

3702  
**COPY**  
SIDE ONE

RELEASED  
**CONFIDENTIAL** 6 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 057-20,490 FROM CONFIDENTIAL

County Ford County

S/2 NE SW Sec. 29 Twp. 29S Rge. 22  East West

1650' Ft. North from Southeast Corner of Section

3300' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

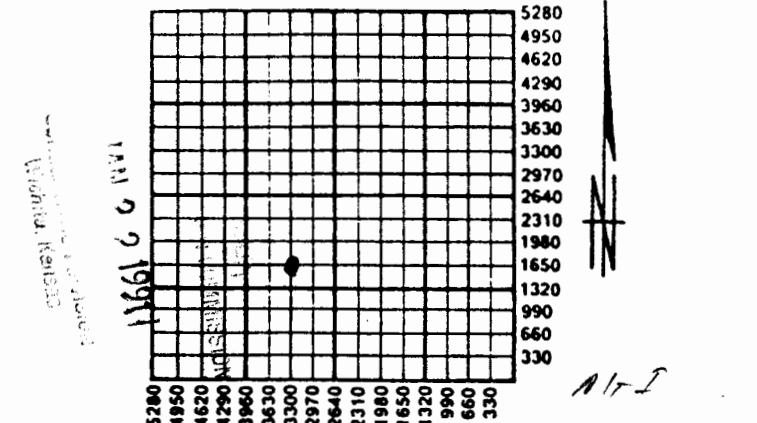
Lease Name Scheufler 'D' Well # 1

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2463' KB 2468'

Total Depth 5450' P8TD 5387'



Amount of Surface Pipe Set and Cemented at 497' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 5123

Name: Pickrell Drilling Co., Inc.

Address 110 N. Market, Suite 205

Wichita, Kansas 67202

City/State/Zip \_\_\_\_\_

Purchaser: Koch Oil Company

Operator Contact Person: Jay McNeil

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

OLD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-29-90 11-09-90 1-01-91

Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebits

Title C. W. Sebits, President Date 1-08-91

Subscribed and sworn to before me this 9th day of January, 19 91.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94

NOTARY PUBLIC - State of Kansas  
**VERDELLA LEWIS**  
My Appt. Exp. 6-6-94

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) S

# CONFIDENTIAL

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lesse Name Scheufler 'D' Well # 1  
 Sec. 29 Twp. 29S Rge. 22  East County Ford County, Kansas  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4382(-1914)</td><td></td></tr> <tr><td>Brown Lime</td><td>4548(-2080)</td><td></td></tr> <tr><td>Lansing</td><td>4562(-2094)</td><td></td></tr> <tr><td>Stark</td><td>4910(-2442)</td><td></td></tr> <tr><td>B/K.C.</td><td>5017(-2549)</td><td></td></tr> <tr><td>B/Pawnee</td><td>5165(-2697)</td><td></td></tr> <tr><td>Cherokee</td><td>5192(-2724)</td><td></td></tr> <tr><td>B/Inola</td><td>5264(-2896)</td><td></td></tr> <tr><td>Mississippi</td><td>5303(-2835)</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	4382(-1914)		Brown Lime	4548(-2080)		Lansing	4562(-2094)		Stark	4910(-2442)		B/K.C.	5017(-2549)		B/Pawnee	5165(-2697)		Cherokee	5192(-2724)		B/Inola	5264(-2896)		Mississippi	5303(-2835)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	20#	497'KB	60/40poz	250sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.5#	5420'	common	150sx	SS w/GI&FR
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	5286-5288, 5280-5282, 5276-5278						
<b>TUBING RECORD</b>							
Size		Set At		Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2 3/8"		5294					
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
1-01-91							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
55		Nil	None			38	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_