

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 057-20,547

COPY

County Ford

S/2 NW - SE - Sec. 17 Twp. 29S Rge. 22W

1694 1650 Feet from S/N (circle one) Line of Section

1975 2055 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
per Geol report NE, SE, NW or SW (circle one)

Lease Name Stimpert-17D Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2470 KB 2475

Total Depth 5429 PBTD _____

Amount of Surface Pipe Set and Cemented at 666 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 1-2-98
(Data must be collected from the Reserve Ppt)

Chloride content 39,000 ppm Fluid volume 1,500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name _____ License No. _____

Quarter 2 Sec. _____ Twp. _____ Rng. _____ E/W

County CONFIDENTIAL Docket No. _____

Operator: License # 4767 **CONFIDENTIAL**

Name: Ritchie Exploration, Inc.

Address P.O. Box 783188

City/State/Zip Wichita, KS 67278

Purchaser: N/A

Operator Contact Person: Lisa Thimmesch

Phone (316) 691-9500

Contractor: Name: Pickrell Drilling

License: _____

Wellsite Geologist: B. Mathiesen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-16-97 4-25-97 4-25-97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5/29/97

Subscribed and sworn to before me this 29th day of May, 19 97.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

RELEASED Form ACD-1 (7-91)

SEP 28 1999

FROM CONFIDENTIAL

Operator Name Ritchie Exploration, Inc.

Lease Name Stimpert-17D

Well # 1

Sec. 17 Twp. 29 Rge. 22W

East
 West

County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached sheet

List All E.Logs Run:

Dual Induction Log
Comp. SSD Comp. Neutron Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	666	60/40 poz	400	2% gel 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas:Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RITCHIE EXPLORATION, INC.

P.O. Box 783188
Wichita, Kansas 67226-2328
316-691-9500 FAX 316-691-9550

COPY

#1 Stimpert-17D
75' W of S/2 NW SE
Section 17-29S-22W
Ford County, Kansas
API# 15-057-20,547
Elevation: 2470' GL 2475' KB

CONFIDENTIAL

RELEASED

SEP 28 1999

FROM CONFIDENTIAL

Log Tops

Heebner	4376'(-1901)
Lansing	4551'(-2076)
Stark	4890'(-2415)
B/KC	5002'(-2527)
Upper Cher	5147'(-2672)
Morrow	5247'(-2772)
Morrow Sd	Absent
Miss	5340'(-2865)
LTD	5429'(-2954)

KCC

JUN 2

CONFIDENTIAL

RECEIVED
KANSAS CORP COMM
1997 JUN -11 A 12:16