

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



State Geological Survey

Compt.

WICHITA BRANCH

33-29-22W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5236 EXPIRATION DATE 6/30/83

OPERATOR Plains Resources, Inc. API NO. 15-057-20108

ADDRESS 2200 N. Classen, Suite 2000 COUNTY Ford

Oklahoma City, Okla. 73106 FIELD

** CONTACT PERSON Ms. Linda Hatch PROD. FORMATION Miss. & Morrow

PHONE (405) 525-6506

PURCHASER Kansas Power & Light Co. LEASE McFadden

ADDRESS Box 889 WELL NO. #1

Topeka, Kansas 66601 WELL LOCATION NW NW SE

DRILLING Empire Drilling Co. Ft. from Line and

CONTRACTOR ADDRESS Suite 1750, 125 N. Market Ft. from Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 29S RGE 22W (W).

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

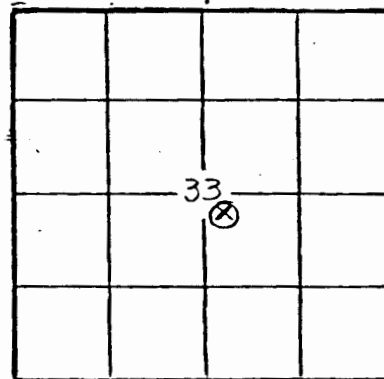
TOTAL DEPTH 5,416' PBTD'

SPUD DATE 1/4/78 DATE COMPLETED 2/16/78

ELEV: GR DF KB 2,443'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 281' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. T. Schreiber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SP-100

ACO-1 WELL HISTORY (E)

OPERATOR Plains Resources, Inc. LEASE McFadden SEC. 33 TWP. 29S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p>				
Heebner	4439'	State Geological Survey WICHITA BRANCH		
Base KC	4580'			
Marmaton	4912'			
Mississippi	5380'			
TD	5416'			
DST #1: 2833-2885': 150' GCM				
DST #2: 2821-2833': 45' of mud				
DST #3: 5265-5279' in Miss.; 30' WCM				
DST #4: 5260-5320' in Miss. 80 CFPD, burned blue, 365' GCM - no water. Gas to surface in 50 mins.				

Amount and kind of material used

Depth interval treated

Fraced w/13,500 gals. gelled KCL water & 13,500#

5,294'-5,313'

20-40 sand @ 12 BPM @ 2600#

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

11/3/78

Pumping

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production -I.P.

bbls.

2.3 M

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

SOLD

5,294'-5,313'

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"		281'		250	
Production	7 7/8"	4½"		5415'		500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			
2 3/8"	5,250'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD