

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling CompanyAPI NO. 15-057-20,254ADDRESS 110 N. Market, Suite 205COUNTY FordWichita, Kansas 67202FIELD Wildcat**CONTACT PERSON Jack GurleyPROD. FORMATION MississippianPHONE (316) 262-8427LEASE Ford 'A'

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SW SW SWDRILLING Pickrell Drilling Company330 Ft. from South Line and

CONTRACTOR _____

330 Ft. from West Line ofADDRESS 110 N. Market, Suite 205the SW/4 SEC. 19 TWP. 29S RGE. 24WWichita, Kansas 67202

WELL PLAT

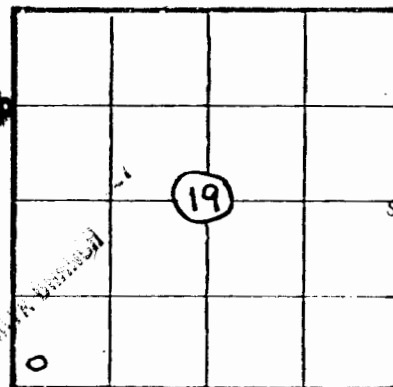
PLUGGING Kelso Casing Pulling

CONTRACTOR _____

ADDRESS P. O. Box 176, Chase, Kansas 67524TOTAL DEPTH 5450' PBTD 5397' (F1)SPUD DATE 12-22-81 DATE COMPLETED 2-11-82ELEV: GR 2600' DF _____ KB 2605'DRILLED WITH (~~CABLE~~) (ROTARY) (~~NEW~~) TOOLS

Amount of surface pipe set and cemented 8 5/8" at 501' DV Tool Used? No
with 300 sx

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, __________
C. W. Sebits OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Attorney-in-Fact (FOR) (~~OF~~) Pickrell Drilling CompanyOPERATOR OF THE Ford 'A' LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF February, 19 82, AND THAT

KCC ☒
KGS ☒
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
MAY 07 1986
CONSERVATION DIVISION
Wichita, Kansas

MAY 07 1986
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, Cherokee, 5270'-5300', 30"-60"-60"-60", rec. 10' mud, IFP 57#-57#, FFP 66#-66#, ISIP 104#, FSIP 286#.			Log Tops:	
			Heebner	4388(-1783)
			Lansing	4536(-1931)
			Stark	4898(-2293)
			B/Kansas City	5017(-2412)
			B/Pawnee	5163(-2558)
			Cherokee	5196(-2591)
			B/Inola	5274(-2669)
			Miss	5312(-2707)
DST #2, Miss, 5270'-5340', 30"-60"-120"-120", GTS in 20", GA 48 MCF in 30", 2nd open GA 68 MCF in 10" dec. to 12 MCF in 120". Rec. 1580' gsy 0. IFP 200#-209#, FFP 276#-505#, ISIP 1461#, FSIP 1385#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidize w/500 gal 15% NE acid.				5360'-5362'	
Acidize w/1750 gal 28% NE acid.				5328'-5334'	
Acidize w/150 gal 15% NE acid.				5307'-5310'	
Acidize w/500 gal 15% NE acid.				5290'-5293'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		OIL 11 bbls.	GAS MCF	Water % 9 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 5290'-5360'	

** Ran casing & tested. No commercial production.

--	--	--	--	--	--	--	--

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		501'	Common	300	
Production		4 1/2"	10.5#	5430'	Common	150	Salt-saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5360'-5362'
TUBING RECORD			2		5328'-5334'
			2		5307'-5310'
Size	Setting depth	Packer set at	4		5290'-5293'