



OPERATOR Ladd Petroleum Corporation LEASE NAME Denniston SEC 30 TWP 29S RGE 24 (W)

**WELL NO 1-30**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers,  
logs run, or other  
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			Base Heebner	4392 -1787
			Douglas	4425 -1820
			Lansing	4506 -1901
			Kansas City	4610 -2005
			Pleasanton	5012 -2407
			Marmaton	5031 -2426
			Cherokee	5154 -2549
			Morrow	5279 -2674
			Mississippi	5294 -2689
<p><u>DST #1 (5255-5305')</u></p> <p>Times: 15-30-60-90 Min.</p> <p>Weak to fair blow decreasing on 2nd flow</p> <p>Rec. 40' DM</p> <p>IHP 2564; IFP 25, ISIP 31, FFP 15, FSIP 47, FHP 2533.</p>				
<p><u>DST #2 (4748-90')</u></p> <p>Times: 15-30-60-120 min.</p> <p>Open tool w/weak blow incr. to strong blow throughout 2nd flow period.</p> <p>Rec. 120' DM, 180' muddy SW &amp; 659' SW.</p> <p>IHP 2298; IFP 49-125; ISI 1479; FF 174-346; FSI 1471; FHP 2298.</p>				

If additional space is needed use Page 2

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Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1403'	Lite	400	1/4# floccle/sk 2% CaCl
					Class "H"	200	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			