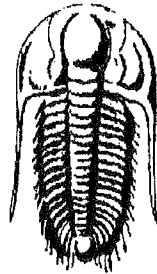


12-29s-23w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

CONFIDENTIAL

155 N. Market Ste 700
Wichita, KS 67202

JUN 29 2009

KCC

ATTN: Ken LeBlanc

12 29s 23w Ford KS

Cummings#1-12

Start Date: 2009.03.15 @ 06:06:29

End Date: 2009.03.15 @ 16:45:44

Job Ticket #: 35057 DST #: 1

15-057-20630

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

RECEIVED
JUN 29 2009
KCC WICHITA

Vincent Oil Corp.

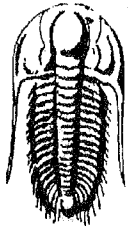
Cummings#1-12

12 29s 23w Ford KS

DST # 1

Miss.

2009.03.15



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste 700
Wichita, KS 67202
ATTN: Ken LeBlanc

Cummings#1-12

12 29s 23w Ford KS

Job Ticket: 35057

DST#: 1

Test Start: 2009.03.15 @ 06:06:29

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:25:29

Time Test Ended: 16:45:44

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 5263.00 ft (KB) To 5325.00 ft (KB) (TVD)

Total Depth: 5325.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2548.00 ft (KB)

2536.00 ft (CF)

KB to GRVCF: 12.00 ft

Serial #: 8167

Inside

Press@RunDepth: 93.35 psig @ 5264.00 ft (KB)

Start Date: 2009.03.15

End Date: 2009.03.15

Start Time: 06:06:34

End Time: 16:45:44

Capacity: 7000.00 psig

Last Calib.: 2009.03.15

Time On Btm: 2009.03.15 @ 09:20:44

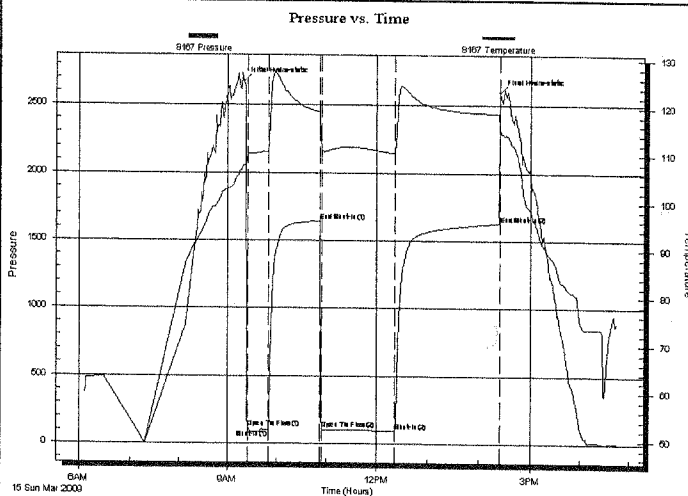
Time Off Btm: 2009.03.15 @ 14:24:43

TEST COMMENT: IF: Strong blow . GTS in 5 mins.(see gas flow report)

IS: Weak blow . 1 - 3".

FF: Strong blow . (see gas flow report)

FS: Strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2674.65	107.80	Initial Hydro-static
5	111.60	110.10	Open To Flow (1)
30	99.78	110.64	Shut-In (1)
92	1644.74	119.05	End Shut-In (1)
94	104.97	111.63	Open To Flow (2)
181	93.35	110.35	Shut-In (2)
303	1627.97	118.66	End Shut-In (2)
304	2597.84	115.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	Drig.mud	1.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	19.00	225.31
Last Gas Rate	0.50	30.00	299.51
Max. Gas Rate	0.50	35.00	333.24



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Cummings#1-12

155 N. Market Ste 700
Wichita, KS 67202

12 29s 23w Ford KS

Job Ticket: 35057

DST#: 1

ATTN: Ken LeBlanc

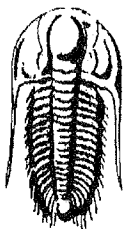
Test Start: 2009.03.15 @ 06:06:29

Tool Information

Drill Pipe:	Length: 5255.00 ft	Diameter: 3.80 inches	Volume: 73.71 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 71000.00 lb
			Total Volume: 73.71 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5263.00 ft			Final 66500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5241.00	
Shut In Tool	5.00			5246.00	
Hydraulic tool	5.00			5251.00	
Safety Joint	3.00			5254.00	
Packer	4.00			5258.00	23.00 Bottom Of Top Packer
Packer	5.00			5263.00	
Stubb	1.00			5264.00	
Recorder	0.00	8167	Inside	5264.00	
Recorder	0.00	8370	Inside	5264.00	
Perforations	3.00			5267.00	
Change Over Sub	1.00			5268.00	
Blank Spacing	31.00			5299.00	
Change Over Sub	1.00			5300.00	
Perforations	20.00			5320.00	
Bullnose	5.00			5325.00	62.00 Bottom Packers & Anchor

Total Tool Length: 85.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Cummings#1-12

155 N. Market Ste 700
Wichita, KS 67202

12 29s 23w Ford KS

Job Ticket: 35057

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2009.03.15 @ 06:06:29

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 8.78 in³

Resistivity: 0.00 ohm.m

Salinity: 5500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity:

5500 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	Drig.mud	1.333

Total Length: 95.00 ft

Total Volume: 1.333 bbl

Num Fluid Samples: 0

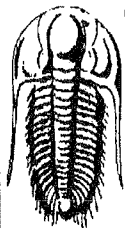
Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Cummings#1-12

155 N. Market Ste 700
Wichita, KS 67202

12 29s 23w Ford KS

Job Ticket: 35057

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2009.03.15 @ 06:06:29

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	19.00	225.31
1	10	0.50	19.00	225.31
1	20	0.50	25.00	265.78
1	30	0.50	29.00	292.76
2	10	0.50	35.00	333.24
2	20	0.50	34.00	326.49
2	30	0.50	33.00	319.75
2	40	0.50	32.00	313.00
2	50	0.50	31.00	306.25
2	60	0.50	30.00	299.51
2	70	0.50	31.00	306.25
2	80	0.50	30.00	299.51

Serial #: 8167

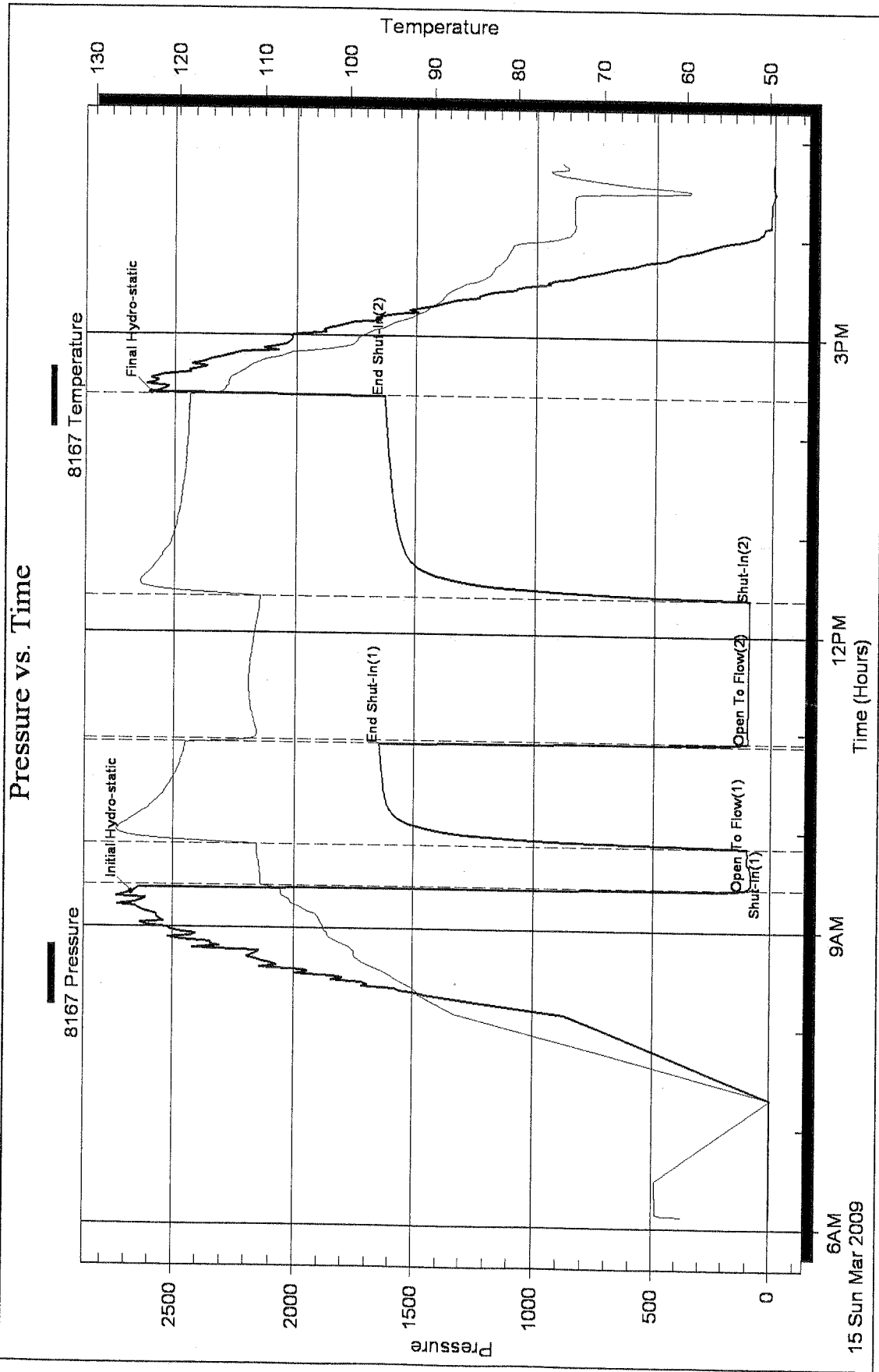
Inside

Vincent Oil Corp.

12 29s 23w Ford KS

DST Test Number: 1

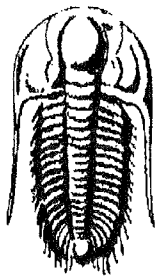
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 35057

Printed: 2009.03.18 @ 10:10:59 Page 6



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

12 29s 23w Ford KS

Cummings#1-12

Start Date: 2009.03.15 @ 18:21:11

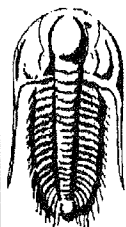
End Date: 2009.03.16 @ 05:11:41

Job Ticket #: 35058 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Cummings#1-12

12 29s 23w Ford KS

Job Ticket: 35058 **DST#: 2**

Test Start: 2009.03.15 @ 18:21:11

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:09:56

Time Test Ended: 05:11:41

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 5264.00 ft (KB) To 5325.00 ft (KB) (TVD)

Total Depth: 5325.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2548.00 ft (KB)

2536.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8167

Inside

Press@RunDepth: 85.50 psig @ 5265.00 ft (KB)

Start Date: 2009.03.15

End Date:

2009.03.16

Start Time: 18:21:16

End Time:

05:11:41

Capacity: 7000.00 psig

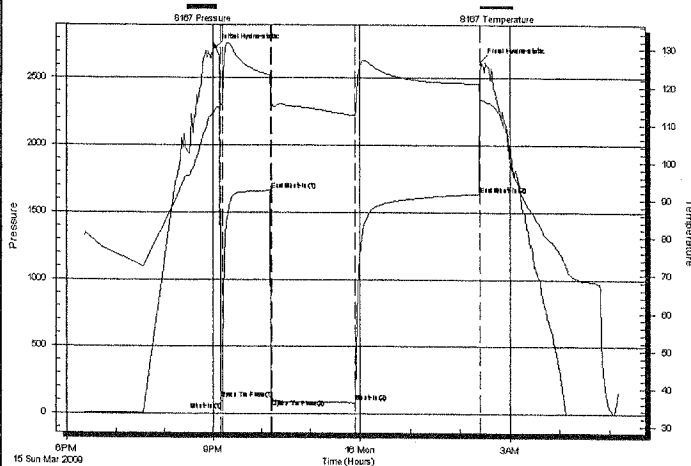
Last Calib.: 2009.03.16

Time On Btm: 2009.03.15 @ 21:04:26

Time Off Btm: 2009.03.16 @ 02:25:26

TEST COMMENT: IF:strong blow . B.O.B. immediately.
IS:GTS 90 secs. in to blow down n. Weak blow . 1 - 3".
FF:Strong blow . (see gas flow report)
FSI:Strong blow . B.O.B.

Pressure vs. Time



PRESSURE SUMMARY

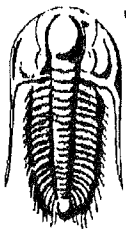
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2725.99	114.25	Initial Hydro-static
6	109.54	115.46	Open To Flow (1)
8	85.50	115.31	Shut-In(1)
67	1661.17	123.12	End Shut-In(1)
69	104.00	115.52	Open To Flow (2)
170	83.55	112.41	Shut-In(2)
320	1637.03	120.90	End Shut-In(2)
321	2624.22	116.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
93.00	Drig.mud	1.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	35.00	333.24
Last Gas Rate	0.50	30.00	299.51
Max. Gas Rate	0.50	35.00	333.24



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Cummings#1-12

155 N. Market Ste 700
Wichita, KS 67202

12 29s 23w Ford KS

Job Ticket: 35058

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.03.15 @ 18:21:11

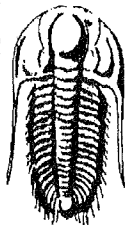
Tool Information

Drill Pipe:	Length: 5255.00 ft	Diameter: 3.80 inches	Volume: 73.71 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 83000.00 lb
		Total Volume: 73.71 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	5264.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5242.00	
Shut In Tool	5.00			5247.00	
Hydraulic tool	5.00			5252.00	
Safety Joint	3.00			5255.00	
Packer	4.00			5259.00	23.00 Bottom Of Top Packer
Packer	5.00			5264.00	
Stubb	1.00			5265.00	
Recorder	0.00	8167	Inside	5265.00	
Recorder	0.00	8370	Inside	5265.00	
Perforations	3.00			5268.00	
Change Over Sub	1.00			5269.00	
Blank Spacing	31.00			5300.00	
Change Over Sub	1.00			5301.00	
Perforations	19.00			5320.00	
Bullnose	5.00			5325.00	61.00 Bottom Packers & Anchor

Total Tool Length: 84.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Cummings#1-12

155 N. Market Ste 700
Wichita, KS 67202

12 29s 23w Ford KS

Job Ticket: 35058

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.03.15 @ 18:21:11

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 8.77 in³

Resistivity: 0.00 ohm.m

Salinity: 5500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity:

5500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
93.00	Drfg.mud	1.305

Total Length: 93.00 ft

Total Volume: 1.305 bbl

Num Fluid Samples: 0

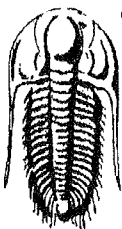
Num Gas Bombs: 1

Serial #: gp-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Cummings#1-12

155 N. Market Ste 700
Wichita, KS 67202

12 29s 23w Ford KS

Job Ticket: 35058

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.03.15 @ 18:21:11

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.50	35.00	333.24
2	10	0.50	35.00	333.24
2	20	0.50	32.00	313.00
2	30	0.50	31.00	306.25
2	40	0.50	30.00	299.51
2	50	0.50	30.00	299.51
2	60	0.50	30.00	299.51
2	70	0.50	30.00	299.51
2	80	0.50	30.00	299.51
2	90	0.50	30.00	299.51

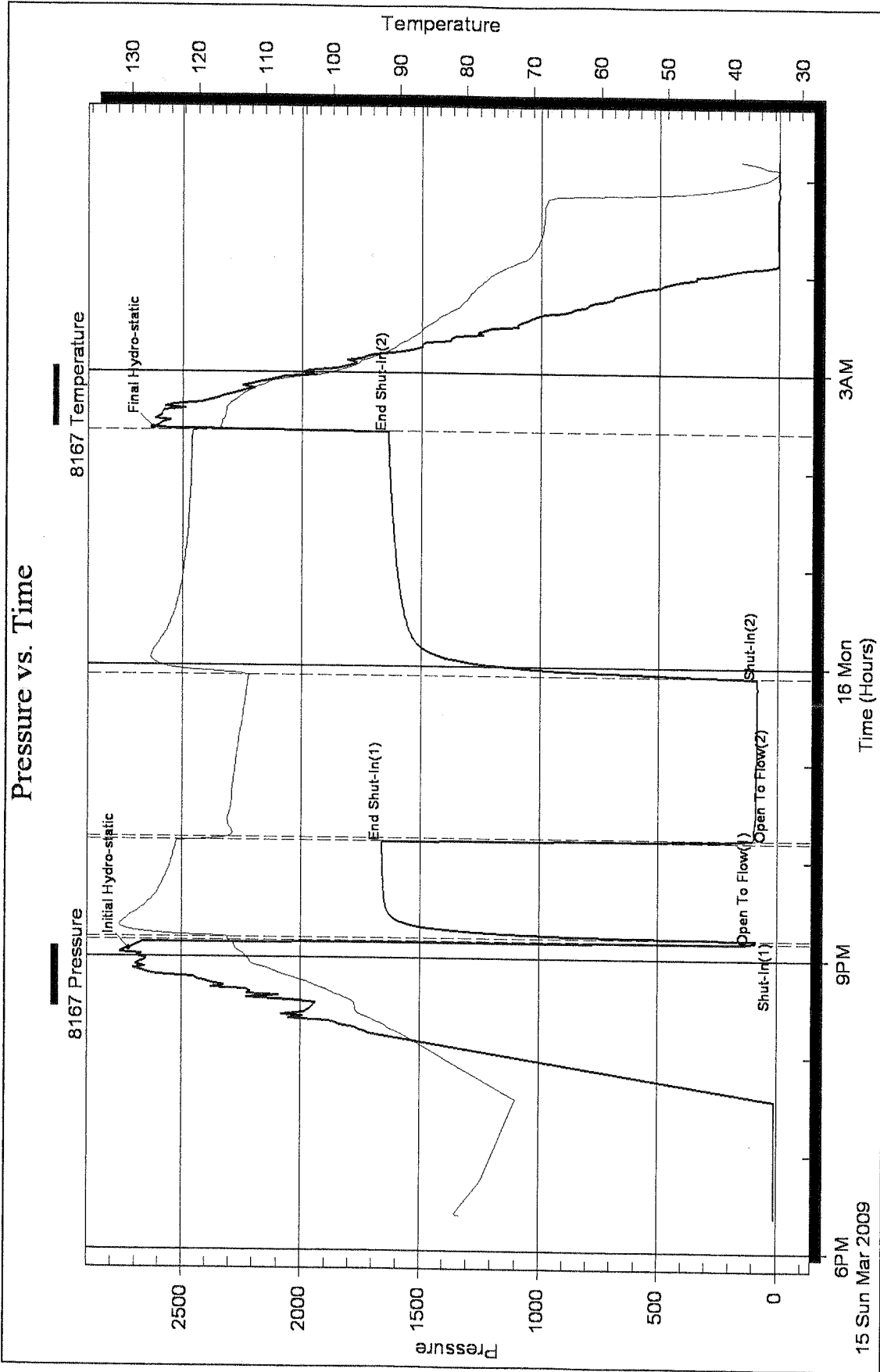
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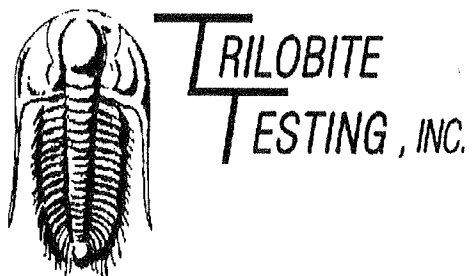
Inside

Vincent Oil Corp.

12 29s 23w Ford KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

12 29s 23w Ford KS

Cummings#1-12

Start Date: 2009.03.16 @ 15:29:44

End Date: 2009.03.17 @ 00:29:59

Job Ticket #: 33866 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Cummings#1-12

12 29s 23w Ford KS

Job Ticket: 33866

DST#: 3

Test Start: 2009.03.16 @ 15:29:44

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:51:29

Time Test Ended: 00:29:59

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 46

Interval: **5340.00 ft (KB) To 5371.00 ft (KB) (TVD)**

Total Depth: 5371.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2548.00 ft (KB)

2536.00 ft (CF)

KB to GRVCF: 12.00 ft

Serial #: 8354 Inside

Press@RunDepth: 88.94 psig @ 5341.00 ft (KB)

Start Date: 2009.03.16

End Date:

2009.03.17

Start Time: 15:29:49

End Time:

00:29:59

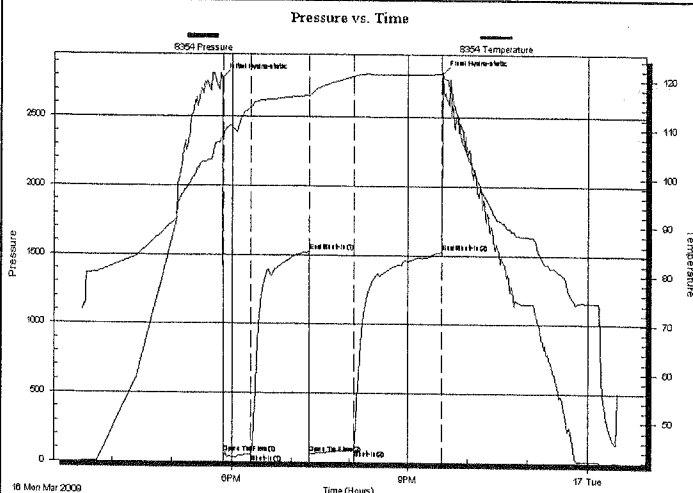
Capacity: 7000.00 psig

Last Calib.: 2009.03.16

Time On Btm: 2009.03.16 @ 17:50:59

Time Off Btm: 2009.03.16 @ 21:34:58

TEST COMMENT: IF Weak blow . Slow increase to 6 1/2"
ISI No blow
FF Weak blow . Slow increase to 3 1/2"
FSI No blow



PRESSURE SUMMARY

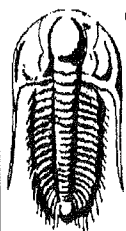
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2779.66	108.31	Initial Hydro-static
1	62.48	107.84	Open To Flow (1)
29	54.32	114.31	Shut-In(1)
88	1524.78	116.85	End Shut-In(1)
88	64.63	116.55	Open To Flow (2)
133	88.94	120.78	Shut-In(2)
223	1523.18	121.30	End Shut-In(2)
224	2818.17	121.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	MW 35%M 65%W	0.88
63.00	SGCWM w/ O specs 2%G 33%M 65%W 0.88iecs	
34.00	SGCWM w/ o specs 2%G 15%W 83%M 0.48iecs	
0.00	Rw .15 @ 55 deg = 62000 ppm	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

155 N. Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Cummings#1-12

12 29s 23w Ford KS

Job Ticket: 33866

DST#: 3

Test Start: 2009.03.16 @ 15:29:44

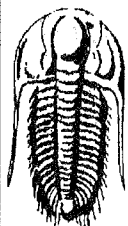
Tool Information

Drill Pipe:	Length: 5345.00 ft	Diameter: 3.80 inches	Volume: 74.98 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	74000.00 lb
		Total Volume:	74.98 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	5340.00 ft			Final	67000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	31.00 ft				
Tool Length:	54.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5318.00	
Shut In Tool	5.00			5323.00	
Hydraulic tool	5.00			5328.00	
Safety Joint	3.00			5331.00	
Packer	4.00			5335.00	23.00 Bottom Of Top Packer
Packer	5.00			5340.00	
Stubb	1.00			5341.00	
Recorder	0.00	8354	Inside	5341.00	
Recorder	0.00	8289	Inside	5341.00	
Perforations	25.00			5366.00	
Bullnose	5.00			5371.00	31.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Cummings#1-12

155 N. Market Ste 700
Wichita, KS 67202

12 29s 23w Ford KS

Job Ticket: 33866

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2009.03.16 @ 15:29:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

62000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	MW 35%M 65%W	0.884
63.00	SGCMM w/ O specs 2%G 33%M 65%W O s	0.884
34.00	SGCMM w/ o specs 2%G 15%W 83%MO sp	0.477
0.00	Rw .15 @ 55 deg = 62000 ppm	0.000

Total Length: 160.00 ft

Total Volume: 2.245 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

