CONFIDENTIAL

Compt.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE	ONE

State Geological Survey WICHITA BRANCH

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log. gamma ray neutron log etc.) *** Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE	June 30, 1984
OPERATOR Ladd Petroleum Corporation	API NO. <u>15-057-20,347</u>
ADDRESS P. O. Box 2848	COUNTY Ford
Tulsa, Oklahoma 74101	FIELD
	PROD. FORMATION
PHONE (918) 587-6531	Indicate if new pay.
PURCHASER	LEASE Denniston
ADDRESS	WELL NO. <u>1-30</u>
	WELL LOCATION C NW SW
DRILLING Leben Drilling Company	1980 Ft. from South Line and
CONTRACTOR ADDRESS 105 South Broadway, Suite 640	660 Ft. from West Line of
Wichita, Kansas 67202	the SW (Qtr.) SEC 30 TWP 29S RGE 24 (W).
PLUGGING Leben Drilling Company	WELL PLAT (Office
CONTRACTOR ADDRESS 105 South Broadway, Suite 640	Use Only)
	KCC
Wichita, Kansas 67202	.]
TOTAL DEPTH 5500' PBTD	SWD/REPPLG.
SPUD DATE 12/18/83 DATE COMPLETED 1/5/84	- 1 - 30
ELEV: GR 2591' DF 2603' KB 2605'	o RELEASED PAR
DRILLED WITH (CARPOR) (ROTARY) (AND TOOLS.	Date: FEB 1 1985
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	FROM CONFIDENTIAL
Amount of surface pipe set and cemented 1403' DV Tool Used? No.	
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of recompletion NGPA filing	

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David P. Spencer _____, being of lawful age, hereby certifies that: and I am familiar with the contents of the foregoing Affiliation

ACO-1 Well History XXXX Side TWO OPERATOR Ladd Petroleum Corporation LEASE NAME Denniston SEC 30 TWP 295 RGE 24 WELL NO 1-30 FILL IN WELL INFORMATION AS REQUIRED: Show Geological markers, Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth logs run, or other Descriptive information. interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Depth Bottom Name Top Formation description, contents, etc. Base Heebner 4392 -1787 Check if no Drill Stem Tests Run. 4425 -1820 Douglas Check if samples sent Geological Survey. Lansing 4506 -1901 Kansas City 4610 -2005 DST #1 (5255-5305') Pleasanton 5012 -2407 Times: 15-30-60-90 Min. Weak to fair blow decreasing on 2nd flow Marmaton 5031 -2426 Rec. 40' DM Cherokee 5154 -2549 IHP 2564; IFP 25, ISIP 31, FFP 15, FSIP 47, FHP 2533. Morrow 5279 -2674 DST #2 (4748-90') Mississippi 5294 -2689 Times: 15-30-60-120 min. Open tool w/weak blow incr. to strong blow throughout 2nd flow period. Rec. 120' DM, 180' muddy SW & 659' SW IHP 2298; IFP 49-125; ISI 1479; FF 174-346; FSI 1471; FHP 2298. If additional space is needed use Page 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Wasse) Type and percent additives Size casing set Weight lbs/ft. Purpose of string Size hole drilled Setting depth Type cement Sacks 1/4# flocele/sk Surface 12-1/4" 8-5/8" 24# 1403' Lite 400 2% CaCl Class "H" 200 3% CaCl LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Depth interval Size & type

TUBING RECORD

Packer set at

Setting depth