

Plugged 10-24-99

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32521

Name: Coronado Petroleum Corporation

Address 105 N. Hudson, Suite 800

City/State/Zip Okla. City, Okla. 73102

Purchaser: NA

Operator Contact Person: David Roddy

Phone (405) 232-9700

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Mike Pollock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 057-205540000

County Ford

W2 - E2 - NW Sec. 24 Twp. 29S Rge. 22W ^E

1320' Feet from S (circle one) Line of Section

1520' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCaustland Well # 1-24

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2420' KB 2431'

Total Depth 5500' PBDT 5488'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 5,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NA

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David C. Roddy
Title Operations Manager Date 11/5/99

Subscribed and sworn to before me this 8th day of November, 19 99.

Notary Public Diana L. Thompson

Commission Expires 11-18-2000

| | | |
|----------------------------------|------------------------------------|--------------------------------|
| NO K.C.C. OFFICE USE ONLY | | |
| <input type="checkbox"/> F | Letter of Confidentiality Attached | |
| <input type="checkbox"/> C | Wireline Log Received | |
| <input type="checkbox"/> C | Geologist Report Received | |
| Distribution | | |
| <input type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep | <input type="checkbox"/> NGPA |
| <input type="checkbox"/> KGS | <input type="checkbox"/> Plug | <input type="checkbox"/> Other |
| (Specify) | | |

My Commission Expires 11-18-2000
The State of Oklahoma
Notary Public In And For
CLEVELAND COUNTY
DIANA L. THOMPSON



Operator Name Coronado Petroleum Corporation

Lease Name McCaustland

Well # 1-24

Sec. 24 Twp. 29S Rge. 22W

East

County Ford

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

| Name | Formation (Top), Depth and Datum | | Sample |
|---------------|----------------------------------|-------|--------|
| | Top | Datum | |
| Council Grove | 2973' | KB | |
| Penn Shale | 3579' | KB | |
| Heebner | 4312' | KB | |
| Stark | 4844' | KB | |
| Oswego | 4875' | KB | |
| Cherokee | 5091' | KB | |
| Mississippi | 5200' | KB | |

List All E.Logs Run: Minilog Gamma Ray Log,
High Resolution Dual Induction Focused Log
Gamma Ray Log, Compensated Z-Densilog
Compensated Neutron Log Minilog Gamma Ray
Log.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface Casing | 12 1/4" | 8 5/8" | 24# J55 | 676' | Lite&ClassA | 300 | 3% CACL |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | Amount and Kind of Material Used | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Dry Hole Other (Explain) _____

Estimated Production Per 24 Hours
Oil 0 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged & Abandoned

Production Interval _____