

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

19-29-24W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-057-20,277ADDRESS 110 N. Market, Suite 205 COUNTY FordWichita, Kansas 67202 FIELD _____** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427PURCHASER _____ LEASE Weddle 'A'ADDRESS _____ WELL NO. #1WELL LOCATION N/2 N/2 SEDRILLING Pickrell Drilling Company 2310 Ft. from South Line andCONTRACTOR 110 N. Market, Suite 205 1320 Ft. from East Line ofADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 19 TWP 29S RGE 24W.PLUGGING Pickrell Drilling Company WELL PLAT _____ (OfficeCONTRACTOR 110 N. Market, Suite 205 Use Only)ADDRESS Wichita, Kansas 67202 KCC _____TOTAL DEPTH 5450' PBTD _____ KGS ☒SPUD DATE 8/13/82 DATE COMPLETED 8/25/82 SWD/REP _____ELEV: GR 2589 DF 2591 KB 2594 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 532'KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS OF THE KANSAS CORPORATION COMMISSION GOVERNING THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 31 1982

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansasthat: C. W. Sebitts, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SEP 19 1984

(Name)

SIDE TWO
OPERATOR

LEASE 1A' Weddle

ACO-1 WELL HISTORY

SEC. 19 TWP. 29 RGE. 24w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5243'-5298' 30"-60"-120"-120" GTS 20" 30" GA 7.6 MCF 2nd op flow 10" 15.1 MCF 20" 18.6 MCF 30" 21.2 MCF 40" 23.8 MCF 50" 69 MCF 60" 64.6 MCF 70" 60.4 MCF 80" 57.7 MCF 90" 57.7 MCF 100" 56.3 MCF 110" 54.7 MCF 120" 54.7 MCF rec 190' GCM IFP 65-65# FFP 56-102# ISIP 1613# FSIP 1530# DST #2: 5304'-5360' 30"-30"-30"-30" weak blow rec 70' drilling mud IFP 46-56# FFP 56-56# ISIP 83# FSIP 74#			Elog Tops: Heebner Lansing Stark B/Pawnee Cherokee B/Inola Mississippi	4372 (-1778) 4518 (-1924) 4865 (-2271) 5136 (-2542) 5168 (-2574) 5244 (-2650) 5290 (-2696)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	8 5/8"	23#	532' KB	Common	300		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			