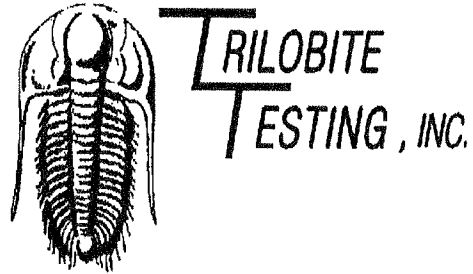


15-057-20644

5-29s-23w

IND



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market
Suite 175
Wichita, KS 67202

ATTN: Ken LeBlanc

5 29s 23w Ford KS

Ford County Land & Cattle 2-5

Start Date: 2009.11.11 @ 09:06:02

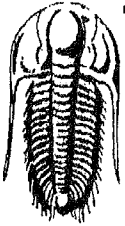
End Date: 2009.11.11 @ 15:41:50

Job Ticket #: 35753 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS

Job Ticket: 35753 **DST#: 1**

Test Start: 2009.11.11 @ 09:06:02

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:14:10

Time Test Ended: 15:41:50

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: 4985.00 ft (KB) To 5015.00 ft (KB) (TVD)

Total Depth: 5015.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2485.00 ft (KB)

2473.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8357 Inside

Press@RunDepth: 1703.35 psig @ 4986.00 ft (KB)

Start Date: 2009.11.11

End Date:

2009.11.11

Capacity: 8000.00 psig

Last Calib.: 2009.11.11

Start Time: 09:06:02

End Time:

15:41:49

Time On Btm: 2009.11.11 @ 12:14:00

Time Off Btm: 2009.11.11 @ 13:41:50

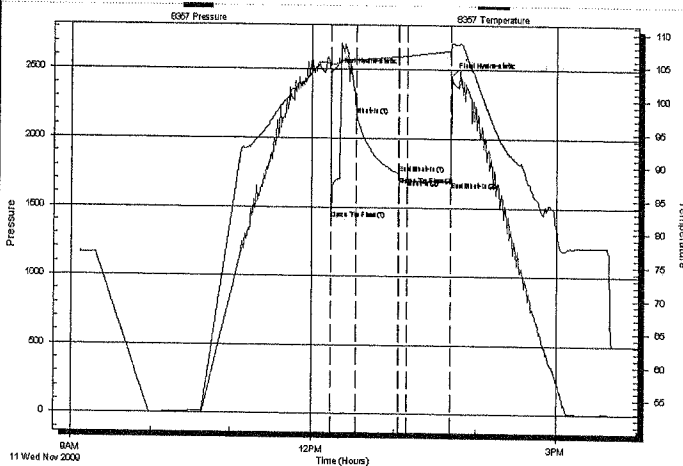
TEST COMMENT: IF: No blow, flushed tool, no blow.

IS: No blow.

FF: No blow.

FSI: No blow.

Pressure vs. Time



PRESSURE SUMMARY

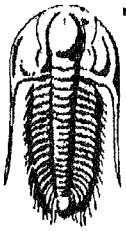
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2478.13	105.51	Initial Hydro-static
1	1410.32	105.17	Open To Flow (1)
19	2170.44	106.11	Shut-In(1)
49	1746.54	106.55	End Shut-In(1)
50	1666.97	106.53	Open To Flow (2)
55	1703.35	106.67	Shut-In(2)
87	1689.55	107.43	End Shut-In(2)
88	2452.35	108.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	RUST SCALE	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS

Job Ticket: 35753

DST#: 1

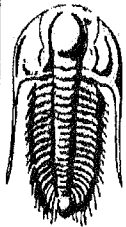
Test Start: 2009.11.11 @ 09:06:02

Tool Information

Drill Pipe:	Length: 4983.00 ft	Diameter: 3.80 inches	Volume: 69.90 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	69.90 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4985.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4967.00	
Hydraulic tool	5.00			4972.00	
Safety Joint	3.00			4975.00	
Packer	5.00			4980.00	23.00 Bottom Of Top Packer
Packer	5.00			4985.00	
Stubb	1.00			4986.00	
Recorder	0.00	8357	Inside	4986.00	
Recorder	0.00	6799	Inside	4986.00	
Perforations	24.00			5010.00	
Bullnose	5.00			5015.00	30.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS
Job Ticket: 35753 **DST#: 1**
Test Start: 2009.11.11 @ 09:06:02

Mud and Cushion Information

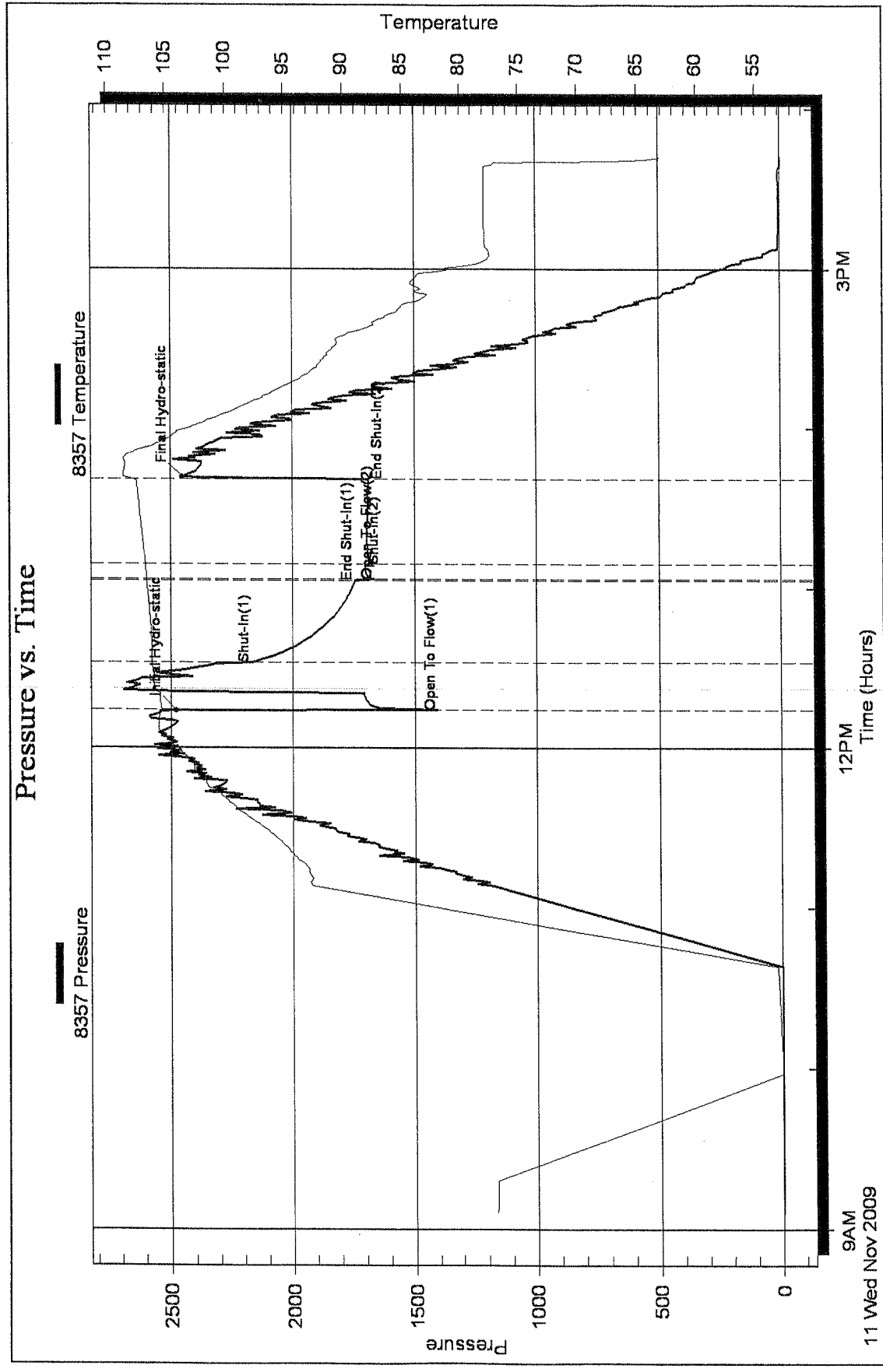
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: inches			

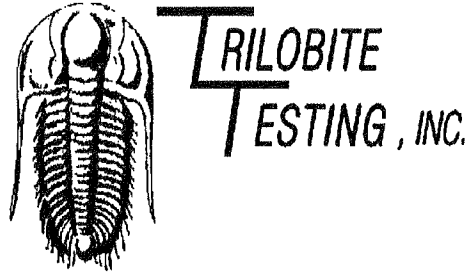
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	RUST SCALE	0.042

Total Length: 3.00 ft Total Volume: 0.042 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market
Suite 175
Wichita, KS 67202

ATTN: Ken LeBlanc

5 29s 23w Ford KS

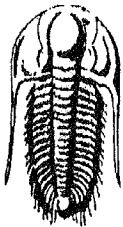
Ford County Land & Cattle 2-5

Start Date: 2009.11.11 @ 16:28:00

End Date: 2009.11.12 @ 01:25:40

Job Ticket #: 35754 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS

Job Ticket: 35754 **DST#: 2**

Test Start: 2009.11.11 @ 16:28:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:20:20

Time Test Ended: 01:25:40

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: **4985.00 ft (KB) To 5015.00 ft (KB) (TVD)**

Total Depth: 5015.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2485.00 ft (KB)

2473.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8357 Inside

Press@RunDepth: 52.15 psig @ 4986.00 ft (KB)

Start Date: 2009.11.11

End Date:

2009.11.12

Capacity: 8000.00 psig

Last Calib.: 2009.11.12

Start Time: 16:28:02

End Time:

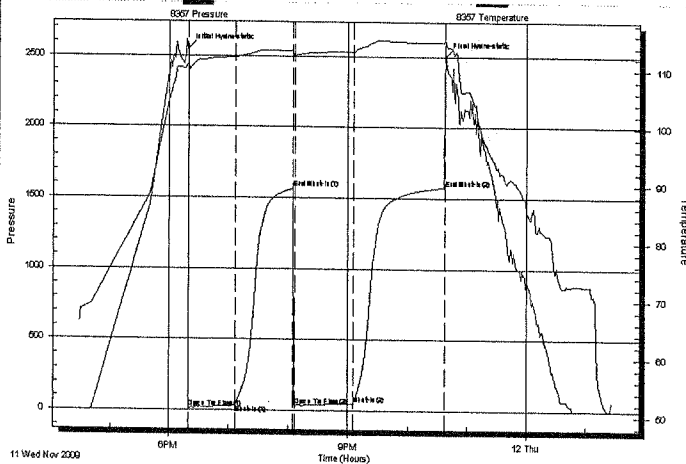
01:25:40

Time On Btm: 2009.11.11 @ 18:20:00

Time Off Btm: 2009.11.11 @ 22:38:20

TEST COMMENT: IF: Surging blow, built to BOB in 16 minutes.
IS: Bled off, no blow back.
FF: Strong blow, built to BOB in 1 minute, NO GTS.
FSI: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

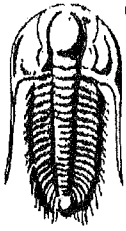
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2550.73	110.91	Initial Hydro-static
1	15.28	109.60	Open To Flow (1)
47	32.11	112.28	Shut-In (1)
105	1566.14	113.51	End Shut-In (1)
107	35.40	112.39	Open To Flow (2)
165	52.15	113.28	Shut-In (2)
257	1577.88	114.95	End Shut-In (2)
259	2508.38	115.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	G&WCOM 20%g 10%w 35%o 35%m	0.56
65.00	GW&OCM 20%g 10%w 20%o 50%m	0.91
0.00	1890' Gas In Pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

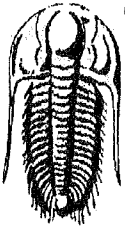
5 29s 23w Ford KS
Job Ticket: 35754 **DST#: 2**
Test Start: 2009.11.11 @ 16:28:00

Tool Information

Drill Pipe:	Length: 4983.00 ft	Diameter: 3.80 inches	Volume: 69.90 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 69.90 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4985.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4967.00	
Hydraulic tool	5.00			4972.00	
Safety Joint	3.00			4975.00	
Packer	5.00			4980.00	23.00 Bottom Of Top Packer
Packer	5.00			4985.00	
Stubb	1.00			4986.00	
Recorder	0.00	8357	Inside	4986.00	
Recorder	0.00	6799	Inside	4986.00	
Perforations	24.00			5010.00	
Bullnose	5.00			5015.00	30.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation
155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

Ford County Land & Cattle 2-5
5 29s 23w Ford KS
Job Ticket: 35754 DST#: 2
Test Start: 2009.11.11 @ 16:28:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: inches			

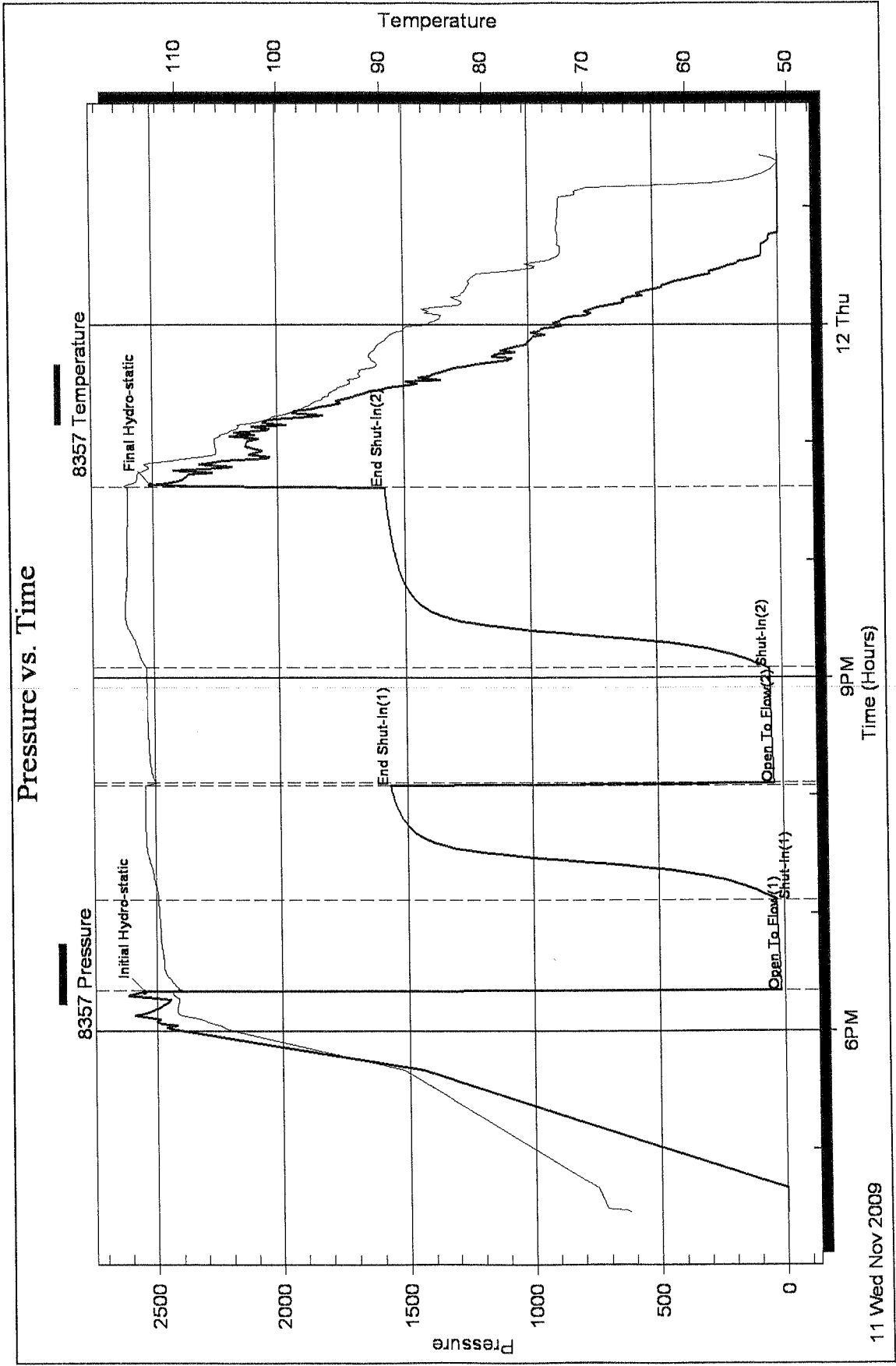
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	G&WCOM 20%g 10%w 35%o 35%m	0.561
65.00	GW&OCM 20%g 10%w 20%o 50%m	0.912
0.00	1890' Gas In Pipe	0.000

Total Length: 105.00 ft Total Volume: 1.473 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



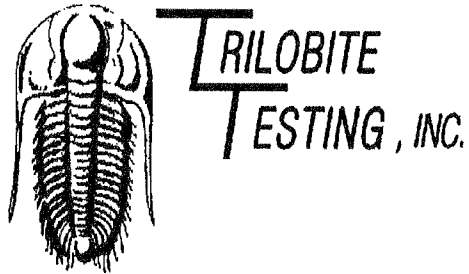
11 Wed Nov 2009

12 Thu

9PM

Time (Hours)

6PM



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market
Suite 175
Wichita, KS 67202

ATTN: Ken LeBlanc

5 29s 23w Ford KS

Ford County Land & Cattle 2-5

Start Date: 2009.11.12 @ 22:55:00

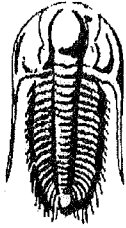
End Date: 2009.11.13 @ 08:38:30

Job Ticket #: 35755 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS

Job Ticket: 35755 **DST#: 3**

Test Start: 2009.11.12 @ 22:55:00

GENERAL INFORMATION:

Formation: **Cherokee Lime**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:51:10
Time Test Ended: 08:38:30

Test Type: Conventional Bottom Hole
Tester: Jake Fahrrenbruch
Unit No: 43

Interval: **5112.00 ft (KB) To 5145.00 ft (KB) (TVD)**
Total Depth: 5145.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2485.00 ft (KB)
2473.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8357

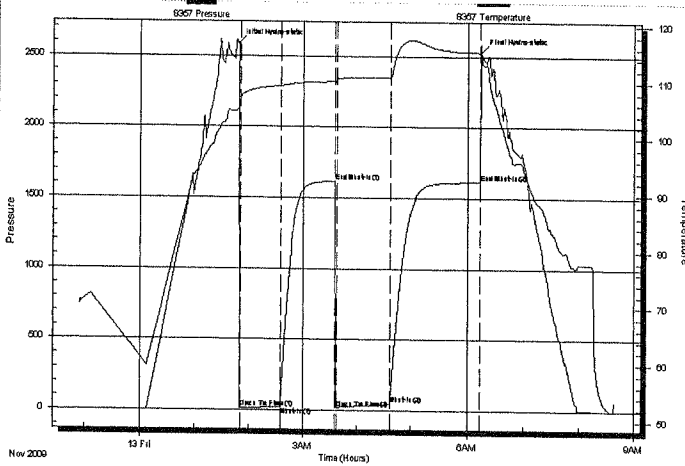
Inside

Press@RunDepth: 47.16 psig @ 5113.00 ft (KB)
Start Date: 2009.11.12 End Date: 2009.11.13
Start Time: 22:55:02 End Time: 08:38:30

Capacity: 8000.00 psig
Last Calib.: 2009.11.13
Time On Btm: 2009.11.13 @ 01:49:10
Time Off Btm: 2009.11.13 @ 06:15:09

TEST COMMENT: IF: Strong blow, BOB 3 minutes.
ISI: GTS while bleeding off, no blow back.
FF: Strong blow, BOB 5 seconds.
FSI: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

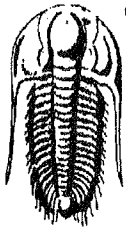
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2586.33	105.26	Initial Hydro-static
2	13.23	107.08	Open To Flow (1)
46	19.99	109.31	Shut-in(1)
107	1617.08	110.13	End Shut-in(1)
108	18.66	110.38	Open To Flow (2)
168	47.16	110.82	Shut-in(2)
265	1615.31	115.34	End Shut-in(2)
266	2534.40	116.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100% _m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	9.00	8.76
Last Gas Rate	0.13	22.00	13.62
Max. Gas Rate	0.13	22.00	13.62



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS
Job Ticket: 35755 **DST#: 3**
Test Start: 2009.11.12 @ 22:55:00

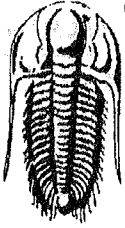
Tool Information

Drill Pipe:	Length: 5106.00 ft	Diameter: 3.80 inches	Volume: 71.62 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 71.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5112.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5094.00	
Hydraulic tool	5.00			5099.00	
Safety Joint	3.00			5102.00	
Packer	5.00			5107.00	23.00 Bottom Of Top Packer
Packer	5.00			5112.00	
Stubb	1.00			5113.00	
Recorder	0.00	8357	Inside	5113.00	
Recorder	0.00	6799	Inside	5113.00	
Perforations	27.00			5140.00	
Bullnose	5.00			5145.00	33.00 Bottom Packers & Anchor
Total Tool Length:	56.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation
155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

Ford County Land & Cattle 2-5

5 29s 23w Ford KS

Job Ticket: 35755

DST#: 3

Test Start: 2009.11.12 @ 22:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 17.97 in³

Resistivity: ohm.m

Salinity: 13700.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud 100% _m	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS

Job Ticket: 35755 **DST#: 3**

Test Start: 2009.11.12 @ 22:55:00

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.13	9.00	8.76
2	10	0.13	9.00	8.76
2	20	0.13	12.00	9.88
2	30	0.13	15.00	11.00
2	40	0.13	18.00	12.13
2	50	0.13	22.00	13.62

Serial #: 8357

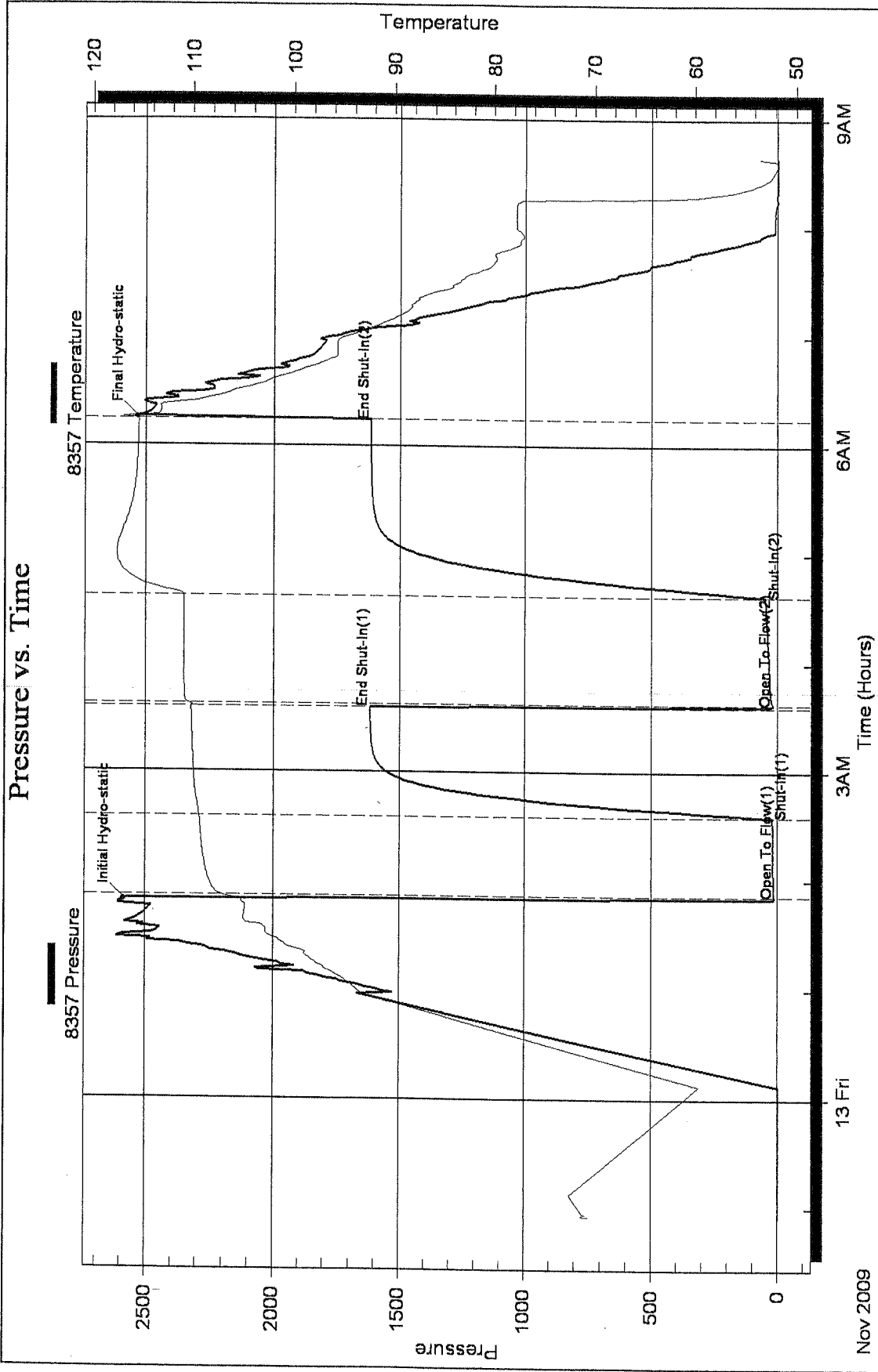
Inside

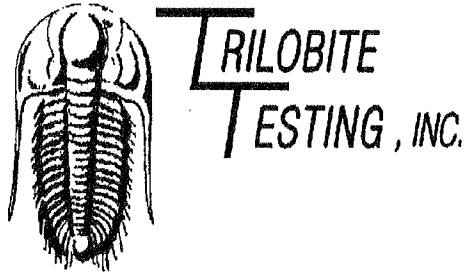
Vincent Oil Corporation

5 29s 23w Ford KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market
Suite 175
Wichita, KS 67202

ATTN: Ken LeBlanc

5 29s 23w Ford KS

Ford County Land & Cattle 2-5

Start Date: 2009.11.14 @ 23:11:00

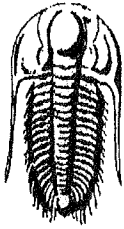
End Date: 2009.11.15 @ 06:12:20

Job Ticket #: 35756 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS

Job Ticket: 35756

DST#: 4

Test Start: 2009.11.14 @ 23:11:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:25:30

Time Test Ended: 06:12:20

Test Type: Conventional Straddle

Tester: Jake Fahrenbruch

Unit No: 43

Interval: **5200.00 ft (KB) To 5248.00 ft (KB) (TVD)**

Total Depth: 5358.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2485.00 ft (KB)

2473.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8357

Inside

Press@RunDepth: 43.59 psig @ 5201.00 ft (KB)

Start Date: 2009.11.14

End Date:

2009.11.15

Capacity: 8000.00 psig

Last Calib.: 2009.11.15

Start Time: 23:11:02

End Time:

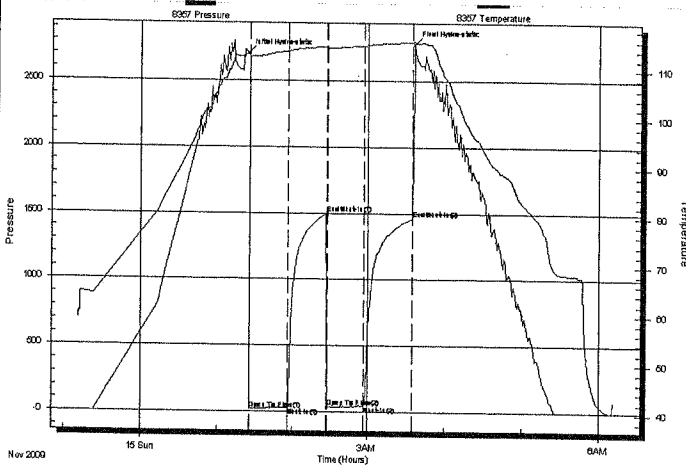
06:12:19

Time On Btm: 2009.11.15 @ 01:24:00

Time Off Btm: 2009.11.15 @ 03:36:10

TEST COMMENT: IF: Weak blow, built to 1.5".
IS: No blow back.
FF: Weak blow, built to 1".
FSI: No blow back.

Pressure vs. Time



PRESSURE SUMMARY

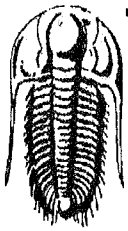
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2704.10	113.24	Initial Hydro-static
2	19.49	112.53	Open To Flow (1)
32	31.45	113.81	Shut-In(1)
63	1493.70	114.80	End Shut-In(1)
64	35.39	114.35	Open To Flow (2)
93	43.59	114.98	Shut-In(2)
131	1457.71	115.75	End Shut-In(2)
133	2773.16	115.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Drilling Mud 100% _m	0.84
0.00	(Oil spots showing in tool)	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS
Job Ticket: 35756 **DST#: 4**
Test Start: 2009.11.14 @ 23:11:00

Tool Information

Drill Pipe:	Length: 5203.00 ft	Diameter: 3.80 inches	Volume: 72.98 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 72.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5200.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	5248.00 ft			
Interval between Packers:	48.00 ft			
Tool Length:	181.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5182.00	
Hydraulic tool	5.00			5187.00	
Safety Joint	3.00			5190.00	
Packer	5.00			5195.00	23.00 Bottom Of Top Packer
Packer	5.00			5200.00	
Stubb	1.00			5201.00	
Recorder	0.00	8357	Inside	5201.00	
Perforations	5.00			5206.00	
Blank Spacing	34.00			5240.00	
Perforations	5.00			5245.00	
Blank Off Sub	3.00			5248.00	48.00 Tool Interval
Packer	3.00			5251.00	
Perforations	7.00			5258.00	
Recorder	0.00	6799	Below	5258.00	
Blank Spacing	95.00			5353.00	
Bullnose	5.00			5358.00	110.00 Bottom Packers & Anchor
Total Tool Length:	181.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Ford County Land & Cattle 2-5

155 N. Market
Suite 175
Wichita, KS 67202
ATTN: Ken LeBlanc

5 29s 23w Ford KS
Job Ticket: 35756 **DST#: 4**
Test Start: 2009.11.14 @ 23:11:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Drilling Mud 100% _m	0.842
0.00	(Oil spots showing in tool)	0.000

Total Length: 60.00 ft Total Volume: 0.842 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8357

Inside

Vincent Oil Corporation

5 29s 23w Ford KS

DST Test Number: 4

Pressure vs. Time

