

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt.

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

33-29-22W

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

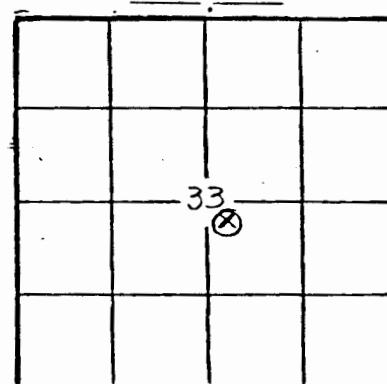
F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5236 EXPIRATION DATE 6/30/83
OPERATOR Plains Resources, Inc. API NO. 15-057-20108
ADDRESS 2200 N. Classen, Suite 2000 COUNTY Ford
Oklahoma City, Okla. 73106 FIELD
** CONTACT PERSON Ms. Linda Hatch PROD. FORMATION Miss. & Morrow
PHONE (405) 525-6506
PURCHASER Kansas Power & Light Co. LEASE McFadden
ADDRESS Box 889 WELL NO. #1
Topeka, Kansas 66601 WELL LOCATION NW NW SE
DRILLING Empire Drilling Co. Ft. from Line and
CONTRACTOR Ft. from Line of (E)
ADDRESS Suite 1750, 125 N. Market the SE (Qtr.) SEC 33 TWP 29 SRGE 22W (W).
Wichita, Kansas 67202
PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR
ADDRESS

TOTAL DEPTH 5,416' PBTD
SPUD DATE 1/4/78 DATE COMPLETED 2/16/78
ELEV: GR DF KB 2,443'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 281' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. T. Schreiber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIN: 100
OPERATOR

Plains Resources, Inc. LEASE McFadden

ACO-1 WELL HISTORY (E)

SEC. 33 TWP. 29S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Heebner Base KC Marmaton Mississippi TD	4439' 4580' 4912' 5380' 5416'		State Geological Survey WICHITA BRANCH	
DST #1: 2833-2885': 150' GCM				
DST #2: 2821-2833': 45' of mud				
DST #3: 5265-5279' in Miss.; 30' WCM				
DST #4: 5260-5320' in Miss. 80 CFPD, burned blue, 365' GCM - no water. Gas to surface in 50 mins.				

Amount and kind of material used	Depth interval treated
Fraced w/13,500 gals. gelled KCL water & 13,500#	5,294'-5,313'
20-40 sand @ 12 BPM @ 2600#	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/3/78	Pumping	
Estimated Production -I.P.	Oil bbls. 2.3 M	Gas MCF Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5,294'-5,313'
SOLD		

If additional space is needed use Page 2,				
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Report of all strings set— surface, intermediate, production, etc. Casing Record (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		281'		250	
Production	7 7/8"	4 1/2"		5415'		500	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	5,250'	