

19-29-24W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,351

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION  
PHONE (918) 587-6531

PURCHASER LEASE Ford

ADDRESS WELL NO. 1-19

WELL LOCATION C SE SW

DRILLING Leben Drilling Company 660 Ft. from South Line and

CONTRACTOR 105 South Broadway, Suite 640 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 19 TWP 29S RGE 24 (W).

PLUGGING Sargents Casing Pulling Service

CONTRACTOR Box 506

Liberal, Kansas 67901

TOTAL DEPTH 5401' PBTD 5359'

SPUD DATE 10-31-83 DATE COMPLETED 1-10-84

ELEV: GR 2593' DF 2601' KB 2603'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1414' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer

SIDE TWO

ACO-1 WELL HISTORY ~~301~~ P1

OPERATOR LADD PETROLEUM CORPORATION LEASE FORD

SEC. 19 TWP. 29S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-19

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Base Heebner	4399 (-1796)
			Douglas	4425 (-1822)
			Lansing	4511 (-1908)
			Kansas City	4609 (-2006)
			Pleasanton	5016 (-2413)
			Marmaton	5032 (-2429)
			Cherokee	5164 (-2561)
			Morrow	5318 (-2715)
			Mississippi	5331 (-2728)

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Acidized w/ 1500 gal. 7-1/2% MSR-150 w/ 500 SCF N <sub>2</sub> BBI & 65 ball sealers		5318' - 5331'
Date of first production T & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1414'	Lite	400	1/4# flocele/sk, 2% CaCl
					Class "H"	200	3% CaCl.
Production	7-7/8"	5-1/2"	14#	5400'	Self Stress II	150	500 gal. CW-100 mud flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1 11/16" Tornado Jet	5318' - 5331'

  

Size	Setting depth	Pecker set at