Company Kansas Oil Corporation | Lease & Well No. Kerr #1

Elevation 1963 Kelly Bushing | Formation Howard | Effective Pay - Ft. | Ticket No. 10969

Date 5/16/81 | Sec. 23 | Twp. 28S | Range 14W | County Pratt | State Kansas

Test Approved by Robert L. Layman | Western Representative Mike Rogers

Formation Test No. 1 | Interval Tested from 3260 ft. to 3296 ft. | Total Depth 3296 ft.

Packer Depth 3255 ft. | Size 6 5/8 in. | Packer Depth - ft. | Size - in.

Packer Depth 3260 ft. | Size 6 5/8 in. | Packer Depth - ft. | Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3262 ft. | Recorder Number 1566 | Cap. 4300

Bottom Recorder Depth (Outside) 3293 ft. | Recorder Number 3086 | Cap. 4500

Below Straddle Recorder Depth - ft. | Recorder Number - | Cap. -

Drilling Contractor Reach Drilling Co. Rig #2 | Drill Collar Length 248 | I. D. 2.2 in.

Mud Type starch | Viscosity 38 | Weight Pipe Length - | I. D. - in.

Weight 9.6 | Water Loss 14.2 cc. | Drill Pipe Length 2991 | I. D. 3.8 in.

Chlorides 50,000 P.P.M. | Test Tool Length 21 ft. | Tool Size 5½ in.

Jars: Make ---- | Serial Number - | Anchor Length 36 ft. | Size 5½ in.

Did Well Flow? No | Reversed Out No | Surface Choke Size 3/4 in. | Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. | Tool Joint Size 4½ in.

Blow: Strong blow; gas to surface in two minutes on initial flow period. See attached sheet for gas measurements.

Recovered 180 ft. of very gassy and very slightly oil cut mud

Recovered 240 ft. of very gassy and slightly oil cut mud

Recovered 120 ft. of very gassy and slightly oil cut salt water

Recovered 120 ft. of slightly gas cut and oil spotted salt water

Recovered 600 ft. of slightly gas cut salt water with 132,000 chlorides ppm

Remarks: Tool open approximately ten minutes (tool slid) wt. off and had to reopen.

READ OUTSIDE CHART

Time Set Packer(s) 3:00 ~~A.M.~~ P.M. | Time Started Off Bottom 6:45 ~~A.M.~~ P.M. | Maximum Temperature 122°

Initial Hydrostatic Pressure		(A) 1688 P.S.I.		
Initial Flow Period	Minutes 40	(B) 151 P.S.I.	to (C) 242 P.S.I.	
Initial Closed In Period	Minutes 57	(D) 1179 P.S.I.		
Final Flow Period	Minutes 45	(E) 447 P.S.I.	to (F) 501 P.S.I.	
Final Closed In Period	Minutes 84	(G) 1181 P.S.I.		
Final Hydrostatic Pressure		(H) 1622 P.S.I.		

GAS FLOW REPORT

Date 5/16/81 Ticket 10969 Company Kansas Oil Corporation

Well Name and No. Kerr #1 Dst No. 1 Interval Tested 3260'-3296'

County Pratt State Kansas Sec. 23 Twp. 29S Rg. 14W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
	5 min.	15" of water		1/2" orifice		24,500 CFPD Gas to surface two minutes.
	10 min.	10" of water		1/2" orifice		19,900 CFPD
	20 min.	3" of water		1/2" orifice		10,900 CFPD
	30 min.	--		1/2" orifice		
			SECOND FLOW			
	5 min.	6 " of water		1/4" orifice		4,120 CFPD
	10 min.	--		1/4" orifice		---
	20 min.	--		1/4" orifice		---
	30 min.	12" of water		1/4" orifice		5,860 CFPD
	40 min.	15" of water		1/4" orifice		6,550 CFPD
	45 min.	10" of water		1/4" orifice		5,320 CFPD

GAS BOTTLE

Serial No. 634 Date Bottle Filled 5/16/81 Date to be Invoiced 5/16/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kansas Oil Corporation

Authorized by Robert L. Layman

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 5/16/81 Test Ticket No. 10969

Recorder No. 3086 Capacity 4500 Location 3293 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 122 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1688	P.S.I.
B	First Initial Flow Pressure	151	P.S.I.
C	First Final Flow Pressure	242	P.S.I.
D	Initial Closed-in Pressure	1179	P.S.I.
E	Second Initial Flow Pressure	447	P.S.I.
F	Second Final Flow Pressure	501	P.S.I.
G	Final Closed-in Pressure	1181	P.S.I.
H	Final Hydrostatic Mud	1622	P.S.I.

	Time Given	Time Computed
Open Tool	3:00P M	
First Flow Pressure	30 Mins.	40 Mins.
Initial Closed-in Pressure	60 Mins.	57 Mins.
Second Flow Pressure	45 Mins.	45 Mins.
Final Closed-in Pressure	90 Mins.	84 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	151
P 2 5	145
P 3 10	128
P 4 15	122
P 5 20	137
P 6 25	159
P 7 30	187
P 8 35	213
P 9 40	242
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	242
3	602
6	737
9	884
12	977
15	1038
18	1079
21	1107
24	1122
27	1132
30	1142
33	1146
36	1150
39	1154
42	1162
45	1166
48	1170
51	1174
54	1179
57	

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	447
5	421
10	412
15	412
20	419
25	429
30	445
35	468
40	490
45	501

Final Shut-In
Breakdown: 28 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	501
3	760
6	904
9	986
12	1046
15	1081
18	1107
21	1124
24	1136
27	1145
30	1151
33	1154
36	1157
39	1160
42	1163
45	1165
48	1168
51	1169
54	1171
57	1173
60	1175

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continued next page

WESTERN TESTING CO., INC.
Pressure Data

Date 5/16/81 Test Ticket No. 10969

Recorder No. 3086 Capacity 4500 Location 3293 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 122 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1688 P.S.I.		Open Tool	3:00P M	
B	First Initial Flow Pressure	151 P.S.I.		First Flow Pressure	30 Mins.	40 Mins.
C	First Final Flow Pressure	242 P.S.I.		Initial Closed-in Pressure	60 Mins.	57 Mins.
D	Initial Closed-in Pressure	1179 P.S.I.		Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	447 P.S.I.		Final Closed-in Pressure	90 Mins.	84 Mins.
F	Second Final Flow Pressure	501 P.S.I.				
G	Final Closed-in Pressure	1181 P.S.I.				
H	Final Hydrostatic Mud	1622 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1	
P 2	
P 3	
P 4	
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

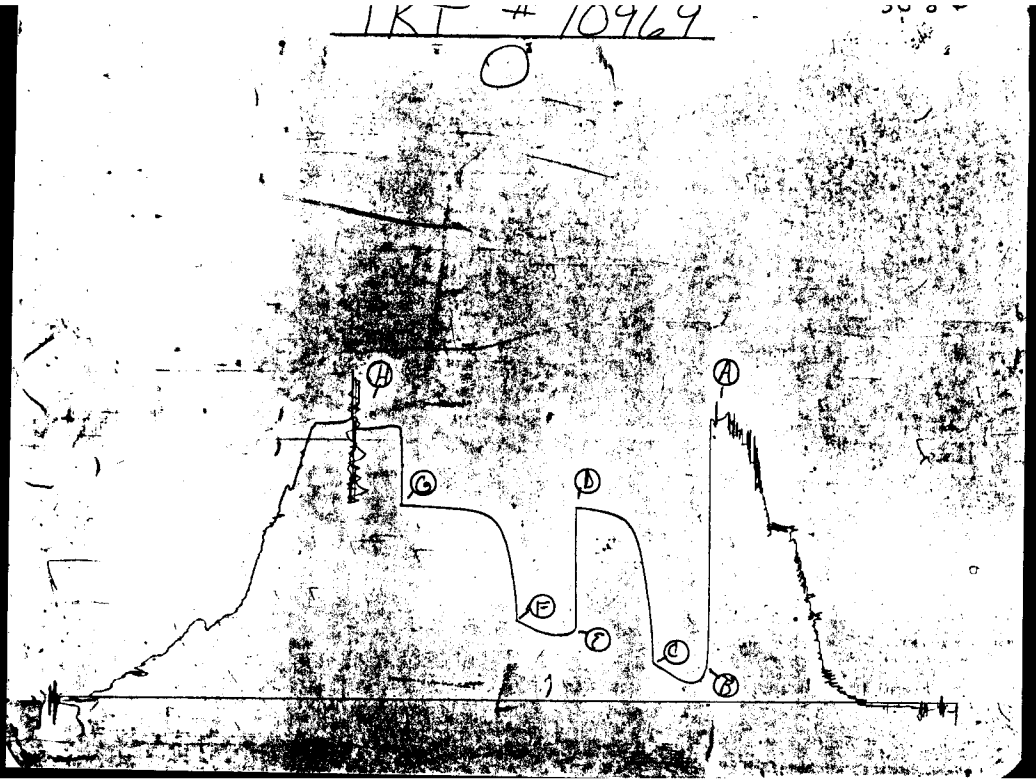
Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Final Shut-In
Breakdown: 28 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
63	1177
66	1179
69	1180
72	1180
75	1181
78	1181
81	1181
84	1181

IKT # 10964



Company Kansas Oil Corporation — Lease & Well No. Kerr #1

Elevation 1963 Kelly Bushing — Formation Topeka — Effective Pay - Ft. — Ticket No. 10970

Date 5/17/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert L. Layman — Western Representative Mike Rogers

Formation Test No. 2 — Interval Tested from 3405 ft. to 3424 ft. — Total Depth 3424 ft.

Packer Depth 3400 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 3405 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3408 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 3412 ft. — Recorder Number 3086 — Cap. 4500

Below Straddle Recorder Depth - - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Drilling Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type starch — Viscosity 38 — Weight Pipe Length - — I. D. - in.

Weight 9.8 — Water Loss 16.2 cc. — Drill Pipe Length 3136 — I. D. 3.8 in.

Chlorides 63,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 19 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Weak three fourth inch blow building to seven inches on initial flow period. Weak three fourth inch throughout final flow period. No gas to surface.

Recovered 30 ft. of slightly gas cut drilling mud

Recovered 120 ft. of very heavy gas cut drilling mud with very few specks oil

Recovered 60 ft. of slightly gas cut drilling mud with few specks oil

Recovered 60 ft. of slightly gas cut watery drilling mud with a few specks oil

Recovered ft. of

Remarks:

Time Set Packer(s) 7:30 ~~A.M.~~ P.M. — Time Started Off Bottom 10:30 ~~A.M.~~ P.M. — Maximum Temperature 108°

Initial Hydrostatic Pressure			(A) 1809 P.S.I.			
Initial Flow Period	Minutes 25	(B) 147 P.S.I.	to (C) 114 P.S.I.			
Initial Closed In Period	Minutes 75	(D) 1212 P.S.I.				
Final Flow Period	Minutes 30	(E) 203 P.S.I.	to (F) 163 P.S.I.			
Final Closed In Period	Minutes 57	(G) 1109 P.S.I.				
Final Hydrostatic Pressure		(H) 1754 P.S.I.				

WTC-1

WESTERN TESTING CO., INC.
Pressure Data

Date 5/17/81 Test Ticket No. 10970

Recorder No. 1566 Capacity 4300 Location 3408 Ft.

Clock No. -- Elevation 1963 Kelly Bushing Well Temperature 108 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1809 P.S.I.		Open Tool	7:30P M	
B	First Initial Flow Pressure	147 P.S.I.		First Flow Pressure	30 Mins.	25 Mins.
C	First Final Flow Pressure	114 P.S.I.		Initial Closed-in Pressure	60 Mins.	75 Mins.
D	Initial Closed-in Pressure	1212 P.S.I.		Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	203 P.S.I.		Final Closed-in Pressure	60 Mins.	57 Mins.
F	Second Final Flow Pressure	163 P.S.I.				
G	Final Closed-in Pressure	1109 P.S.I.				
H	Final Hydrostatic Mud	1754 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 5 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	147
P 2	5	119
P 3	10	114
P 4	15	114
P 5	20	114
P 6	25	114
P 7		
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 25 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	114
3	123
6	167
9	253
12	381
15	496
18	585
21	665
24	729
27	791
30	850
33	895
36	944
39	986
42	1019
45	1050
48	1077
51	1103
54	1124
57	1141
60	1156

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	203
5	167
10	164
15	163
20	163
25	163
30	163

Final Shut-In
Breakdown: 19 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	163
3	184
6	290
9	424
12	534
15	621
18	680
21	736
24	785
27	834
30	871
33	912
36	945
39	975
42	1006
45	1028
48	1055
51	1077
54	1094
57	1109

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continued next page

WESTERN TESTING CO., INC.
Pressure Data

Date 5/17/81 Test Ticket No. 10970

Recorder No. 1566 Capacity 4300 Location 3408 Ft.

Clock No. -- Elevation 1963 Kelly Bushing Well Temperature 108 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1809 P.S.I.	Open Tool	7:30P M	
B First Initial Flow Pressure	147 P.S.I.	First Flow Pressure	30 Mins.	25 Mins.
C First Final Flow Pressure	114 P.S.I.	Initial Closed-in Pressure	60 Mins.	75 Mins.
D Initial Closed-in Pressure	1212 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	203 P.S.I.	Final Closed-in Pressure	60 Mins.	57 Mins.
F Second Final Flow Pressure	163 P.S.I.			
G Final Closed-in Pressure	1109 P.S.I.			
H Final Hydrostatic Mud	1754 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 5 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1	
P 2	
P 3	
P 4	
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 25 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
63	1169
66	1182
69	1193
72	1202
75	1212

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Final Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

WTC - 4

IRT # 10470

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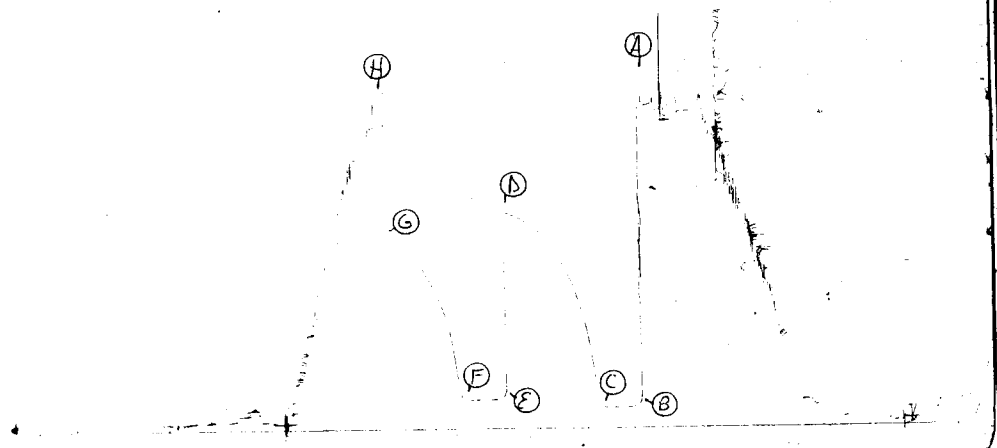

Company Kansas Oil Corporation — Lease & Well No. Kerr #1

Elevation 1963 Kelly Bushing — Formation Toronto — Effective Pay - Ft. — Ticket No. 10971

Date 5/19/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert Layman — Western Representative Mike Rogers

Formation Test No. 3 — Interval Tested from 3767 ft. to 3793 ft. — Total Depth 3793 ft.

Packer Depth 3762 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 3767 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3770 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 3774 ft. — Recorder Number 3056 — Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Drlg. Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type starch — Viscosity 43 — Weight Pipe Length - — I. D. - in.

Weight 9.7 — Water Loss 13.2 cc. — Drill Pipe Length 3498 — I. D. 3.8 in.

Chlorides 61,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 26 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Weak building to (1½" depleted to 1/4") on initial flow period. Weak (one inch) depleted to (1/4") on final flow period. No gas to surface

Recovered 30 ft. of very slightly gas cut drilling mud

Recovered 60 ft. of slightly gas cut drilling mud

Recovered 60 ft. of slightly gas cut watery drilling mud with few spots of oil in top of tool

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 12:15 ~~A.M.~~ P.M. — Time Started Off Bottom 3:15 ~~A.M.~~ P.M. — Maximum Temperature 109°

Initial Hydrostatic Pressure			(A)	2101	P.S.I.	
Initial Flow Period	Minutes 30		(B)	56	P.S.I. to (C)	42 P.S.I.
Initial Closed In Period	Minutes 60		(D)	1358	P.S.I.	
Final Flow Period	Minutes 30		(E)	117	P.S.I. to (F)	81 P.S.I.
Final Closed In Period	Minutes 60		(G)	1334	P.S.I.	
Final Hydrostatic Pressure			(H)	1852	P.S.I.	

WTC-1

WESTERN TESTING CO., INC.

Pressure Data

Date 5/19/81 Test Ticket No. 10971

Recorder No. 1566 Capacity 4300 Location 3770 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 109 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2101 P.S.I.	Open Tool	12:15P M	
B First Initial Flow Pressure	56 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	42 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1358 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	117 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F Second Final Flow Pressure	81 P.S.I.			
G Final Closed-in Pressure	1334 P.S.I.			
H Final Hydrostatic Mud	1852 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	56
P 2 5	43
P 3 10	42
P 4 15	42
P 5 20	42
P 6 25	42
P 7 30	42
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	42
3	45
6	52
9	104
12	233
15	439
18	652
21	850
24	890
27	1009
30	1077
33	1229
36	1259
39	1285
42	1304
45	1317
48	1328
51	1337
54	1345
57	1352
60	1358

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	117
5	86
10	81
15	81
20	81
25	81
30	81

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	81
3	95
6	184
9	344
12	549
15	721
18	897
21	1024
24	1111
27	1165
30	1205
33	1236
36	1259
39	1276
42	1291
45	1302
48	1313
51	1322
54	1326
57	1332
60	1334

IKT #. 10972

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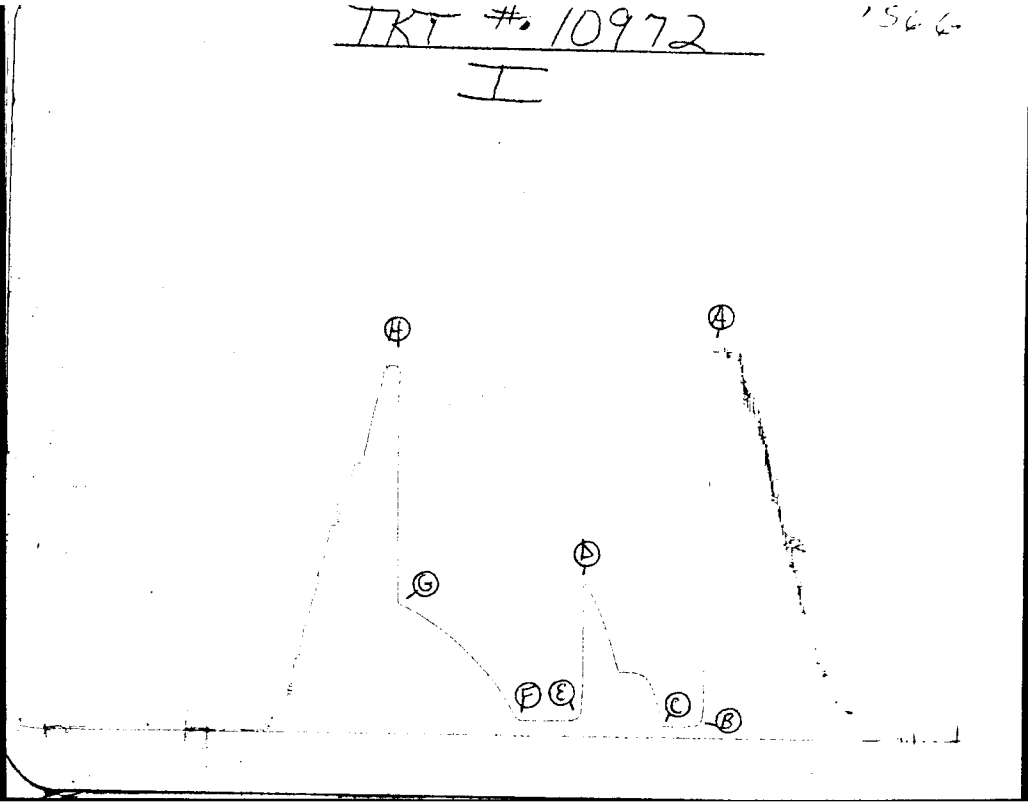

Company Kansas Oil Corporation — Lease & Well No. #1 Kerr

Elevation 1963 Kelly Bushing — Formation Lansing — Effective Pay - Ft. — Ticket No. 10972

Date 5/20/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert L Layman — Western Representative Mike Rogers

Formation Test No. 4 — Interval Tested from 3981 ft. to 4021 ft. — Total Depth 4021 ft.

Packer Depth 3976 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 3981 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3984 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 4018 ft. — Recorder Number 3086 — Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type Starch — Viscosity 40 — Weight Pipe Length - — I. D. - in.

Weight 9.7 — Water Loss 11.0 cc. — Drill Pipe Length 3712 — I. D. 3.8 in.

Chlorides 50,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 40 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Strong blow throughout test. Gas to surface in 28 minutes initial flow period.
See attached sheet for gas measurements.

Recovered 120 ft. of gas cut drilling mud

Recovered 120 ft. of gas cut drilling mud with a very few specks of oil

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 2:30 A.M. ~~P.M.~~ — Time Started Off Bottom 6:15 A.M. ~~P.M.~~ — Maximum Temperature 111

Initial Hydrostatic Pressure		(A) 2134 P.S.I.		
Initial Flow Period	Minutes 30	(B) 119 P.S.I.	to (C) 63 P.S.I.	
Initial Closed In Period	Minutes 57	(D) 852 P.S.I.		
Final Flow Period	Minutes 45	(E) 126 P.S.I.	to (F) 88 P.S.I.	
Final Closed In Period	Minutes 90	(G) 723 P.S.I.		
Final Hydrostatic Pressure		(H) 2026 P.S.I.		

GAS FLOW REPORT

Date 5/21/81 Ticket 10972 Company Kansas Oil Corporation

Well Name and No. #1 Kerr Dst No. 4 Interval Tested 3981-4021

County Pratt State Kansas Sec. 23 Twp. 29S Rg. 14W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
		Gas to surface 28 minutes into initial flow period.				
			SECOND FLOW			
	5 Min	1.0" water ¼" Orifice				1,680 C.F.P.D.
	10 Min	5.0" water ¼" Orifice				3,710 C.F.P.D.
	20 Min	3.0" water ¼" Orifice				2,920 C.F.P.D.
	30 Min	4.0" water ¼" Orifice				3,370 C.F.P.D.
	40 Min	2.0" water ¼" Orifice				2,370 C.F.P.D.
	45 Min	4.0" water ¼" Orifice				3,370 C.F.P.D.

GAS BOTTLE

Serial No. 84 Date Bottle Filled 5/21/81 Date to be Invoiced 5/21/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kansas Oil Corporation

Authorized by Robert L. Layman

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 5/20/81 Test Ticket No. 10972

Recorder No. 1566 Capacity 4300 Location 3984 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 111 °F

Point		Pressure		Time Given		Time Computed	
A	Initial Hydrostatic Mud	2134 P.S.I.	Open Tool	2:30A	M		
B	First Initial Flow Pressure	119 P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	63 P.S.I.	Initial Closed-in Pressure	60	Mins.	57	Mins.
D	Initial Closed-in Pressure	852 P.S.I.	Second Flow Pressure	45	Mins.	34	Mins.
E	Second Initial Flow Pressure	126 P.S.I.	Final Closed-in Pressure	90	Mins.	90	Mins.
F	Second Final Flow Pressure	88 P.S.I.					
G	Final Closed-in Pressure	723 P.S.I.					
H	Final Hydrostatic Mud	2026 P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	119
P 2	5	72
P 3	10	65
P 4	15	63
P 5	20	63
P 6	25	63
P 7	30	63
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 19 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	63
3	151
6	235
9	294
12	326
15	344
18	355
21	357
24	358
27	359
30	360
33	360
36	446
39	531
42	600
45	658
48	713
51	770
54	802
57	852

Second Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	126
5	95
10	89
15	88
20	87
25	87
30	86
35	87
40	87
45	88

Final Shut-In
Breakdown: 30 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	88
3	103
6	138
9	177
12	214
15	248
18	281
21	309
24	337
27	363
30	389
33	409
36	434
39	456
42	478
45	500
48	519
51	539
54	557
57	575
60	590

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 5/20/81 Test Ticket No. 10972

Recorder No. 1566 Capacity 4300 Location 3984 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 111 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2134	P.S.I.
B	First Initial Flow Pressure	119	P.S.I.
C	First Final Flow Pressure	63	P.S.I.
D	Initial Closed-in Pressure	852	P.S.I.
E	Second Initial Flow Pressure	126	P.S.I.
F	Second Final Flow Pressure	88	P.S.I.
G	Final Closed-in Pressure	723	P.S.I.
H	Final Hydrostatic Mud	2026	P.S.I.

	Time Given		Time Computed	
Open Tool	2:30A	M		
First Flow Pressure	30	Mins.	30	Mins.
Initial Closed-in Pressure	60	Mins.	57	Mins.
Second Flow Pressure	45	Mins.	34	Mins.
Final Closed-in Pressure	90	Mins.	90	Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	605
P 2						66	620
P 3						69	635
P 4						72	650
P 5						75	663
P 6						78	677
P 7						81	688
P 8						84	702
P 9						87	711
P10						90	723
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 10971

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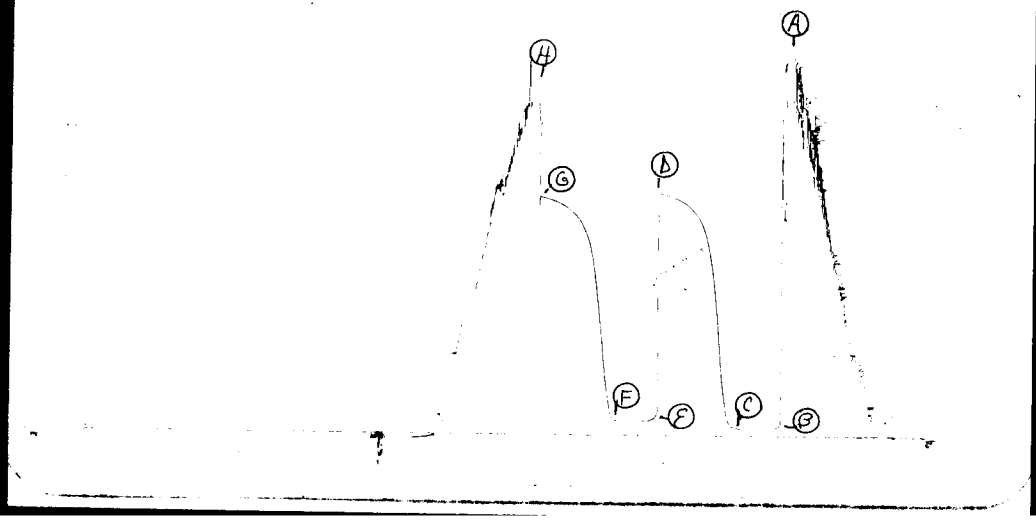

Company Kansas Oil Corporation — Lease & Well No. #1 Kerr

Elevation 1963 Kelly Bushing — Formation Lansing — Effective Pay - Ft. — Ticket No. 10973

Date 5/22/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert L Layman — Western Representative Mike Rogers

Formation Test No. 5 — Interval Tested from 4128 ft. to 4145 ft. — Total Depth 4145 ft.

Packer Depth 4123 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 4128 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4131 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 4135 ft. — Recorder Number 3086 — Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type Starch — Viscosity 44 — Weight Pipe Length - — I. D. - in.

Weight 9.4+ — Water Loss 14.8 cc. — Drill Pipe Length 3859 — I. D. 3.8 in.

Chlorides 39,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 17 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Strong blow initial flow period. Depleating final flow period. Gas to surface in 9 minutes initial flow period. See attached sheet for gas measurements.

Recovered 240 ft. of heavy gas & watery drilling mud

Recovered 480 ft. of gas cut salt water Chlorides 118,000 PPM

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 5:00 A.M. ~~P.M.~~ — Time Started Off Bottom 8:45 A.M. ~~P.M.~~ — Maximum Temperature 119

Initial Hydrostatic Pressure		(A) 2199	P.S.I.	
Initial Flow Period	Minutes 30	(B) 173 P.S.I.	to (C) 155	P.S.I.
Initial Closed In Period	Minutes 60	(D) 914	P.S.I.	
Final Flow Period	Minutes 45	(E) 287 P.S.I.	to (F) 290	P.S.I.
Final Closed In Period	Minutes 90	(G) 912	P.S.I.	
Final Hydrostatic Pressure		(H) 2123	P.S.I.	

WTC-1

GAS FLOW REPORT

Date 5/22/81 Ticket 10973 Company Kansas Oil Corporation

Well Name and No. #1 Kerr Dst No. 5 Interval Tested 4128-4145

County Pratt State Kansas Sec. 23 Twp. 29S Rg. 14W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
	Gas to surface 9 minutes into initial flow period **PRE FLOW**					
	10 Min	5 PSIG	¼" Orifice			20,700 C.F.P.D.
	20 Min	2 PSIG	¼" Orifice			12,700 C.F.P.D.
	30 Min	2 PSIG	¼" Orifice			12,700 C.F.P.D.
			SECOND FLOW			
	5 Min	10" water	¼" Orifice			5,320 C.F.P.D.
	10 Min	10" water	¼" Orifice			5,320 C.F.P.D.
	20 Min	8" water	¼" Orifice			4,760 C.F.P.D.
	30 Min	2" water	¼" Orifice			2,370 C.F.P.D.
	40 Min	5" water	¼" Orifice			3,710 C.F.P.D.
	45 Min	7" water	¼" Orifice			4,450 C.F.P.D.

GAS BOTTLE

Serial No. 622 Date Bottle Filled 5/22/81 Date to be Invoiced 5/22/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kansas Oil Corporation

Authorized by Robert L Layman

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 5/22/81 Test Ticket No. 10973

Recorder No. 1566 Capacity 4300 Location 4131 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 119 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2199	P.S.I.
B	First Initial Flow Pressure	173	P.S.I.
C	First Final Flow Pressure	155	P.S.I.
D	Initial Closed-in Pressure	914	P.S.I.
E	Second Initial Flow Pressure	287	P.S.I.
F	Second Final Flow Pressure	290	P.S.I.
G	Final Closed-in Pressure	912	P.S.I.
H	Final Hydrostatic Mud	2123	P.S.I.

	Time Given	Time Computed
Open Tool	5:00A M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	60 Mins.	60 Mins.
Second Flow Pressure	45 Mins.	45 Mins.
Final Closed-in Pressure	90 Mins.	90 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	173
P 2 5	121
P 3 10	116
P 4 15	121
P 5 20	133
P 6 25	146
P 7 30	155
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	155
3	493
6	598
9	688
12	733
15	768
18	791
21	807
24	822
27	837
30	850
33	862
36	872
39	882
42	888
45	894
48	899
51	903
54	907
57	910
60	914

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	287
5	246
10	240
15	242
20	252
25	261
30	264
35	272
40	281
45	290

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	290
3	571
6	652
9	693
12	723
15	746
18	766
21	781
24	791
27	806
30	816
33	826
36	836
39	846
42	850
45	855
48	859
51	864
54	869
57	874
60	881

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.

Pressure Data

Date 5/22/81 Test Ticket No. 10973

Recorder No. 1566 Capacity 4300 Location 4131 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 119 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2199 P.S.I.	Open Tool	5:00A M	
B First Initial Flow Pressure	173 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	155 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	914 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	287 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	290 P.S.I.			
G Final Closed-in Pressure	912 P.S.I.			
H Final Hydrostatic Mud	2123 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1	
P 2	
P 3	
P 4	
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
63	884
66	887
69	890
72	895
75	899
78	902
81	905
84	908
87	910
90	912

WTC - 4

TKT # 10973

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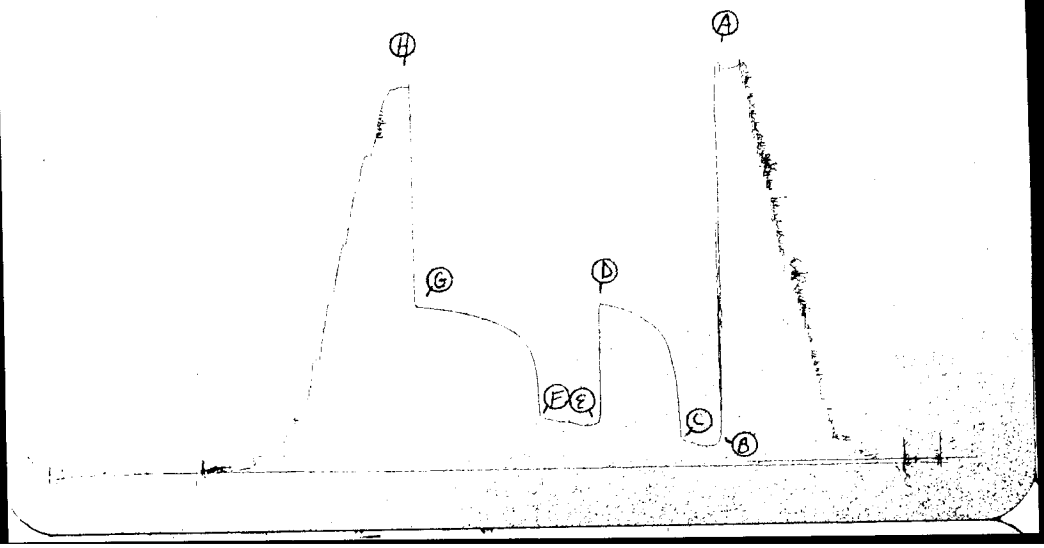

Company Kansas Oil Corporation Lease & Well No. #1 Kerr

Elevation 1963 Kelly Bushing Formation Lansing Effective Pay - Ft. Ticket No. 10974

Date 5/23/81 Sec. 23 Twp. 29S Range 14W County Pratt State Kansas

Test Approved by Robert L Laymon Western Representative Mike Rogers

Formation Test No. 6 Interval Tested from 4149 ft. to 4170 ft. Total Depth 4170 ft.

Packer Depth 4144 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 4149 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4152 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 4156 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Reach Rig #2 Drill Collar Length 248 I. D. 2.2 in.

Mud Type Starch Viscosity 43 Weight Pipe Length - I. D. - in.

Weight 9.6 Water Loss 17.6 cc. Drill Pipe Length 3880 I. D. 3.8 in.

Chlorides 46,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½ in.

Jars: Make - Serial Number - Anchor Length 21 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½ in.

Blow: Strong blow throughout test. Gas to surface in 4 minutes on initial flow period.
See attached sheet for gas measurements.

Recovered 300 ft. of free oil with 15% drilling mud; 5% water; 80% oil;

Recovered ft. of Middle - 10% drilling mud; 5% water; 85% oil

Recovered 120 ft. of heavy oil & gas cut salt water

Recovered 180 ft. of gassy salt water with a few specks oil Chlorides 162,000 PPM

Recovered ft. of

Remarks:

Time Set Packer(s) 4:00 A.M. P.M. Time Started Off Bottom 7:45 A.M. ~~P.M.~~ Maximum Temperature 121

Initial Hydrostatic Pressure			(A)	2188	P.S.I.	
Initial Flow Period	Minutes	30	(B)	303	P.S.I. to (C)	197 P.S.I.
Initial Closed In Period	Minutes	60	(D)	1055	P.S.I.	
Final Flow Period	Minutes	40	(E)	279	P.S.I. to (F)	189 P.S.I.
Final Closed In Period	Minutes	96	(G)	1053	P.S.I.	
Final Hydrostatic Pressure			(H)	2026	P.S.I.	

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GAS FLOW REPORT

Date 5/23/81 Ticket 10974 Company Kansas Oil Corporation

Well Name and No. #1 Kerr Dst No. 6 Interval Tested 4149-4170

County Pratt State Kansas Sec. 23 Twp. 29S Rg. 14W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
		Gas to surface in 4 minutes into initial flow period				
	5 Min	35 PSIG	1½" Orifice			2,858,000 C.F.P.D.
	10 Min	30 PSIG	1½" Orifice			2,558,000 C.F.P.D.
	20 Min	25 PSIG	1½" Orifice			2,258,000 C.F.P.D.
	30 Min	10 PSIG	1½" Orifice			1,274,000 C.F.P.D.
			SECOND FLOW			
	5 Min	30 PSIG	3/4" Orifice			522,000 C.F.P.D.
	10 Min	40 PSIG	3/4" Orifice			639,000 C.F.P.D.
	20 Min	26 PSIG	3/4" Orifice			473,000 C.F.P.D.
	30 Min	17 PSIG	3/4" Orifice			357,000 C.F.P.D.
	40 Min	10 PSIG	3/4" Orifice			259,000 C.F.P.D.
	45 Min	9 PSIG	3/4" Orifice			245,000 C.F.P.D.

GAS BOTTLE

Serial No. 211 Date Bottle Filled 5/23/81 Date to be Invoiced 5/23/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kansas Oil Corporation

Authorized by Robert L Laymon

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 5/23/81 Test Ticket No. 10974

Recorder No. 1566 Capacity 4300 Location 4152 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 121 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2188 P.S.I.	Open Tool	4:00A M	
B	First Initial Flow Pressure	303 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	197 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D	Initial Closed-in Pressure	1055 P.S.I.	Second Flow Pressure	45 Mins.	40 Mins.
E	Second Initial Flow Pressure	279 P.S.I.	Final Closed-in Pressure	90 Mins.	96 Mins.
F	Second Final Flow Pressure	189 P.S.I.			
G	Final Closed-in Pressure	1053 P.S.I.			
H	Final Hydrostatic Mud	2026 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	303
P 2 5	296
P 3 10	259
P 4 15	229
P 5 20	216
P 6 25	203
P 7 30	197
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	197
3	815
6	888
9	914
12	938
15	953
18	966
21	976
24	987
27	998
30	1006
33	1013
36	1019
39	1026
42	1030
45	1034
48	1039
51	1043
54	1047
57	1051
60	1055

Second Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	279
5	248
10	227
15	210
20	197
25	190
30	189
35	189
40	189

Final Shut-In
Breakdown: 32 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	189
3	695
6	785
9	830
12	865
15	890
18	910
21	927
24	940
27	953
30	963
33	974
36	981
39	989
42	996
45	1002
48	1005
51	1010
54	1013
57	1018
60	1021

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WESTERN TESTING CO., INC.
Pressure Data

Date 5/23/81 Test Ticket No. 10974

Recorder No. 1566 Capacity 4300 Location 4152 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 121 °F

Point		Pressure		Time Given		Time Computed	
A	Initial Hydrostatic Mud	2188 P.S.I.	Open Tool	4:00A	M		
B	First Initial Flow Pressure	303 P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	197 P.S.I.	Initial Closed-in Pressure	60	Mins.	60	Mins.
D	Initial Closed-in Pressure	1055 P.S.I.	Second Flow Pressure	45	Mins.	40	Mins.
E	Second Initial Flow Pressure	279 P.S.I.	Final Closed-in Pressure	90	Mins.	96	Mins.
F	Second Final Flow Pressure	189 P.S.I.					
G	Final Closed-in Pressure	1053 P.S.I.					
H	Final Hydrostatic Mud	2026 P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Second Flow Pressure
Breakdown: 8 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In
Breakdown: 32 Inc. of 3 mins. and a final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1025
P 2						66	1028
P 3						69	1032
P 4						72	1034
P 5						75	1038
P 6						78	1041
P 7						81	1043
P 8						84	1045
P 9						87	1047
P10						90	1049
P11						93	1051
P12						96	1053
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TRT # 10974

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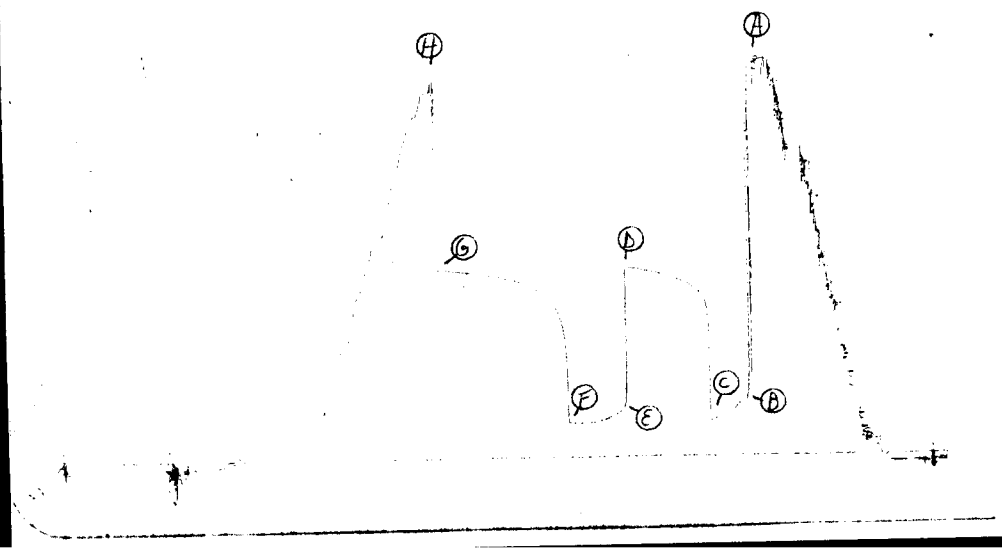


Company Kansas Oil Corporation — Lease & Well No. #1 Kerr

Elevation 1963 Kelly Bushing — Formation Lansing — Effective Pay - Ft. — Ticket No. 10975

Date 5/23/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert L Laymon — Western Representative Mike Rogers

Formation Test No. 7 — Interval Tested from 4164 ft. to 4185 ft. — Total Depth 4185 ft.

Packer Depth 4159 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 4164 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4167 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 4171 ft. — Recorder Number 3086 — Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type Starch — Viscosity 51 — Weight Pipe Length - — I. D. - in.

Weight 9.5 — Water Loss 12.0 cc. — Drill Pipe Length 3895 — I. D. 3.8 in.

Chlorides 48,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 21 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Strong throughout test. Gas to surface in 3 minutes. initial flow period. See attached sheet for gas measurements.

Recovered 120 ft. of free oil - 83% oil; 10% mud; 7% water

Recovered 300 ft. of free oil - 99% oil; 1% mud

Recovered 60 ft. of oil & gas cut salt water Chlorides 110,000 PPM

Recovered 120 ft. of salt water Chlorides 110,000 PPM

Recovered ft. of

Remarks:

Time Set Packer(s) 11:45 ~~A.M.~~ P.M. — Time Started Off Bottom 3:30 ~~A.M.~~ ~~P.M.~~ — Maximum Temperature 118

Initial Hydrostatic Pressure			(A)	2210	P.S.I.	
Initial Flow Period	Minutes 30	(B)	281	P.S.I. to (C)	157	P.S.I.
Initial Closed In Period	Minutes 60	(D)	1103	P.S.I.		
Final Flow Period	Minutes 40	(E)	259	P.S.I. to (F)	166	P.S.I.
Final Closed In Period	Minutes 87	(G)	1073	P.S.I.		
Final Hydrostatic Pressure		(H)	2101	P.S.I.		

WT

GAS FLOW REPORT

Date 5/23/81 Ticket 10975 Company Kansas Oil Corporation

Well Name and No. #1 Kerr Dst No. 7 Interval Tested 4164-4185

County Pratt State Kansas Sec. 23 Twp. 29S Rg. 14W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
	Gas to surface in 3 minutes initial flow period					PRE FLOW
	5 Min	30 PSIG	3/4" Orifice			522,000 C.F.P.D.
	10 Min	40 PSIG	3/4" Orifice			639,000 C.F.P.D.
	20 Min	34 PSIG	3/4" Orifice			569,000 C.F.P.D.
	30 Min	19 PSIG	3/4" Orifice			384,000 C.F.P.D.

SECOND FLOW

	5 Min	26 PSIG	3/4" Orifice		473,000 C.F.P.D.
	10 Min	20 PSIG	3/4" Orifice		398,000 C.F.P.D.
	20 Min	11 PSIG	3/4" Orifice		274,000 C.F.P.D.
	30 Min	8 PSIG	3/4" Orifice		227,000 C.F.P.D.
	40 Min	6 PSIG	3/4" Orifice		194,000 C.F.P.D.
	45 Min	5 PSIG	3/4" Orifice		175,000 C.F.P.D.

GAS BOTTLE

Serial No. 43 Date Bottle Filled 5/23/81 Date to be Invoiced 5/23/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kansas Oil Corporation

Authorized by Robert L Laymon

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 5/23/81 Test Ticket No. 10975

Recorder No. 1566 Capacity 4300 Location 4167 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 118 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2210	P.S.I.	Open Tool 11:45P	M
B First Initial Flow Pressure	281	P.S.I.	First Flow Pressure 30 Mins.	30 Mins.
C First Final Flow Pressure	157	P.S.I.	Initial Closed-in Pressure 60 Mins.	60 Mins.
D Initial Closed-in Pressure	1103	P.S.I.	Second Flow Pressure 45 Mins.	40 Mins.
E Second Initial Flow Pressure	259	P.S.I.	Final Closed-in Pressure 90 Mins.	87 Mins.
F Second Final Flow Pressure	166	P.S.I.		
G Final Closed-in Pressure	1073	P.S.I.		
H Final Hydrostatic Mud	2101	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	281
P 2	5	222
P 3	10	197
P 4	15	181
P 5	20	171
P 6	25	162
P 7	30	157
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	157
	3	794
	6	897
	9	946
	12	976
	15	998
	18	1013
	21	1030
	24	1043
	27	1054
	30	1062
	33	1068
	36	1075
	39	1079
	42	1083
	45	1088
	48	1092
	51	1096
	54	1098
	57	1101
	60	1103

Second Flow Pressure
Breakdown: 8 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	259
	5	197
	10	177
	15	166
	20	166
	25	166
	30	166
	35	166
	40	166

Final Shut-In
Breakdown: 29 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	166
	3	703
	6	796
	9	850
	12	884
	15	912
	18	931
	21	946
	24	961
	27	974
	30	987
	33	996
	36	1004
	39	1013
	42	1021
	45	1030
	48	1036
	51	1041
	54	1045
	57	1049
	60	1051

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 5/23/81 Test Ticket No. 10975

Recorder No. 1566 Capacity 4300 Location 4167 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 118 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2210	P.S.I.
B	First Initial Flow Pressure	281	P.S.I.
C	First Final Flow Pressure	157	P.S.I.
D	Initial Closed-in Pressure	1103	P.S.I.
E	Second Initial Flow Pressure	259	P.S.I.
F	Second Final Flow Pressure	166	P.S.I.
G	Final Closed-in Pressure	1073	P.S.I.
H	Final Hydrostatic Mud	2101	P.S.I.

	Time Given	Time Computed
Open Tool	11:45P M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	60 Mins.	60 Mins.
Second Flow Pressure	45 Mins.	40 Mins.
Final Closed-in Pressure	90 Mins.	87 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

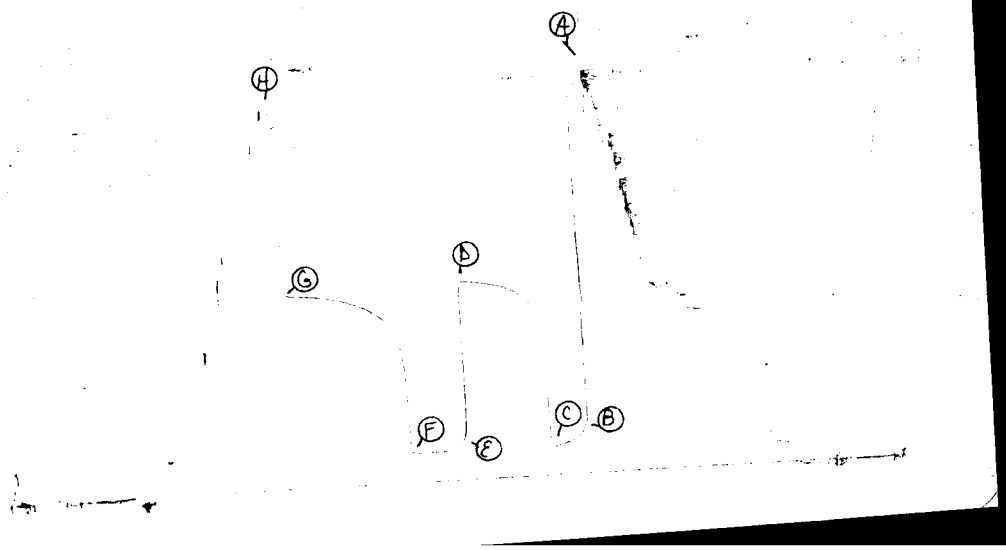
Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 29 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1056
P 2						66	1060
P 3						69	1062
P 4						72	1066
P 5						75	1067
P 6						78	1069
P 7						81	1071
P 8						84	1072
P 9						87	1073
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 10912



Company Kansas Oil Corporation — Lease & Well No. #1 Kerr

Elevation 1963 Kelly Bushing — Formation Lansing — Effective Pay - Ft. — Ticket No. 10551

Date 5/24/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert L Laymon — Western Representative Mike Rogers

Formation Test No. 8 — Interval Tested from 4190 ft. to 4209 ft. — Total Depth 4209 ft.

Packer Depth 4185 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 4190 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4193 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 4197 ft. — Recorder Number 3086 — Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type Starch — Viscosity 43 — Weight Pipe Length - — I. D. - in.

Weight 9.4 — Water Loss 12.0 cc. — Drill Pipe Length 3921 — I. D. 3.8 in.

Chlorides 50,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 19 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Strong blow throughout test. No gas to surface.

Recovered 30 ft. of very slightly gas cut drilling mud

Recovered 180 ft. of gas cut & oil spotted drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 6:45 ~~A.M.~~ P.M. — Time Started Off Bottom 9:45 ~~A.M.~~ P.M. — Maximum Temperature 119

Initial Hydrostatic Pressure			(A)	2167	P.S.I.	
Initial Flow Period	Minutes	30	(B)	93	P.S.I. to (C)	60 P.S.I.
Initial Closed In Period	Minutes	57	(D)	1173	P.S.I.	
Final Flow Period	Minutes	30	(E)	108	P.S.I. to (F)	82 P.S.I.
Final Closed In Period	Minutes	57	(G)	1103	P.S.I.	
Final Hydrostatic Pressure			(H)	2145	P.S.I.	

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WESTERN TESTING CO., INC.
Pressure Data

Date 5/24/81 Test Ticket No. 10551

Recorder No. 1566 Capacity 4300 Location 4193 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 119 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2167 P.S.I.	Open Tool	6:45P M	
B	First Initial Flow Pressure	93 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	60 P.S.I.	Initial Closed-in Pressure	60 Mins.	57 Mins.
D	Initial Closed-in Pressure	1173 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	108 P.S.I.	Final Closed-in Pressure	60 Mins.	57 Mins.
F	Second Final Flow Pressure	82 P.S.I.			
G	Final Closed-in Pressure	1103 P.S.I.			
H	Final Hydrostatic Mud	2145 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	93
P 2 5	69
P 3 10	63
P 4 15	60
P 5 20	60
P 6 25	60
P 7 30	60
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 19 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	60
3	76
6	147
9	251
12	372
15	489
18	601
21	701
24	781
27	852
30	908
33	955
36	996
39	1032
42	1060
45	1086
48	1111
51	1137
54	1156
57	1173

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	108
5	86
10	82
15	82
20	82
25	82
30	82

Final Shut-In
Breakdown: 19 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	82
3	132
6	246
9	359
12	448
15	551
18	641
21	721
24	781
27	830
30	877
33	916
36	953
39	985
42	1006
45	1032
48	1054
51	1073
54	1090
57	1103

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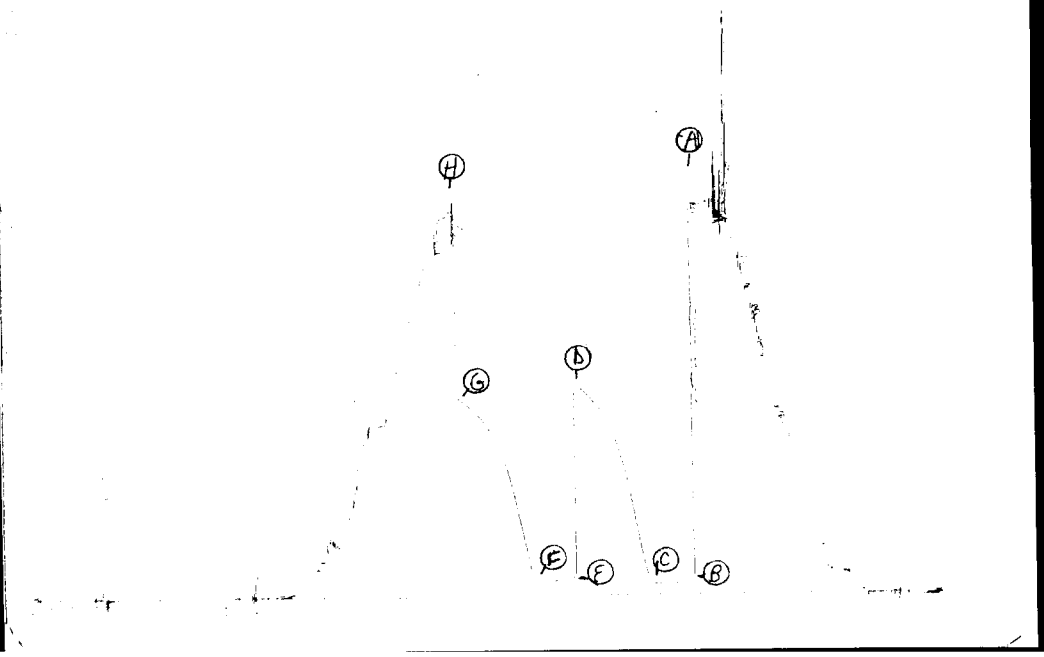


Company Kansas Oil Corporation — Lease & Well No. Kerr#1

Elevation 1963 Kelly Bushing — Formation Swope — Effective Pay --- Ft. — Ticket No. 10552

Date 5/26/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert L. Layman — Western Representative Mike Rogers

Formation Test No. 9 — Interval Tested from 4291 ft. to 4330 ft. — Total Depth 4330 ft.

Packer Depth 4286 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 4291 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4294 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 4298 ft. — Recorder Number 3086 — Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Petroleum Drlg. Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type starch — Viscosity 42 — Weight Pipe Length - — I. D. - in.

Weight 9.5 — Water Loss 17.4 cc. — Drill Pipe Length 4022 — I. D. 3.8 in.

Chlorides 54,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 39 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out NO — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Strong blow throughout test. Gas to surface in one and one half minutes. See attached sheet for gas measurements.

Recovered 5 ft. of drilling mud

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Remarks:

Read bottom (outside) recorder. Baseline not accurate on top.

Time Set Packer(s) 3:45 A.M. ~~P.M.~~ — Time Started Off Bottom 7:30 A.M. ~~P.M.~~ — Maximum Temperature 117°

Initial Hydrostatic Pressure			(A)	2020	P.S.I.	
Initial Flow Period	Minutes 30		(B)	639	P.S.I. to (C)	487 P.S.I.
Initial Closed In Period	Minutes 60		(D)	1369	P.S.I.	
Final Flow Period	Minutes 40		(E)	641	P.S.I. to (F)	441 P.S.I.
Final Closed In Period	Minutes 102		(G)	1357	P.S.I.	
Final Hydrostatic Pressure			(H)	1928	P.S.I.	

WTC

GAS FLOW REPORT

Date 5/26/81 Ticket 10552 Company Kansas Oil Corporation

Well Name and No. Kerr #1 Dst No. 9 Interval Tested 4291'-4330'

County Pratt State Kansas Sec. 23 Twp. 29S Rg. 14W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
	5 min.	70 PSIG	2" orifice			8,060,000 CFPD
	10 min.	65 PSIG	2" orifice			7,600,000 CFPD
	20 min	50 PSIG	2" orifice			6,160,000 CFPD
	30 min.	50 PSIG	2" orific e			6,160,000 CFPD
			SECOND FLOW			
	5 min.	50 PSIG	2" orifice			6,160,000 CFPD
	10 min.	55 PSIG	2" orifice			6,640,000 CFPD
	20 min.	65 PSIG	2" orifice			7,600,000 CFPD *
	30 min.	60 PSIG	2" orifice			7,120,000 CFPD *
	40 min.	60 PSIG	2" orifice			7,120,000 CFPD *
	45 min.	55 PSIG	2" orifice			6,640,000 CFPD *
				* STARRED FINE MIST SPRAY		

GAS BOTTLE

Serial No. ---- Date Bottle Filled ----- Date to be Invoiced 5/26/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kansas Oil Corporation

Robert L. Layman

Authorized by

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 5/26/81 Test Ticket No. 10552

Recorder No. 3086 Capacity 4500 Location 4298 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 117 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2020 P.S.I.	Open Tool	3:45A M	
B First Initial Flow Pressure	639 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	487 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1369 P.S.I.	Second Flow Pressure	45 Mins.	40 Mins.
E Second Initial Flow Pressure	641 P.S.I.	Final Closed-in Pressure	90 Mins.	102 Mins.
F Second Final Flow Pressure	441 P.S.I.			
G Final Closed-in Pressure	1357 P.S.I.			
H Final Hydrostatic Mud	1928 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	639
P 2 5	603
P 3 10	566
P 4 15	534
P 5 20	509
P 6 25	491
P 7 30	487
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	487
3	1146
6	1190
9	1225
12	1244
15	1264
18	1281
21	1293
24	1304
27	1315
30	1322
33	1330
36	1338
39	1343
42	1350
45	1352
48	1355
51	1358
54	1362
57	1365
60	1369

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	641
5	578
10	541
15	517
20	498
25	480
30	465
35	451
40	441

Final Shut-In
Breakdown: 34 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	441
3	1062
6	1118
9	1150
12	1175
15	1197
18	1214
21	1229
24	1242
27	1251
30	1264
33	1272
36	1281
39	1286
42	1293
45	1298
48	1304
51	1310
54	1313
57	1317
60	1325

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 5/26/81 Test Ticket No. 10552

Recorder No. 3086 Capacity 4500 Location 4298 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 117 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2020 P.S.I.	Open Tool	3:45A M	
B First Initial Flow Pressure	639 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	487 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1369 P.S.I.	Second Flow Pressure	45 Mins.	40 Mins.
E Second Initial Flow Pressure	641 P.S.I.	Final Closed-in Pressure	90 Mins.	102 Mins.
F Second Final Flow Pressure	441 P.S.I.			
G Final Closed-in Pressure	1357 P.S.I.			
H Final Hydrostatic Mud	1928 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

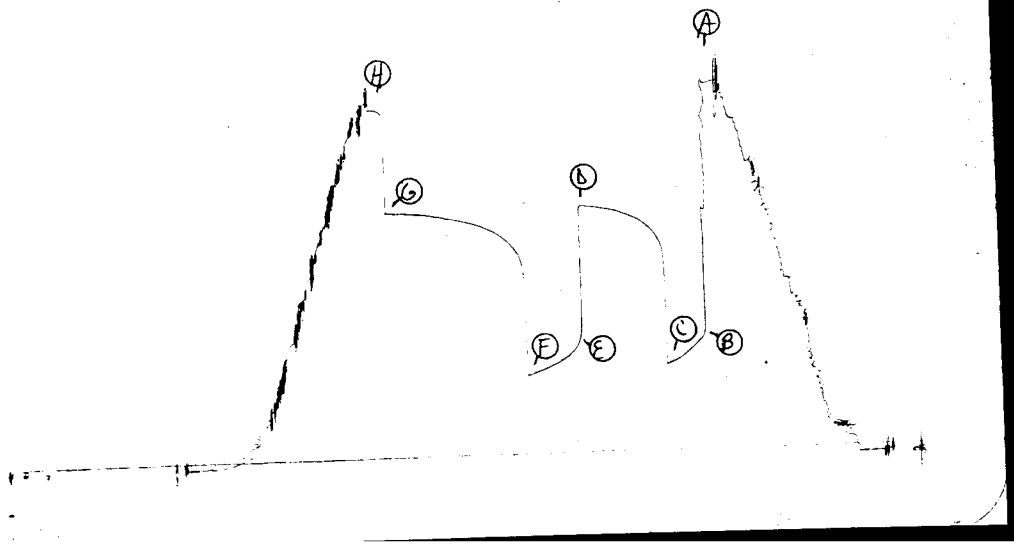
Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 34 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1329
P 2						66	1333
P 3						69	1337
P 4						72	1339
P 5						75	1341
P 6						78	1343
P 7						81	1345
P 8						84	1347
P 9						87	1349
P10						90	1351
P11						93	1353
P12						96	1355
P13						99	1356
P14						102	1357
P15							
P16							
P17							
P18							
P19							
P20							

IKT # 10352



Company Kansas Oil Corporation — Lease & Well No. Kerr #1

Elevation 1963 Kelly Bushing — Formation Simpson — Effective Pay - Ft. — Ticket No. 10553

Date 5/28/81 — Sec. 23 — Twp. 29S — Range 14W — County Pratt — State Kansas

Test Approved by Robert L. Layman — Western Representative Mike Rogers

Formation Test No. 10 — Interval Tested from 4537 ft. to 4563 ft. — Total Depth 4563 ft.

Packer Depth 4532 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Packer Depth 4537 ft. — Size 6 5/8 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4540 ft. — Recorder Number 1566 — Cap. 4300

Bottom Recorder Depth (Outside) 4544 ft. — Recorder Number 3086 — Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Drilling Rig #2 — Drill Collar Length 248 — I. D. 2.2 in.

Mud Type starch — Viscosity 56 — Weight Pipe Length - — I. D. - in.

Weight 9.6+ — Water Loss 11.0 cc. — Drill Pipe Length 4268 — I. D. 3.8 in.

Chlorides 50,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 26 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Very weak initial flow period; dead on final flow period. Flushed tool after three minutes. Tool OK. Dead six to twelve minutes then weak remainder of test.

Recovered 90 ft. of gas cut and oil spotted drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 4:00 A.M. ~~P.M.~~ — Time Started Off Bottom 7:00 A.M. ~~P.M.~~ — Maximum Temperature 120°

Initial Hydrostatic Pressure			(A)	2450	P.S.I.	
Initial Flow Period	Minutes 30	(B)	41	P.S.I. to (C)	41	P.S.I.
Initial Closed In Period	Minutes 60	(D)	981	P.S.I.		
Final Flow Period	Minutes 30	(E)	83	P.S.I. to (F)	83	P.S.I.
Final Closed In Period	Minutes 60	(G)	972	P.S.I.		
Final Hydrostatic Pressure		(H)	2352	P.S.I.		

WTC

WESTERN TESTING CO., INC.
Pressure Data

Date 5/28/81 Test Ticket No. 10553

Recorder No. 1566 Capacity 4300 Location 4540 Ft.

Clock No. - Elevation 1963 Kelly Bushing Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2450	P.S.I.	Open Tool 4:00A	M
B First Initial Flow Pressure	41	P.S.I.	First Flow Pressure 30 Mins.	30 Mins.
C First Final Flow Pressure	41	P.S.I.	Initial Closed-in Pressure 60 Mins.	60 Mins.
D Initial Closed-in Pressure	981	P.S.I.	Second Flow Pressure 30 Mins.	30 Mins.
E Second Initial Flow Pressure	83	P.S.I.	Final Closed-in Pressure 60 Mins.	60 Mins.
F Second Final Flow Pressure	83	P.S.I.		
G Final Closed-in Pressure	972	P.S.I.		
H Final Hydrostatic Mud	2352	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	41
P 2 5	41
P 3 10	41
P 4 15	41
P 5 20	41
P 6 25	41
P 7 30	41
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	41
3	71
6	201
9	352
12	496
15	601
18	682
21	742
24	785
27	837
30	862
33	882
36	897
39	912
42	927
45	938
48	951
51	957
54	966
57	974
60	981

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	83
5	83 Flushed tool
10	83
15	83
20	83
25	83
30	83

Final Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	83
3	108
6	227
9	392
12	524
15	613
18	673
21	733
24	774
27	807
30	839
33	862
36	882
39	899
42	914
45	927
48	938
51	946
54	957
57	966
60	972

JV# 10553

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