

JAN 9 2 1982

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Samuel Gary Oil Producer API NO. 15-057-20,245

ADDRESS #4 Inverness Court East COUNTY Ford

Englewood, Colorado 80112-5599 FIELD Wildcat

**CONTACT PERSON F. E. Farnham LEASE Hoener

PHONE (303) 773-3800, ext 230

PURCHASER N/A WELL NO. 10-7

ADDRESS _____ WELL LOCATION SW NE

DRILLING CONTRACTOR Silverado Drilling 1980 Ft. from North Line and
1980 Ft. from East Line of
the 10 SEC. 29 TWP. 22 RGE. West

ADDRESS 220 W. Douglas

Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton

ADDRESS P.O. Drawer 1431 Duncan, OK 73536

TOTAL DEPTH 5335' PBTB N/A

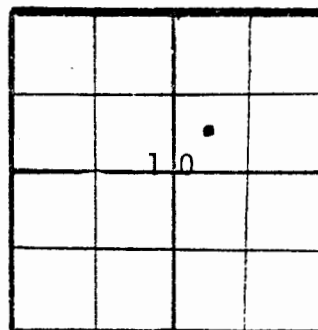
SPUD DATE 10/20/81 DATE COMPLETED 11/4/81

ELEV: GR 2464 DF 2473 KB 2474

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Report of all strings set — surface, intermediate, production, etc.

(New)/(Used) casing.



WELL
PLAT
~~(Overlaid)~~
or (Full)
Section -
Please
indicate.

KGS ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12 1/4"	8-5/8"	24#	575.42'	Class H Lite	150 250	4% cc 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

10-29-22w

Name of lowest fresh water producing stratum Ogallala Depth 360'
Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Geological report has been sent to Kansas Geological Survey. Samuel Gary Oil Producer is requesting that down-hole geological information including drill cuttings, all wireline logs, surveys, and driller's logs be kept in Confidential Status for a period of one (1) year from the date of receipt as indicated under Kansas Regulation 82-2-125.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

F. E. Farnham OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS D & P Manager FOR Samuel Gary Oil Producer
OPERATOR OF THE Hoener LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 10-7 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 4th DAY OF November 1981, AND THAT ALL