State Geol	ogical Sum		Kans. Geo	MPORTANT Survey	req	uest Φ	7	-29-23N		
			pembies C	on this we	11.			r. <u>29</u> r. <u>23</u> 🐇 SE NW		
API No. 15	057 County	_— <u>20,</u>	064 Imber				Loc			
Operator	County						County _F			
O. A. Sut								640 Acres		
Address 800 Sutton	Place W	ichita, Ko	ansas 672	02						
Well No. Lease Name										
Well No. #1 Meschberger								╌┝┵┸╌┤		
Footage Location								 		
660 feet fron	(N) (S) line		660 feet	from (E) (W)	line	Centil				
Principal Contractor	9	Geo	Geologist Clara I Clara I				16	0 60		
Gabbert-Jon	es, inc.		Charles I. Slagle							
Spud Date December 5, 1974			Total Depth P.B.T.D.				Locate well correctly Elev.: Gr. 2518 ^t			
Date Completed			Oil Purchaser				4			
December 2	1, 1974						DF	0' кв 2523'		
	-		CASING	RECORD		L				
			CASING	NECOKD						
Report of all strin	gs set — surface,	intermediate,	production, e	te.						
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		Type cement	Socks	Type and percent additives		
6 6		0.5/0		/051		owcolite	150			
Surface	<u></u>	8-5/8		6051	C	ommon	175	3% cc		
		 	<u> </u>	ļ	<u> </u>		 			
	ľ									
/	†	 	 		_					
					<u>.</u>	·····				
LINER RECORD					PERF			ORATION RECORD		
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	Shots per ft.		ze & type	Depth interval		
	TUBING RECO	ORD ,				l				
Size	Setting depth	Packer	set at							
						ļ				
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
	Amo	unt and kind of	material used	· · · · · · · · · · · · · · · · · · ·				Depth interval treated		
							1			
	,			. •						
		·····	1111-111	ADUSTICAL						
			INITIAL P	RODUCTION						
Date of first production		Producir	ng method (flow	ring, pumping, g	as lif	t, etc.)				
	Oil		Gas		-	Water		Gas-oil ratio		
RATE OF PRODUCTION PER 24 HOURS	"	£1	ols.		MCF	atel	bbls.			
Disposition of gas (vente	d, used on lease or		1		wer]	Producing interv		Grp		
	• • •									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

∠perator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: O. A. Sutton Dry Hole Lease Name Meschberger Well No.

T 295 R 23 W s_7

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervo cluding depth interval tested, cushion used, time tool open, flowing and sl	OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
DST #1, 5034-5129', open 90 min., weak			Log tops:	
blow inc. to fair; rec. 180' mud, 60'			Krider	2736
lightly oil-cut mud, 110' lightly oil &			Towanda	2802
gas-cut watery mud; IBHP 1623# 45 min	,		Fort Riley	2862
FBHP 567# 45 min.; FP 89-194#;			Florence	2918
temp 105°.			Cottonwood	3293
			Wabaunsee	3655
			Heebner	4318
			Brown lime	4456
			Lansing	4466
		,	Base KC	4940
		•	Marmaton	4960
			Pawnee	5037
			Cherokee	5088
			Mississippian	5231
			Log TD	5403
•				
	,			
		, ,		
E678970				
		:		
PEC 1975				
SURVEY DOGINAL TO				
URVEY OGICAL 3				
MANSAS OF " SS)				
60 prozest (1)				
MANSAS OF STOLEGE STOL				
USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WE	LL RECORD.	

Date Received

Exploration Manager

April 24, 1975

Date