

State Geological Survey
WICHITA, BRANCH

14-29-234

AUG

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Voyager Petroleum, Inc. API NO. 15-057-20,264

ADDRESS 110 16th Street, Suite 800 COUNTY Ford

Denver, CO 80202 FIELD _____

** CONTACT PERSON Leo R. Schueler PROD. FORMATION _____

PHONE (303) 629-1447

PURCHASER N/A LEASE Hitz

ADDRESS _____ WELL NO. #14-14

WELL LOCATION E $\frac{1}{2}$ SW $\frac{1}{4}$

DRILLING Beredco, Inc. 1350 Ft. from South Line and

CONTRACTOR 401 E. Douglas, Suite 402 2020 Ft. from West Line of

ADDRESS Wichita, Kansas the SW (Qtr.) SEC 14 TWP 29S RGE 23W.

PLUGGING Halliburton

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6225' PBTD _____

SPUD DATE 4/30/82 DATE COMPLETED 5/12/82

ELEV: GR 2532' DF 2542' KB 2544'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 638' DV Tool Used? _____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

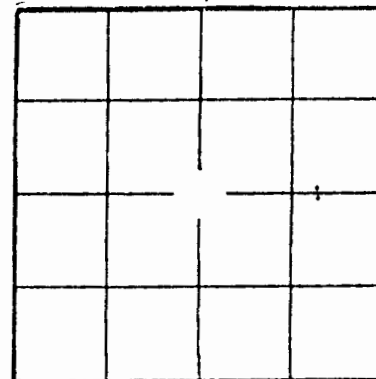
Leo R. Schueler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leo R. Schueler

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Voyager Petroleum, Inc. LEASE HitzSEC. 14 TWP. 29S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5148'-66' (Marmaton) Times: 15:30:30:60 Recovery: 5' mud.				
IFP: 75-75 FFP 75-118 ISIP: 182 FSIP 75				
Stone Corral	1524'			
Wabunsee	3630'			
Heebner	4424'			
Lansing	4592'			
Base Lansing Kansas City	5048'			
Marmaton	5103'			
Cherokee	5174'			
Mississippi	5313'			
Kinderhook	6012'			
Viola	6110'			
TD	6225'			
			Gamma-Guard	6225'
			Comp. Acoustic	
			Velocity Log	6224'
			Linear Neutron	
			Density Por.	6224'

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	638'	Class "H"	460	2% gel, 3% CC1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at