

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4767Name: Ritchie Exploration, Inc.Address P.O. Box 783188City/State/Zip Wichita, Kansas 67278

Purchaser: _____

Operator Contact Person: Julie StoutPhone (316) 691-9500Contractor: Name: Pickrell Drlg Co., Inc.License: 5123Wellsite Geologist: Rocky MilfordDesignate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SUD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SUD or Inj?) ☐ Docket No. _____

10-4-97 10-15-97 10-16-97
Spud Date Date Reached TD Completion Date

API NO. 15- 057-20,550 0000County Ford
100' E of S/2 S/2 NW Sec. 29 Twp. 29S Rge. 22 X W2310 Feet from S/N (circle one) Line of Section1420 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name D. Ellis Well # 1Field Name unknown

Producing Formation _____

Elevation: Ground 2458' KB 2463'Total Depth 5362' PBTD _____Amount of Surface Pipe Set and Cemented at 641 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan P&A, 9-25-98 U.C.
(Data must be collected from the Reserve Pit)Chloride content 34,000 ppm Fluid volume 980 bblsDewatering method used evaporation

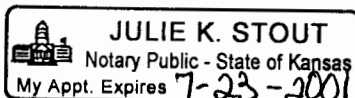
Location of fluid disposal if hauled offsite: _____

Operator Name KCCLease Name DEC 2 2 License No. _____County CONFIDENTIAL Twp. 29S Rge. 22 X W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julie K. StoutTitle President Date 10-20-97Subscribed and sworn to before me this 20th day of October, 19 97.Notary Public Julie K. StoutD. Commission Expires July 23, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SUD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)