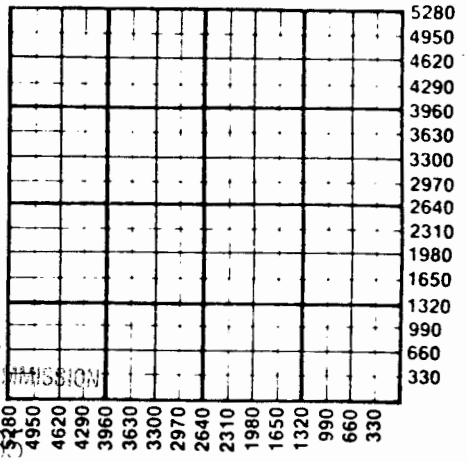
Lease Name McDermet Well # 1

Field Name

Producing Formation

Elevation: Ground 2406 KB 2414

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-84-899

[XX] Groundwater 4620 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 18 Twp 29 Rge 20 [ ] East [XX] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Chapman Energy, Inc. Lease Name McDermet Well # 1

Sec. 18 Twp. 29 Rge. 20 ☐ East ☒ West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST-5067-5196/30-60-60-90
330' total fluid, 210' oil & GCM (8% oil, 8% G, 84% mud), 120' w o & GCM (8% oil, 15% wtr, 28% mud, 49% G), SIP 1325-1316#, FP 64-128#/128-183#.

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
HERRINGTON	2672'	-259'
TOWANDA	2816'	-403'
TOPEKA	3842'	-1429'
HEEBNER	4290'	-1877'
LANSING	4463'	-2050'
STARK	4772'	-2359'
B/KC	4896'	-2483'
PAWNEE	4980'	-2567'
CHEROKEE	5026'	-2613'
SPERGEN	5172'	-2759'
RTD	5275'	

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CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12¼"	8 5/8"	20#	600'	Class A	225	3%cc 8%gel
					Class A	100	3%cc 2%gel

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)