

16-29-22W
IN

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7381
Name Mitchell Energy Corporation
Address P. O. Box 4000
City/State/Zip The Woodlands, Tx 77387-4000

Purchaser N/A

Operator Contact Person Wyndell Thomas
Phone (817) 731-5650

Contractor: License # 5380
Name Eagle Drilling Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
6-5-83 6-13-83 6-15-83
Spud Date Date Reached TD Completion Date
5500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 616 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-057-20322

County Ford

N/2 NE SW Sec 16 Twp 29 Rge 22 ☐ East ☒ West

2300 Ft North from Southeast Corner of Section
2200 3080 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

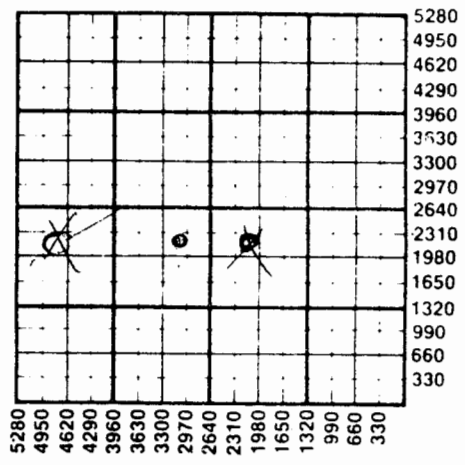
Lease Name Waldo A. Stimpert Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2490 2503 KB

Section Plat



X

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mitchell Energy Corporation Lease Name Waldo A. Stimpert Well # 1Sec. 16 Twp. 29 Rge. 22 ☐ East ☒ West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Stone Corral	1462 (+1041)	
Root Shale	3642 (-1139)	
Heebner	4380 (-1877)	
Lansing	4552 (-2049)	
Stark	4892 (-2389)	
Marmaton	5019 (-2516)	
Cherokee	5150 (-2647)	
Morrow	5245 (-2742)	
Mississippian	5264 (-2761)	

Morrow-5254-5258-SS-White to clear, very fine grained, subangular, well cemented, calcareous cement. Logs calculate 15% SW using 24% sonic porosity.

Mississippian-St. Louis-5295-5301-LS-Good drilling break in coarse crystalline Limestone. Good fluorescence with good streaming yellow cut. 17-36 unit gas kick associated with drilling break. Interval tested with DST #1.

DST #1- 5292-5332 - 30-60-45-90. Initial Hydrostatic 2618, Initial Flow 51-76, Initial Shutin 1575, Final Flow 76-93, Final Shutin 1549, Final Hydrostatic 2575, Bottom Hole Temp 122°. Recovered 119' very slightly gas cut mud.

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
conductor		16"	40#	80'	Redi-mix		
surface	12-1/4"	8-5/8"	24#	616'	Class "H"	450	2% gel + 3% CaCl ₂ + 1/2#/sx floccle

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity
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