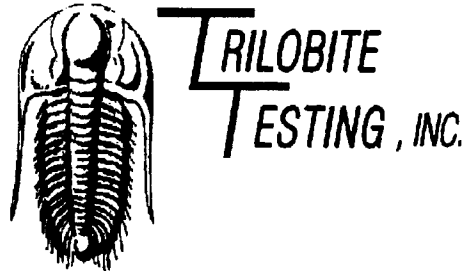


IND



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market STE 700 Wichita, KS 67202

ATTN: Ken LeBlanc

12 29 23 Ford KS

Clevenger 1-12

Start Date: 2008.12.08 @ 03:12:52

End Date: 2008.12.08 @ 12:22:21

Job Ticket #: 31038 DST #: 1

KCC
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CONFIDENTIAL

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Clevenger 1-12

12 29 23 Ford KS

DST # 1

Pawnee

2008.12.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N Market STE 700 Wichita, KS 67202

ATTN: Ken LeBlanc

Clevenger 1-12

12 29 23 Ford KS

Job Ticket: 31038

DST#: 1

Test Start: 2008.12.08 @ 03:12:52

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:26:51

Time Test Ended: 12:22:21

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5075.00 ft (KB) To 5120.00 ft (KB) (TVD)**

Total Depth: 5120.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2534.00 ft (KB)

2522.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 39.74 psig @ 5078.00 ft (KB)

Start Date: 2008.12.08

End Date:

2008.12.08

Start Time: 03:12:52

End Time:

12:22:21

Capacity: 7000.00 psig

Last Calib.: 2008.12.08

Time On Btm: 2008.12.08 @ 06:26:41

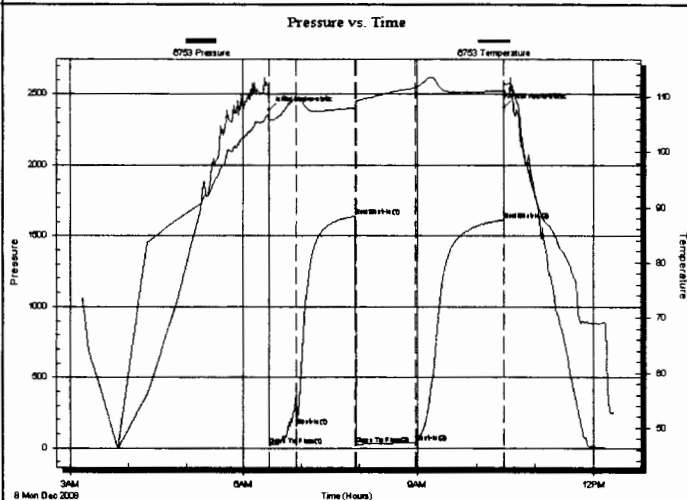
Time Off Btm: 2008.12.08 @ 10:28:21

TEST COMMENT: IF: Weak surface blow

ISI: No blow back

FF: 11 inches in 60 min., slow building blow

FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2388.47	105.98	Initial Hydro-static
1	21.41	105.16	Open To Flow (1)
29	153.59	109.01	Shut-In(1)
90	1639.49	107.91	End Shut-In(1)
90	24.20	109.22	Open To Flow (2)
152	39.74	111.57	Shut-In(2)
242	1613.60	111.00	End Shut-In(2)
242	2406.23	112.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	oily mud 2%O,98%M	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31038

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2008.12.08 @ 03:12:52

Tool Information

Drill Pipe:	Length: 5062.00 ft	Diameter: 3.80 inches	Volume: 71.01 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	71.01 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	63000.00 lb
Depth to Top Packer:	5075.00 ft			Final	63000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	68.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

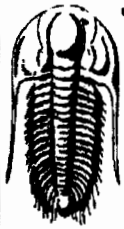
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			5053.00	
Shut In Tool	5.00			5058.00	
Hydraulic tool	5.00			5063.00	
Safety Joint	3.00			5066.00	
Packer	5.00			5071.00	23.00 Bottom Of Top Packer
Packer	4.00			5075.00	
Stubb	1.00			5076.00	
Perforations	2.00			5078.00	
Recorder	0.00	8374	Inside	5078.00	
Recorder	0.00	6753	Inside	5078.00	
Perforations	5.00			5083.00	
Change Over Sub	1.00			5084.00	
Drill Pipe	32.00			5116.00	
Change Over Sub	1.00			5117.00	
Bullnose	3.00			5120.00	45.00 Bottom Packers & Anchor

Total Tool Length: 68.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31038

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2008.12.08 @ 03:12:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5800 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	oily mud 2%O,98%M	0.701

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 500' GIP

RW=1.087@68F=5800ppm

DST Test Number: 1

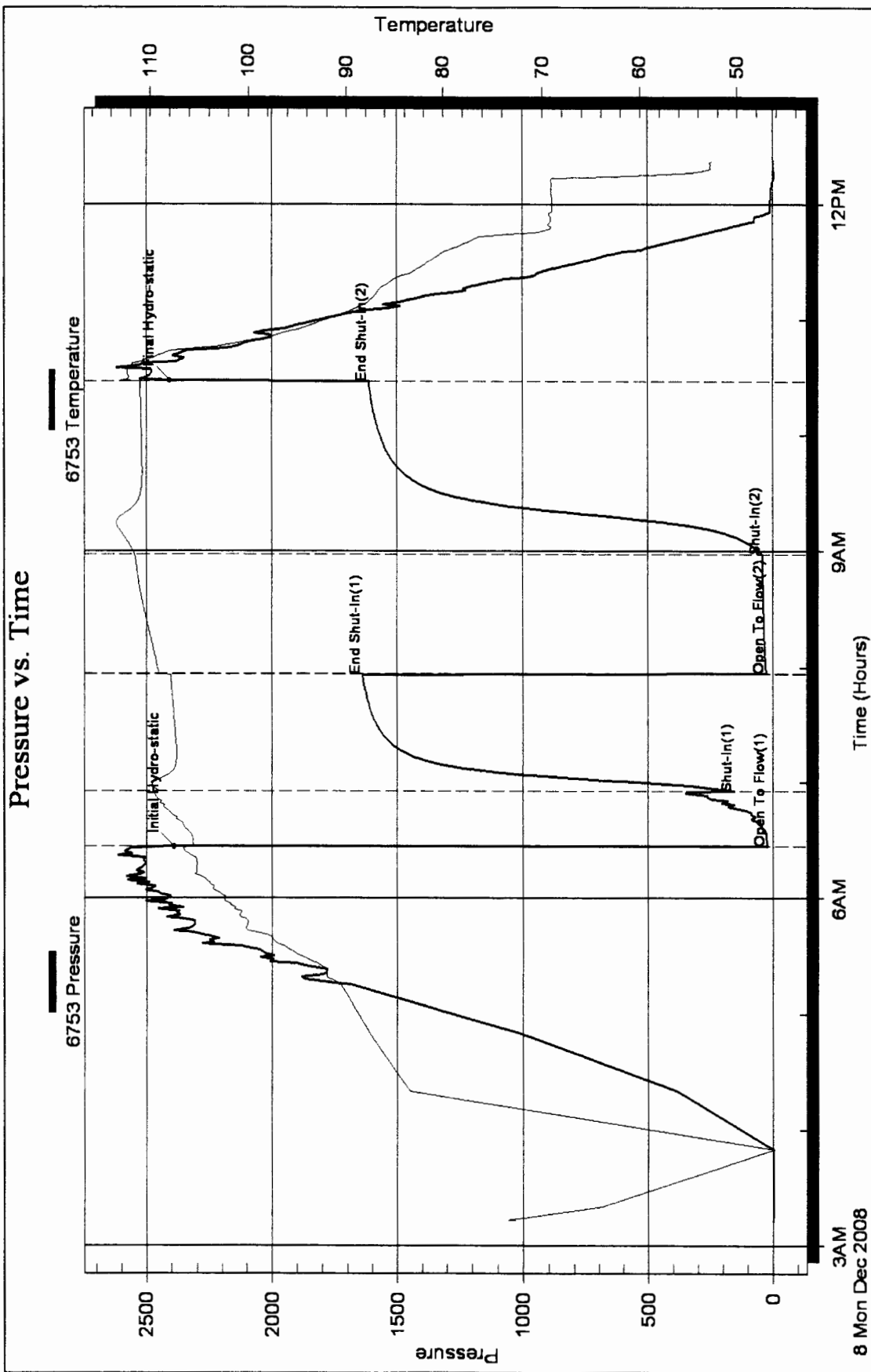
12 29 23 Ford KS

Vincent Oil Corp.

Inside

Serial #: 6753

Pressure vs. Time



Ref. No: 31038

Trilobite Testing, Inc

Printed: 2008.12.17 @ 14:30:18 Page 5



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N Market STE 700 Wichita, KS 67202

ATTN: Ken LeBlanc

Clevenger 1-12

12 29 23 Ford KS

Job Ticket: 31039

DST#: 2

Test Start: 2008.12.09 @ 07:28:35

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:11:04

Time Test Ended: 16:02:04

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5225.00 ft (KB) To 5252.00 ft (KB) (TVD)**

Total Depth: 5252.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2534.00 ft (KB)

2522.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 1620.32 psig @ 5229.00 ft (KB)

Start Date: 2008.12.09

End Date: 2008.12.09

Start Time: 07:28:35

End Time: 16:02:04

Capacity: 7000.00 psig

Last Calib.: 2008.12.09

Time On Btm: 2008.12.09 @ 10:09:14

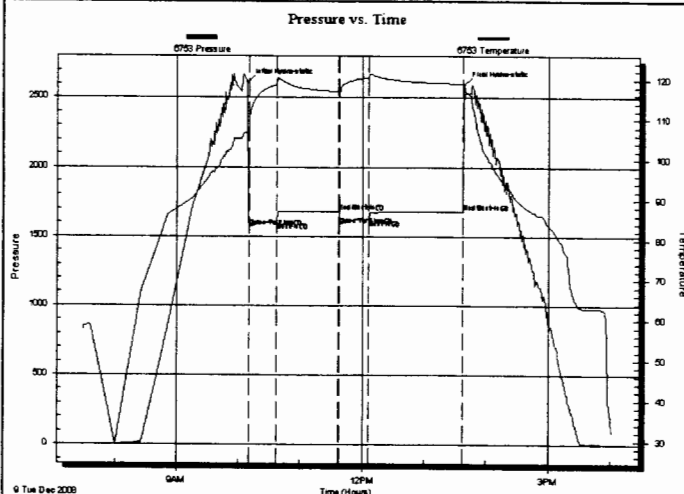
Time Off Btm: 2008.12.09 @ 13:38:44

TEST COMMENT: IF: BOB 10 sec., GTS 3 min., strong steady blow

ISI: No blow back

FF: BOB GTS ASAO, strong steady blow

FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2610.50	106.91	Initial Hydro-static
2	1567.41	110.37	Open To Flow (1)
28	1605.17	118.73	Shut-In(1)
88	1677.01	117.04	End Shut-In(1)
89	1578.64	115.90	Open To Flow (2)
117	1620.32	120.39	Shut-In(2)
209	1676.26	118.95	End Shut-In(2)
210	2591.40	114.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% W	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	200.00	6163.75
Last Gas Rate	1.00	250.00	7601.19
Max. Gas Rate	1.00	250.00	7601.19



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31039

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2008.12.09 @ 07:28:35

Tool Information

Drill Pipe:	Length: 5217.00 ft	Diameter: 3.80 inches	Volume: 73.18 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	73.18 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	66000.00 lb
Depth to Top Packer:	5225.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	27.00 ft				
Tool Length:	50.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5203.00	
Shut In Tool	5.00			5208.00	
Hydraulic tool	5.00			5213.00	
Safety Joint	3.00			5216.00	
Packer	5.00			5221.00	23.00 Bottom Of Top Packer
Packer	4.00			5225.00	
Stubb	1.00			5226.00	
Perforations	3.00			5229.00	
Recorder	0.00	8374	Inside	5229.00	
Recorder	0.00	6753	Inside	5229.00	
Perforations	20.00			5249.00	
Bullnose	3.00			5252.00	27.00 Bottom Packers & Anchor

Total Tool Length: 50.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31039

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2008.12.09 @ 07:28:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 10000 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100% W	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: 5202' GIP

RW=.856@48F=10000ppm



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31039

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2008.12.09 @ 07:28:35

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	1.00	200.00	6163.75
1	10	1.00	200.00	6163.75
1	20	1.00	250.00	7601.19
1	30	1.00	250.00	7601.19
2	10	1.00	230.00	7026.21
2	30	1.00	250.00	7601.19

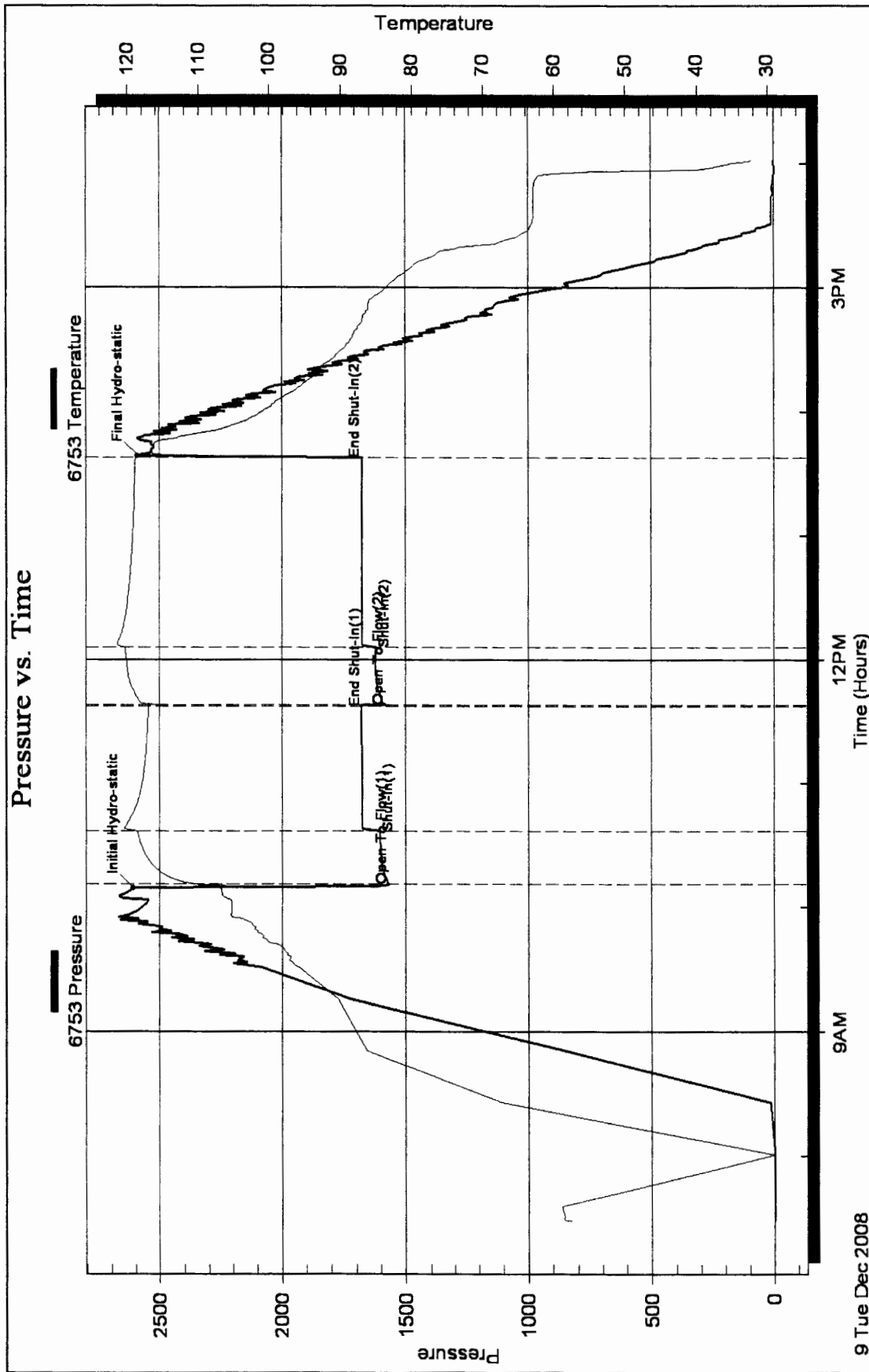
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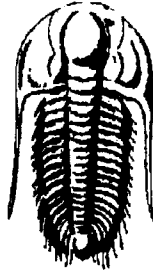
Inside

Vincent Oil Corp.

12 29 23 Ford KS

DST Test Number: 2





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market STE 700 Wichita, KS 67202

ATTN: Ken LeBlanc

12 29 23 Ford KS

Clevenger 1-12

Start Date: 2008.12.10 @ 02:01:11

End Date: 2008.12.10 @ 11:15:20

Job Ticket #: 31040

DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N Market STE 700 Wichita, KS 67202

ATTN: Ken LeBlanc

Clevenger 1-12

12 29 23 Ford KS

Job Ticket: 31040

DST#: 3

Test Start: 2008.12.10 @ 02:01:11

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:11:20

Time Test Ended: 11:15:20

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5252.00 ft (KB) To 5272.00 ft (KB) (TVD)**

Total Depth: 5272.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2534.00 ft (KB)

2522.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 1306.79 psig @ 5254.00 ft (KB)

Start Date: 2008.12.10

End Date:

2008.12.10

Capacity: 7000.00 psig

Last Calib.: 2008.12.10

Start Time: 02:01:11

End Time:

11:15:20

Time On Btm: 2008.12.10 @ 05:10:30

Time Off Btm: 2008.12.10 @ 08:52:20

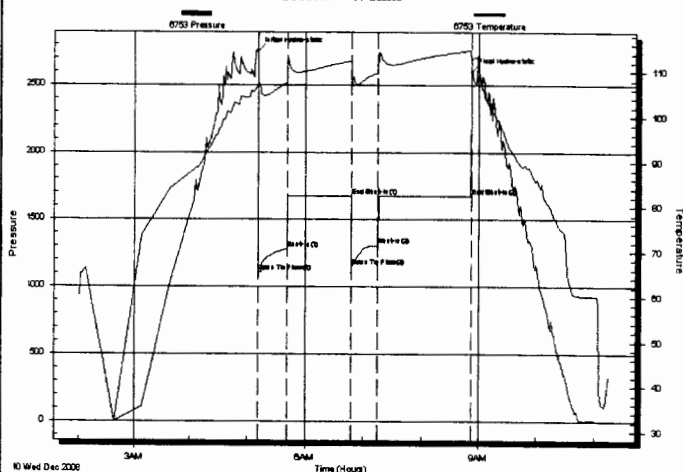
TEST COMMENT: IF: BOB 10 sec., GTS 4 min., strong steady blow

ISI: No blow back

FF: BOB GTS ASAO, strong steady blow

FSI: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2751.82	106.62	Initial Hydro-static
1	1110.10	107.46	Open To Flow (1)
31	1281.07	107.60	Shut-In (1)
98	1677.82	112.46	End Shut-In (1)
98	1155.29	106.01	Open To Flow (2)
126	1306.79	109.72	Shut-In (2)
222	1677.21	114.80	End Shut-In (2)
222	2596.16	112.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	gassy mud 5%G,95%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	180.00	5588.77
Last Gas Rate	1.00	210.00	6451.23
Max. Gas Rate	1.00	210.00	6451.23



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31040

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2008.12.10 @ 02:01:11

Tool Information

Drill Pipe:	Length: 5249.00 ft	Diameter: 3.80 inches	Volume: 73.63 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume: 73.63 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	5252.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5230.00	
Shut In Tool	5.00			5235.00	
Hydraulic tool	5.00			5240.00	
Safety Joint	3.00			5243.00	
Packer	5.00			5248.00	23.00 Bottom Of Top Packer
Packer	4.00			5252.00	
Stubb	1.00			5253.00	
Perforations	1.00			5254.00	
Recorder	0.00	8374	Inside	5254.00	
Recorder	0.00	6753	Inside	5254.00	
Perforations	15.00			5269.00	
Bullnose	3.00			5272.00	20.00 Bottom Packers & Anchor

Total Tool Length: 43.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31040

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2008.12.10 @ 02:01:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	gassy mud 5%G,95%M	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: RW=.550@65F=12,000ppm
5229' GIP



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Clevenger 1-12

155 N Market STE 700 Wichita, KS 67202

12 29 23 Ford KS

Job Ticket: 31040

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2008.12.10 @ 02:01:11

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
-	10	1.00	180.00	5588.77
1	10	1.00	180.00	5588.77
1	20	1.00	180.00	5588.77
1	30	1.00	180.00	5588.77
2	10	1.00	200.00	6163.75
2	20	1.00	210.00	6451.23

Serial #: 6753

Inside

Vincent Oil Corp.

12 29 23 Ford KS

DST Test Number: 3

