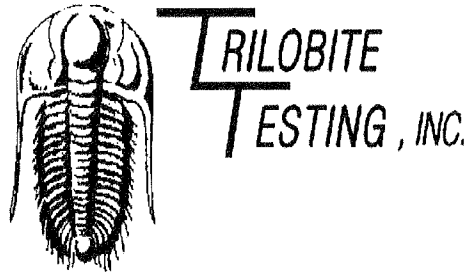


15-057-20621

2-29s-23w

IND



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

CONFIDENTIAL
155 N. Market STE 700
Wichita KS 67202

DEC 29 2008

ATTN: Jim Hall
KCC

2 29 23 Ford KS

Close 1-2

Start Date: 2008.09.29 @ 19:32:34

End Date: 2008.09.30 @ 04:47:34

Job Ticket #: 25814 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Close 1-2

2 29 23 Ford KS

DST # 1

Marrow Sand

2008.09.29



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market STE 700
Wichita KS 67202

ATTN: Jim Hall

Close 1-2

2 29 23 Ford KS

Job Ticket: 25814

DST#: 1

Test Start: 2008.09.29 @ 19:32:34

GENERAL INFORMATION:

Formation: **Marrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:18:19

Time Test Ended: 04:47:34

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 46

Interval: 5224.00 ft (KB) To 5248.00 ft (KB) (TVD)

Total Depth: 5248.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2548.00 ft (KB)

2538.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8359

Inside

Press@RunDepth: 1329.85 psig @ 5224.00 ft (KB)

Start Date: 2008.09.29

End Date:

2008.09.30

Start Time: 19:32:39

End Time:

04:47:34

Capacity: 7000.00 psig

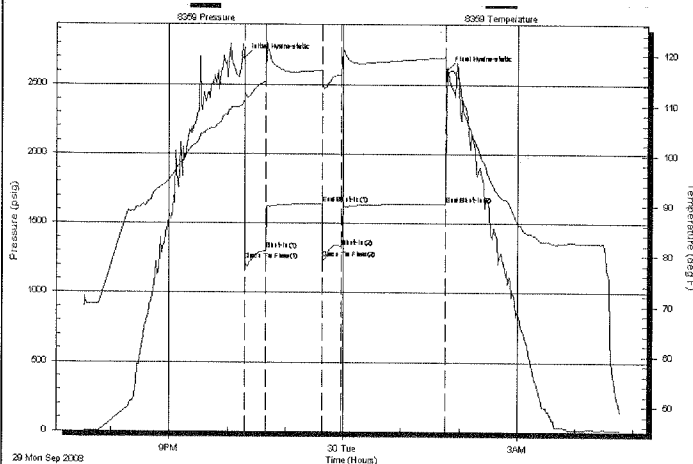
Last Calib.: 2008.09.30

Time On Btm: 2008.09.29 @ 22:17:49

Time Off Btm: 2008.09.30 @ 01:47:49

TEST COMMENT: IF Strong blow BOB immediately GTS in 1.5 mins See gas rpt ISI Bled off
Still bleeding off when time to open FF Strong blow BOB immediately GTS
See gas rpt Flowing oil mist Shut in after 20 mins.

Pressure vs. Time



PRESSURE SUMMARY

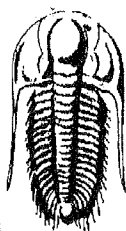
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2693.21	110.92	Initial Hydro-static
1	1233.38	112.93	Open To Flow (1)
22	1308.02	114.80	Shut-In (1)
80	1641.80	117.11	End Shut-In (1)
81	1246.94	113.66	Open To Flow (2)
101	1329.85	115.97	Shut-In (2)
208	1640.84	119.62	End Shut-In (2)
210	2614.25	116.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	G.O. 10%g 90%o	0.84
10.00	G.O. 10%g 90%o	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	150.00	4726.31
Last Gas Rate	1.00	190.00	5876.26
Max. Gas Rate	1.00	200.00	6163.75



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

155 N. Market STE 700
Wichita KS 67202

ATTN: Jim Hall

Close 1-2

2 29 23 Ford KS

Job Ticket: 25814

DST#: 1

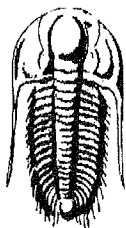
Test Start: 2008.09.29 @ 19:32:34

Tool Information

Drill Pipe:	Length: 5216.00 ft	Diameter: 3.80 inches	Volume: 73.17 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 73.17 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	5224.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			5201.00	
Hydraulic tool	5.00			5206.00	
Jars	5.00			5211.00	
Safety Joint	3.00			5214.00	
Packer	5.00			5219.00	28.00 Bottom Of Top Packer
Packer	5.00			5224.00	
Recorder	0.00	8359	Inside	5224.00	
Recorder	0.00	8354	Inside	5224.00	
Perforations	21.00			5245.00	
Bullnose	3.00			5248.00	24.00 Bottom Packers & Anchor
Total Tool Length:	52.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Close 1-2

155 N. Market STE 700
Wichita KS 67202

2 29 23 Ford KS

Job Ticket: 25814

DST#: 1

ATTN: Jim Hall

Test Start: 2008.09.29 @ 19:32:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	G.O. 10%g 90%o	0.842
10.00	G. O. 10%g 90%o	0.140

Total Length: 70.00 ft Total Volume: 0.982 bbl

Num Fluid Samples: 0

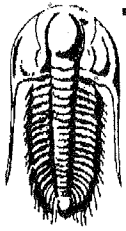
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Close 1-2

155 N. Market STE 700
Wichita KS 67202

2 29 23 Ford KS

Job Ticket: 25814

DST#: 1

ATTN: Jim Hall

Test Start: 2008.09.29 @ 19:32:34

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	1.00	150.00	4726.31
1	10	1.00	150.00	4726.31
1	10	1.00	150.00	4726.31
1	20	1.00	200.00	6163.75
2	10	1.00	190.00	5876.26

234276

DST Test Number: 1

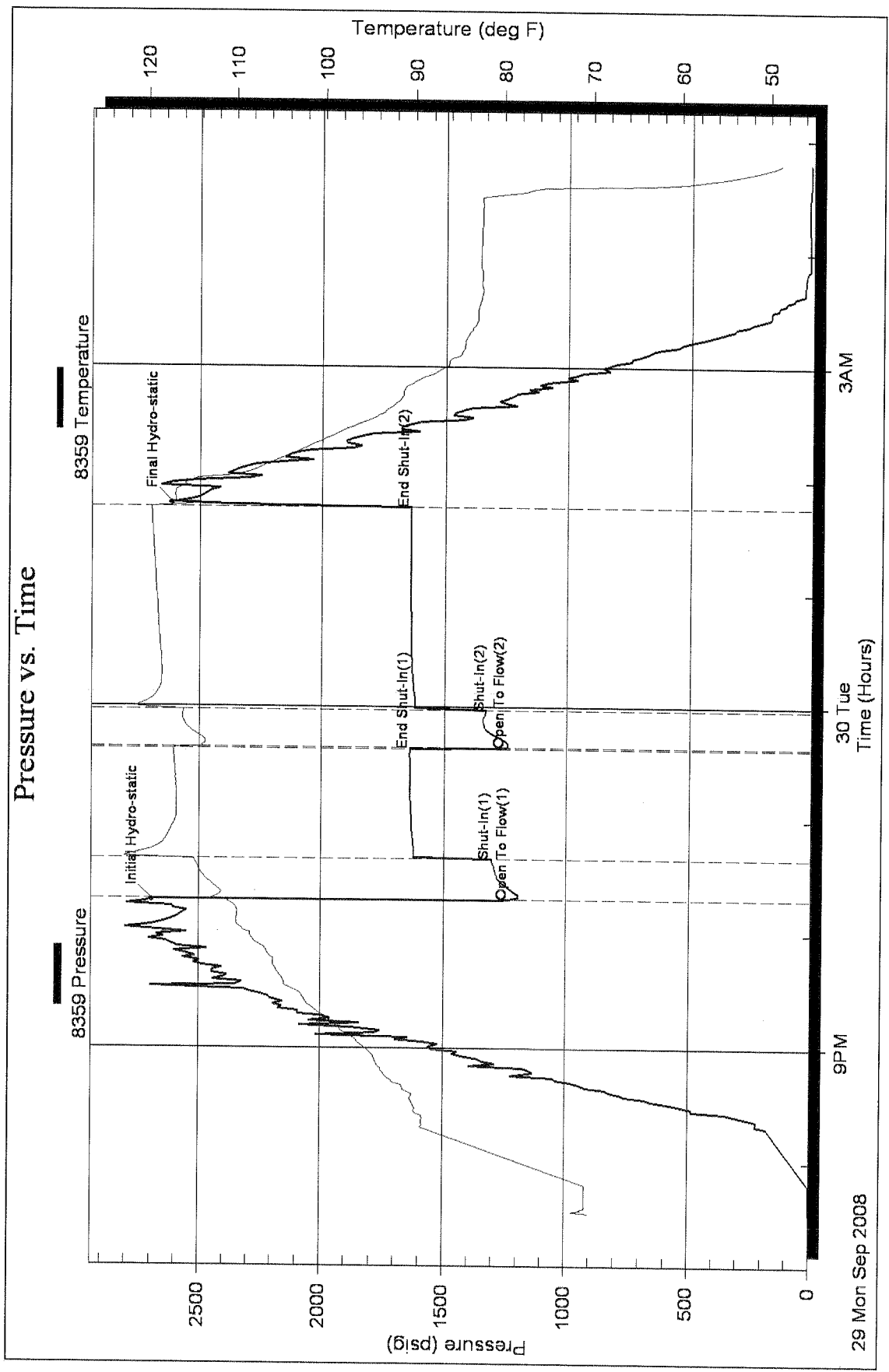
2 29 23 Ford KS

Vincent Oil Corp.

Inside

Serial #: 8359

Pressure vs. Time



Ref. No: 25814

Trilobite Testing, Inc