

SIDE ONE

WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling CompanyAPI NO. 15-057-20,260ADDRESS 110 N. Market, Suite 205COUNTY FordWichita, Kansas 67202

FIELD _____

**CONTACT PERSON Jay McNeil

PROD. FORMATION _____

PHONE 262-8427LEASE Butz 'B'

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NW SE SEDRILLING Pickrell Drilling Company990 Ft. from East Line and

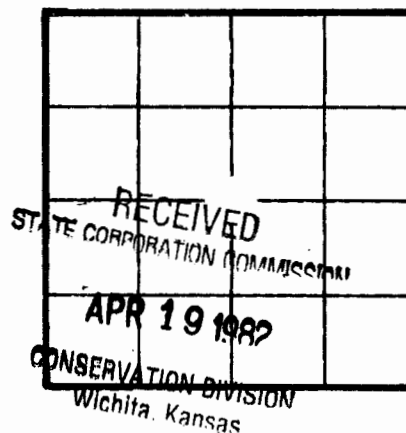
CONTRACTOR _____

990 Ft. from South Line ofADDRESS 110 N. Market, Suite 205the SE SEC. 34 TWP. 29S RGE. 22WWichita, Kansas 67202

WELL PLAT

PLUGGING Pickrell Drilling Company

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205Wichita, Kansas 67202TOTAL DEPTH 5424' PBDT _____SPUD DATE 3/25/82 DATE COMPLETED 4/6/82ELEV: GR 2416 DF 2418 KB 2421DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 299' KB DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF Sedgwick SS, I, _____C. W. Sebts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Attorney-In-Fact (~~FOR~~)(OF) Pickrell Drilling CompanyOPERATOR OF THE Butz 'B' LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF April, 19 82, AND THAT

34-29-22w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5239'-5314'			Sample Tops:	
30"-30"-30"-30"			Heebner	4354 (-1933)
rec. 60' drlg mud			Brown Lime	4515 (-2094)
IFP 59-79#			Lansing	4532 (-2111)
FFP 79-99#			Stark	4883 (-2462)
ISIP 119#			B/KC	4992 (-2571)
FSIP 139#			B/Pawnee	5138 (-2717)
RTD 5424'			Cherokee	5170 (-2749)
			B/Inola	5243 (-2822)
			Mississippi	5274 (-2853)
			Elog Tops:	
			Heebner	4348 (-1927)
			Brown Lime	4510 (-2039)
			Lansing	4527 (-2106)
			Stark	4876 (-2455)
			B/Pawnee	5132 (-2711)
			Cherokee	5162 (-2741)
			B/Inola	5235 (-2814)
			Mississippi	5264 (-2843)
			LTD	5419

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
		8 5/8"	23#	299' KB	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			